



# Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

## October FY 2020 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
10/25/2019	18:12	19:00	North of Echo Lake		NT Firm	Grand Coulee Chief Joseph	170	50	McNary John Day The Dalles	200	30	SOL Exceeded	\$ 2,000.00
10/25/2019	19:00	20:00	North of Echo Lake		NT Firm	Grand Coulee Chief Joseph	170	50	McNary John Day The Dalles	200	30	SOL Exceeded	\$ 2,500.00
10/25/2019	20:00	21:00	North of Echo Lake		NT Firm	Grand Coulee Chief Joseph	170	50	McNary John Day The Dalles	130	30	SOL Exceeded	\$ 4,600.00
10/1/19 - 10/31/19	1:00	2400	LaGrande	21,426	Transmission Purchase							Transmission Outage	\$ 90,794.00
10/8/19 - 10/10/19	1:00	2400	LaGrande	265	Transmission Purchase							Transmission Outage	\$ 1,449.00
10/1/19 - 10/17/19	1:00	2400	Northwestern Montana	961	Transmission Purchase							Transmission Outage	\$ 6,371.00

Note: The redispatches on 10/25/19 were the result of firm curtailments and the NT redispatch obligation for maintaining firm NT service

**October Total: \$ 107,714.00**  
**FY 2020 Year to Date: \$ 107,714.00**

## October FY2020 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake	\$50.00	\$30.00	\$18.82
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (AVA)	\$5.77	\$3.85	\$4.24
LaGrande (IPCO)	\$6.38	\$3.57	\$5.47
Northwestern Montana	\$6.63	\$6.63	\$6.63

Maximum and minimum costs are calculated as follows:

1. For each event (I\*J - L\*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWh of INC