

# PRDM v TRM Bill Examples

Public Rate Design Methodology

Updated to Reflect Proposed Rebuttal Changes

2/21/2025

TRM RATE DESIGN					
POWER BILL					
Purchaser: <b>Load Following Utility #1</b>		Billing Period: October 2028			
Invoice Number: OCT28-EXAMPLE		Period Ending: October 31, 2028			
Issue Date: November 12, 2028					
Customer TOCA: 0.0014377					
Customer Non-Slice TOCA: 0.0014377					
Sched	Service Desc	Amount	Unit	Rate	Revenue
PF Tier 1	Customer Charge	0.14377	1% @	2,075,946	\$298,459
PF Tier 1	Non-Slice Charge	0.14377	1% @	-364,823	(\$52,451)
PF Tier 1	Energy HLH	3,463,968			
PF Tier 1	HLH SSL	3,669,649			
PF Tier 1	HLH Load Shaping	-205,681	kWh @	0.04771	(\$9,813)
PF Tier 1	Energy LLH	2,257,506			
PF Tier 1	HLH SSL	2,395,725			
PF Tier 1	LLH Load Shaping	-138,219	kWh @	0.03291	(\$4,549)
PF Tier 1	Demand CSP	10,409			
PF Tier 1	aHLH	8,327			
PF Tier 1	CDQ	1,145			
PF Tier 1	Demand Charge	937	kW @	10.37	\$9,717
PF Tier 2	Flat Block	446,400	kWh @	0.06383	\$28,494
Total					\$269,857

FEB 2025 UPDATED PRDM RATE DESIGN					
POWER BILL					
Purchaser: <b>Load Following Utility #1</b>		Billing Period: October 2028			
Invoice Number: OCT28-EXAMPLE		Period Ending: October 31, 2028			
Issue Date: November 12, 2028					
Sched	Service Desc	Amount	Unit	Rate	Revenue
PF Tier 1	Non-Slice HLH Energy	3,463,968	kWh @	0.03810	\$131,977
PF Tier 1	Non-Slice LLH Energy	2,257,506	kWh @	0.02330	\$52,600
PF Tier 1	Tier 1 Demand CSP	10,409			
PF Tier 1	Tier 1 aMonthly Energy	7,690			
PF Tier 1	Demand Charge	2,719	kW @	10.37	\$28,194
PF Tier 1	PLVC	6,167,874	kWh @	0.00202	\$12,459
PF Tier 1	RICc	5,721,474	kWh @	-0.00178	(\$10,184)
PF Tier 1	RICm	5,721,474	kWh @	-0.00219	(\$12,530)
PF Tier 2	Flat Block	446,400	kWh @	0.06383	\$28,494
Total					\$231,010

**IMPORTANT:** Please ignore value in the Total. This is an example bill for a single month. Cashflow across the PRDM and TRM is somewhat different. All months would need to be evaluated together to determine total amount paid.

TRM RATE DESIGN					
POWER BILL					
Purchaser:	<b>Slice Utility #2</b>	Billing Period: October 2028			
Invoice Number:	OCT28-EXAMPLE	Period Ending: October 31, 2028			
Issue Date:	November 12, 2028				
Customer TOCA:	0.0014377				
Customer Slice %:	0.07189	Customer Non-Slice TOCA:		0.0007189	
<u>Sched</u>	<u>Service Desc</u>	<u>Amount</u>	<u>Unit</u>	<u>Rate</u>	<u>Revenue</u>
PF Tier 1	Customer Charge	0.14377	1% @	2,075,946	\$298,459
PF Tier 1	Non-Slice Charge	0.07189	1% @	-364,823	(\$26,227)
PF Tier 1	Slice Charge	0.07189	1% @	0	\$0
PF Tier 1	Block Energy HLH	1,653,383			
PF Tier 1	Block HLH SSL	1,834,952			
PF Tier 1	HLH Load Shaping	-181,569 kWh @		0.04771	(\$8,663)
PF Tier 1	Block Energy LLH	1,207,354			
PF Tier 1	Block LLH SSL	1,197,946			
PF Tier 1	LLH Load Shaping	9,408 kWh @		0.03291	\$310
PF Tier 2	Flat Block	446,400 kWh @		0.06383	\$28,494
Total					\$292,372

**IMPORTANT:** Please ignore value in the Total. This is an example bill for a single month. Cashflow across the PRDM and TRM is somewhat different. All months would need to be evaluated together to determine total amount paid.

