



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2016-2017 Rate Case Settlement, Attachment M.

September FY 2017 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
9/5/2017 - 9/30/2017	0:00	2400	Northwestern Montana	12,968	Transmission Purchase							Transmission Outage	\$ 56,151.00

September Total: \$ 56,151.00
 FY 2017 Year to Date: \$ 161,909.00

September FY17 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
Raver-Paul			
West of McNary			
Path/Area Transmission Purchase			
RATS			
LaGrande			
Northwest Montana	\$4.33	\$4.33	\$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC