Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

September FY 2019 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
9/9/19 - 9/30/19	1:00	2400	LaGrande	16,059	Transmission Purchase							Transmission Outage	$ 73,326.00
9/4/19 - 9/30/19	1:00	2400	LaGrande	9,595	Transmission Purchase							Transmission Outage	$ 50,631.00
9/16/2019	1:00	2400	Northwestern Montana	154	Transmission Purchase							Transmission Outage	$ 1,021.00

September Total: $ 124,978.00

FY 2019 Year to Date: $ 302,568.00

September FY19 Events by Flowgate or Path

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (AVA)	$5.77	$3.85	$4.57
LaGrande (IPCO)	$6.38	$3.57	$5.28
Northwestern Montana	$6.63	$6.63	$6.63

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M) / total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC