

**Attachment 3 - BP-20 PARTIAL RATES SETTLEMENT AGREEMENT
Used for BPA Transmission and Ancillary Services Rates**

Inter-Business Line Allocations			
	A	B	C
	Generation Inputs	Annual Average for FY 2020-2021 Forecast Quantity (MW)	Annual Average for FY 2020-2021 Revenue Forecast
1	Regulating Reserve	5,881	\$ 24,833,500
2	Balancing Reserve Capacity for VERBS wind, VERBS solar and DERBS		\$ 31,587,700
3	Operating Reserve - Spinning	233.0	\$ 18,675,000
4	Operating Reserve - Supplemental	233.0	\$ 16,297,000
5	Operating Reserve Total	466.0	\$ 34,972,000
6	Synchronous Condensing		\$ 831,360
7	Generation Dropping		\$ 497,838
8	Redispatch		\$ 250,000
9	Segmentation of COE/Reclamation Network and Delivery Facilities		\$ 8,806,000
10	Station Service		\$ 1,660,037
11	Generation Inputs Total		\$ 103,438,435

** Numbers based on a settled weighted average cost of \$7.65 kW/mo (\$8.54/kW/mo for Balancing Reserves and \$6.52/kW/mo for Operating Reserves).