

**From:** [Chris Roden](#)  
**To:** [Tech Forum](#)  
**Cc:** [Ian Bledsoe](#); [Zoller, Suzanne L \(TFE\)\(BPA\) - TSE-TPP-2](#); [Chris Jones](#)  
**Subject:** Proposed Transmission Business Practice Request - TSR Eval V5 Proposal  
**Date:** Tuesday, July 14, 2026 4:29:36 PM  
**Attachments:** [TSR Eval V5 Proposal - Clatskanie Comments.docx](#)

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Clatskanie offer the following as comments regarding the TSR Eval V5 proposal.

We support the revisions as described by NRU and believe they offer beneficial clarification without altering the applied business practice. In consideration of further clarification we offer the attached language with the hope of better aligning power and transmission terminology.

Please let us know if you have any questions.

Team Clatskanie

3. Other considerations when requesting NT Transmission Service:

- a. A net positive impact will be considered de minimis, regardless of whether the PTDF of the impacted path is greater than 10 percent, if it is less than or equal to 10 MW for the following:
  - i. For TSRs to Designate Network Resources intended to serve network load encumbered via a CONFIRMED FTSR.
  - ii. For TSRs determined to ~~serve~~ ~~be Above Rate-Period High Water~~ ~~Mark~~ ~~Requirements~~ Load in accordance with ~~the Regional Dialogue~~ ~~a current BPA~~ power sales agreement.
  - iii. For TSRs to serve ~~Network Load growth for~~ NITS Customers ~~Network Load that do not have a Regional Dialogue power not described with a current BPA power~~ sales agreement.
- b. This de minimis consideration will not be applied to any additional TSRs submitted within a 12 month period by the same Customer with the same Source and contract number as a TSR already submitted by that Customer.