Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

September FY 2018 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
9/10/18 - 9/13/18	1:00	2400	LaGrande	3,325	Transmission Purchase							Transmission Outage	$ 21,071.00
8/14/18 9/10/18 - 9/13/18 9/18/18	1:00	2400	LaGrande	5,421	Transmission Purchase							Transmission Outage	$ 31,279.00
9/1/18 - 9/30/18	1:00	2400	Northwestern Montana	14,328	Transmission Purchase							Transmission Outage	$ 62,040.00

September Total: $ 114,390.00

FY 2018 Year to Date: $ 902,805.00

September FY18 Events by Flowgate or Path

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (IPCO)	$7.13	$3.98	$6.34
LaGrande (AVA)	$5.77	$5.77	$5.77
Northwest Montana	$4.33	$4.33	$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC