

Above-RHWM Load Election Summary

	Election	1st Purchase Period (FY 2012-2014)		2nd Purchase Period (FY 2015-2019)	
		Number of Customers	Estimated Average Percent of Load Served ^{1/}	Number of Customers	Estimated Average Percent of Load Served ^{1/}
Load Following	Load Growth Rate (LGR)	41 (1 partial LGR)	2%	54 (1 partial LGR)	8%
	Short-Term Rate (STR)	50 (6 combining the STR and non-Federal resources)	52%	49 (19 combining the STR, Vintage Rate, and/or non-Federal resources; 15 choosing the "round down" option)	34%
	Entirely Non-Federal Resources load amounts include customers combing the LGR or STR with non-federal resources	12 (11 using non-Federal resources for <8760 MWh of Above-RHWM Load)	33%	0	22%
	Vintage Rate (VR1-2014) ^{2/}	N/A	N/A	13	28%
	Load Shaping Rate (LSR) load amounts include customers electing the LGR, STR or non-federal resources with <8760 MWh of Above-RHWM Load	N/A	13%	N/A	8%
	<i>TOTAL ^{3/}</i>	<i>103</i>	<i>100%</i>	<i>103</i>	<i>100%</i>
Slice	Entirely Non-Federal Resources	15	99%	17	100%
	Short-Term Rate (STR)	2 (2 customers opted for 1 aMW each in FY 2014)	1%	0	0%
	Vintage Rate (VR1-2014) ^{2/}	N/A	N/A	0	0%
	<i>TOTAL</i>	<i>17</i>	<i>100%</i>	<i>17</i>	<i>100%</i>

^{1/} Based on the sum of the Above-RHWM Load amounts (actual or estimated) being served for each FY divided by the number of FY in the purchase period. Above-RHWM Load for FY 2012-2013 is based on the THWMs. Above-RHWM Load amounts for FY 2015-2019 are estimates based on load forecasts as of June 2011 (LaRIS study 77).

^{2/} Assuming the VR1-2014 is established.

^{3/} For purposes of this total, PNGC's members are counted as one customer.

Second Purchase Period A-HWM Load Elections
Total for Load Following and Slice Customers

