

Oversupply Management Protocol

March 5, 2025



2024 OMP Recap

- The Jan-Jul water volume for 2024 was 78.8 MAF. The NWRFC 30-year (1991-2020) average is 103.7 MAF (-24%).
- The final water volume that passed the Dalles in WY 2024 was 102.5 MAF; 77% of the normal annual volume of 132.3 MAF.
- In 2024, no OMP events occurred, displacing no generators, and causing no displacement costs.
- BPA hosted the annual JOC meeting on March 27, 2024.
- The OMP Annual System Test was successfully implemented on March 14, proving systems were operational.

Submitting Displacement Costs

- The submittal period for generators to provide displacement costs is open from March 3 -17.
- Per Attachment P, generators must submit displacement costs for inclusion in the Least-Cost Displacement Curve.
 - Failure to submit costs will result in a displacement cost of \$0/MWh for that facility.

Minimum Generation Reminders

- Minimum Generation Values are entered into the Customer Data Entry (CDE) system.
 - Minimum Generation levels are equal to or less than a resources schedule or generation estimate.
 - Hourly values may be modified until 20 minutes prior to the operating hour.
 - Resources may follow their maximum ramp rate when following a Dispatch Order to reduce to Minimum Generation.
 - If no Minimum Generation is provided, the resource will be directed to 0 during OMP.
 - See the OMP Business Practice for more information at: <https://www.bpa.gov/transmission/Doing%20Business/bp/Pages/Business-Practices.aspx>

Reminders for 2025

- **Waiving Loss Obligations.**
 - Determination of waived losses occurs day prior to WECC preschedule trading day.
 - Obligations are cleared from the OATI Loss Module/CDE by 5am of the preschedule trading day.
- **NDA finalization date August 1.**

OMP Annual System Test

- OMP Annual System Test to be conducted the week of March 16, 2025.
- OMP will be tested for 1 hour or less.
- No displacement of generation below schedules is expected.
 - All Generators should limit to Schedule (or Generation Estimate for behind-the-meter).
 - No Cost Generators are not required to reduce to Minimum Generation.
- Important Dates:
 - March 17, 2025 – Displacement cost data is due.
 - April 1, 2025 – New displacement cost data in effect.

OMP Assistance

- Questions regarding the Accion website should be directed to:
https://oversupply.accionpower.com/bpa_1901/accionhome.asp
- For other questions on BPA OMP, please email techforum@bpa.gov with “Oversupply” in the subject heading.

Further Information

- BPA's 2024 presentation at the Joint Operating Committee:
<https://www.bpa.gov/energy-and-services/transmission/interconnection/joint-operating-committee>
- BPA's most current OMP Business Practice:
<https://www.bpa.gov/energy-and-services/transmission/business-practices>
- BPA's OATT Attachment P:
<https://www.bpa.gov/-/media/Aep/transmission/open-access-transmission-tariff/bpa-open-access-transmission-tariff-20211001.pdf>
- Historical information regarding BP-24 and/or TC-24:
<https://www.bpa.gov/energy-and-services/rate-and-tariff-proceedings/bp-24-rate-case>