FEB 2025 UPDATED PRDM RATE DESIGN					
POWER BILL					
Purchaser:	<b>Slice Utility #2</b>	Billing Period: October 2028			
Invoice Number:	OCT28-EXAMPLE	Period Ending: October 31, 2028			
Issue Date:	November 12, 2028				
Firm Slice Amount Oct:	3,032,898				
Customer Slice %:	0.07189				
<u>Sched</u>	<u>Service Desc</u>	<u>Amount</u>	<u>Unit</u>	<u>Rate</u>	<u>Revenue</u>
PF Tier 1	Composite Energy	3,032,898	kWh @	0.04021	\$121,953
PF Tier 1	Non-Slice HLH Energy	1,653,383	kWh @	0.03810	\$62,994
PF Tier 1	Non-Slice LLH Energy	1,207,354	kWh @	0.02330	\$28,131
PF Tier 1	Slice Energy	3,032,898	kWh @	0.00080	\$2,426
PF Tier 1	RICm	5,893,635	kWh @	0.00087	\$5,127
PF Tier 2	Flat Block	446,400	kWh @	0.06383	\$28,494
Total					\$249,126

**Slice Energy Rate:** A placeholder was put in PRDM under the Slice Energy rate based on early negotiations that seemed to imply that BPA might put some of the PoC Slice Implementation costs in the Slice Cost Pool. Those discussions are actively ongoing, and this placeholder should not be interpreted as a decision on that matter.

FEB 2025 UPDATED PRDM RATE DESIGN					
POWER BILL					
Purchaser: <b>Flat Block Utility #4</b>		Billing Period: October 2028			
Invoice Number: OCT28-EXAMPLE		Period Ending: October 31, 2028			
Issue Date: November 12, 2028					
Sched	Service Desc	Amount	Unit	Rate	Revenue
PF Tier 1	Non-Slice HLH Energy	3,306,765	kWh @	0.03810	\$125,988
PF Tier 1	Non-Slice LLH Energy	2,414,708	kWh @	0.02330	\$56,263
PF Tier 1	RICc	5,721,473	kWh @	-0.00051	(\$2,918)
PF Tier 1	RICm	5,721,473	kWh @	0.00087	\$4,978
PF Tier 2	Flat Block	446,400	kWh @	0.06383	\$28,494
<b>Total</b>					<b>\$212,804</b>

FEB 2025 UPDATED PRDM RATE DESIGN					
POWER BILL					
Purchaser: <b>Block with Shaping Capacity Utility #3</b>		Billing Period: October 2028			
Invoice Number: OCT28-EXAMPLE		Period Ending: October 31, 2028			
Issue Date: November 12, 2028					
Sched	Service Desc	Amount	Unit	Rate	Revenue
PF Tier 1	Non-Slice HLH Energy	3,306,765	kWh @	0.03810	\$125,988
PF Tier 1	Non-Slice LLH Energy	2,414,708	kWh @	0.02330	\$56,263
PF Tier 1	Tier 1 Demand CSP	8,459			
PF Tier 1	Tier 1 aMonthly Energy	7,690			
PF Tier 1	Demand Charge	769	kW @	10.37	\$7,973
PF Tier 1	RICc	5,721,473	kWh @	-0.00051	(\$2,918)
PF Tier 1	RICm	5,721,473	kWh @	0.00087	\$4,978
PF Tier 2	Flat Block	446,400	kWh @	0.06383	\$28,494
<b>Total</b>					<b>\$220,777</b>

**FEB 2025 UPDATED PRDM RATE DESIGN  
POWER BILL**

Purchaser: <b>Shaped Block Utility #5</b>		Billing Period: October 2028			
Invoice Number: OCT28-EXAMPLE		Period Ending: October 31, 2028			
Issue Date: November 12, 2028					
<b><u>Sched</u></b>	<b><u>Service Desc</u></b>	<b><u>Amount</u></b>	<b><u>Unit</u></b>	<b><u>Rate</u></b>	<b><u>Revenue</u></b>
PF Tier 1	Non-Slice HLH Energy	3,432,884	kWh @	0.03810	\$130,793
PF Tier 1	Non-Slice LLH Energy	2,288,589	kWh @	0.02330	\$53,324
PF Tier 1	Tier 1 Demand CSP	7,983			
PF Tier 1	Tier 1 aMonthly Energy	7,690			
PF Tier 1	Demand Charge	293	kW @	10.37	\$3,038
PF Tier 1	RICc	5,721,473	kWh @	-0.00051	(\$2,918)
PF Tier 1	RICm	5,721,473	kWh @	0.00087	\$4,978
PF Tier 2	Flat Block	446,400	kWh @	0.06383	\$28,494
<b>Total</b>					<b>\$217,709</b>