

## Final FY 2019 Spill Surcharge

A Spill Surcharge will not be charged to customers for FY 2019. The calculated cost of additional spill will be offset through Fish and Wildlife program reductions in FY 2019 compared to those assumed for setting BP-18 rates.

Please see the [Spill Surcharge – FY 2019 webpage](#) for more information:

- The Administrator’s decision document, which addresses the comments received from customers and interested parties
- Documentation

### Background

The Spill Surcharge (Appendix C of BPA’s 2018 Power Rate Schedules and General Rate Schedule Provisions) is a formula rate adjustment that approximates the additional cost that customers would have been charged if BPA had known the planned spill operations when setting final BP-18 rates.

The Spill Surcharge is –

- Calculated independently for each year of the FY 2018-2019 rate period based on planned spill operations for each year.
- Applicable to non-Slice power sales.

Final FY 2019 Spill Surcharge Formula		
Spill Cost	\$34.9 million	The average lost generation in FY 2019 due to more planned spill, over the modeled 80 historical water year record, multiplied by the rate case Mid-C electricity price forecast.
Cost Reduction (CostR)	<u>(\$26.4 million)</u>	Program spending reductions relative to those assumed for setting BP-18 rates. Represents a forecast reduction of \$34 million of F&W costs and the corresponding reduction in the NW Power Act section 4(h)(10)(C) credit (22.3% credit on F&W costs).
	\$8.5 million	
Non-Slice	<u>X .7726</u>	Adjusts formula to reflect costs associated with non-Slice PF power sales only.
	\$6.6 million	
Secondary Revenue (SecR)	<u>(\$6.8 million)</u>	Accounts for the impact that more spill would have on the market clearing price for the remaining secondary sales.
<b>Final FY 2019 Spill Surcharge Amount</b>	\$0	