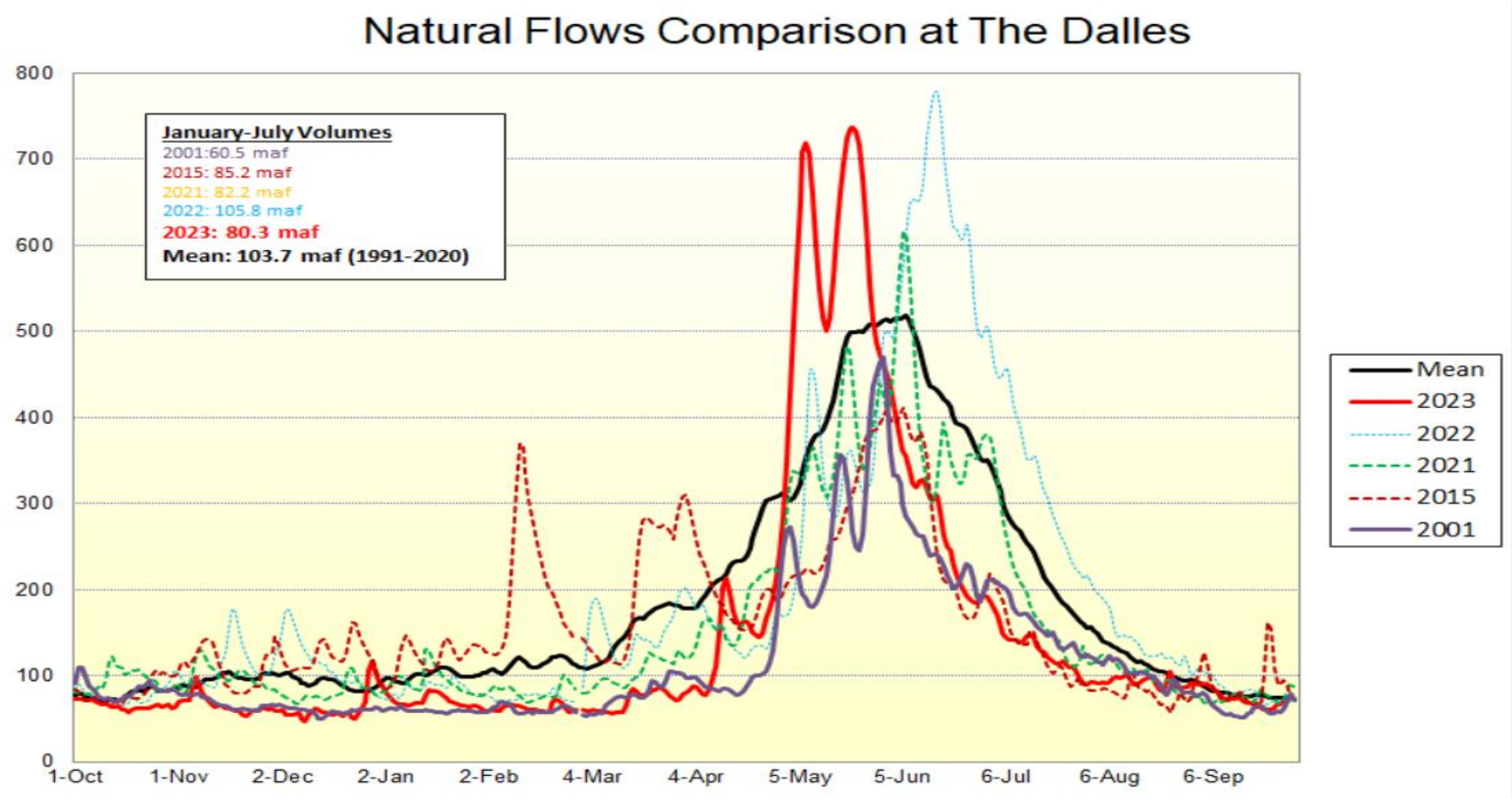
2023 Oversupply Management

October 03, 2023

Comparison of Water Years



- 2023 was characterized by below average snowpack across the basin, coupled with a very cool spring, resulting in well below average natural flows in early spring. May ended up generally warm and wet, pulling off the bulk of the snow pack in May throughout the basin, as shown by the red line on the graph above.

2023 Summary of Oversupply Management Protocol

- The Jan-Jul water volume for 2023 was 80.3 MAF. The NWRFC 30 year Jan-Jul water volume average (1991-2020) is 103.7 MAF.

- In 2023, there were 7 OMP event days in May:
  - For a total of 64 hours
  - For a total displacement of 46,184 MW
  - There were 31 affected generators
  - BPA paid 26 generators (that submitted cost curves) a total of $2,964,984 in displacement costs for the season.
  - 2023 was a refueling year for CGS so it was not available to be displaced during the events

- Losses waived totaled 9,768 MW.
- More event information can be found at:

  https://www.bpa.gov/energy-and-services/transmission/oversupply/annual-oversupply-review

Where to Find More Information

- For BPA's 2023 presentation at the Joint Operating Committee, go to
  https://www.bpa.gov/energy-and-services/transmission/interconnection/joint-operating-committee

- For most current BPA's OMP Business Practice, go to:
  https://www.bpa.gov/energy-and-services/transmission/business-practices

- For Interconnection related Business Practices, go to:
  https://www.bpa.gov/energy-and-services/transmission/interconnection/business-practices-related-to-interconnections

- For BPA's OATT Attachment P, go to:
  https://www.bpa.gov/-/media/Aep/transmission/open-access-transmission-tariff/bpa-open-access-transmission-tariff-20211001.pdf

- For historical information regarding BP-24 and/or TC-24, go to:
  https://www.bpa.gov/energy-and-services/rate-and-tariff-proceedings/bp-24-rate-case