



This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

**November FY 2018 Events**

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
11/1/2017 - 11/30/2017	0:00	2400	Northwestern Montana	24,640	Transmission Purchase							Transmission Outage	\$ 106,692.00
11/5/2017 - 11/7/2017 11/20/2017	0:00	2400	LaGrande	1,761	Transmission Purchase							Transmission Outage	\$ 10,215.00

**November Total: \$ 116,907.00**  
**FY 2018 Year to Date: \$ 187,555.00**

**November FY18 Events by Flowgate or Path**

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
Raver-Paul			
West of McNary			
Path/Area Transmission Purchase			
RATS			
LaGrande	\$5.80	\$5.80	\$5.80
Northwest Montana	\$4.33	\$4.33	\$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I\*J - L\*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWh of INC