



# Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

## August FY 2018 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
8/14/18 8/27/18 - 8/30/18	1:00	2400	LaGrande	4,104	Transmission Purchase							Transmission Outage	\$ 23,680.00
8/1/18 - 8/13/18 8/16/18 - 8/31/18	1:00	2400	Northwestern Montana	18,708	Transmission Purchase							Transmission Outage	\$ 81,006.00

**August Total: \$ 104,686.00**  
**FY 2018 Year to Date: \$ 789,661.00**

## August FY18 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
RATS			
LaGrande	\$5.77	\$5.77	\$5.77
Northwest Montana	\$4.33	\$4.33	\$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I\*J - L\*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWh of INC