



# Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

## JULY FY 2021 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
7/14-17/2021	1:00	2400	La Grande	362	Transmission Purchase							Transmission Outage	\$ 1,835.46
7/7/2021	1:00	2400	Northwestern Montana	315	Transmission Purchase							Transmission Outage	\$ 2,086.88

**July Total: \$ 3,922.34**  
**FY 2021 Year to Date: \$ 67,866.16**

### July FY2021 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (AVA)			
LaGrande (IPCO)	\$6.63	\$6.63	\$5.58
Northwestern Montana	\$5.58	\$3.12	\$5.07

Maximum and minimum costs are calculated as follows:

1. For each event (I\*J - L\*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWH of INC