**Reservation of Rights:** *All draft Provider of Choice (POC) contract language presented by BPA for discussion is subject to ongoing review and revision. Prior to finalizing the POC contract templates, BPA will publish complete contract templates for public review and comment. BPA acknowledges that failure to offer edits or comments on this document does not preclude a stakeholder from offering edits or comments during the formal public review.*

**Summary of Changes**

Changes are clean-up in nature. Other edits include updating the language to reflect the Block and Slice products moving from an hourly product to a day ahead product under POC and adding a definitions section to the exhibit. Additionally, operations definitions have been moved out of section 2 of the template into Exhibit F. A pointer to Exhibit F for these moved definitions remains in section 2.

**Edits of Particular Note:** N/A

**Related Definitions:** N/A

\*\*\*

*Include in* ***BLOCK*** *template:*

**Exhibit F**

**SCHEDULING*(XX/XX/XX Version)***

**1. SCHEDULING BPA‑PROVIDED POWER**

1.1 **Definitions**

1.1.1 “Balancing Authority” means the responsible entity that integrates resource plans ahead of time, maintains demand and resource balance within a Balancing Authority Area, and supports interconnection frequency in real time.

1.1.2 “Balancing Authority Area” means the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.

1.1.3 “Electronic Tag” or “E-Tag” means an electronic record that contains the details of a transaction to transfer energy from a source point to a sink point where the energy is scheduled for transmission across one or more Balancing Authority Area(s), consistent with all relevant WECC, NERC and FERC requirements.

1.1.4 “Heavy Load Hours” or “HLH” means hours ending 0700 through 2200 hours Pacific Prevailing Time (PPT), Monday through Saturday, excluding holidays as designated by the North American Electric Reliability Corporation (NERC).

1.1.5 “Interchange Points” means the points where Balancing Authority Areas interconnect and at which the interchange of energy between Balancing Authority Areas is monitored and measured.

1.1.6 “Light Load Hours” or “LLH” means: (1) hours ending 0100 through 0600 and 2300 through 2400 hours PPT, Monday through Saturday, and (2) all hours on Sundays and holidays as designated by NERC.

1.1.7 “Open Access Transmission Tariff” or “OATT” means a transmission provider’s transmission tariff that has been accepted by FERC and that FERC has ruled is consistent with or superior to FERC’s pro forma OATT for purposes of reciprocity, or that is substantially similar to FERC’s pro forma OATT.

*Option 1: Include for exclusively directly-connected customers:*

1.2 **E-Tags**

«Customer Name» shall create any necessary E‑Tags for delivery of BPA‑provided power purchased under this Agreement by the NERC preschedule deadline.

*Suboption: Include if customer is purchasing Shaping Capacity. If customer is not purchasing Shaping Capacity delete this option:*

«Customer Name» shall create all E-Tags for Tier 1 Block Amounts and Tier 2 Block Amounts no later than 0800 hours Pacific Prevailing Time (PPT) on the day prior to delivery.

«Customer Name» may modify E-Tag Tier 1 Block Amounts no later than 0800 hours PPT, consistent with section 1.4.5 of Exhibit C.



*End Suboption*

1.3 **Real-Time Scheduling**

«Customer Name» shall have the right to submit new or modified E-Tags in real-time provided that such E-Tags do not adjust Tier 1 Block Amounts and Tier 2 Block Amounts.

**2. SCHEDULING OF DEDICATED RESOURCES AND CONSUMER-OWNED RESOURCES SERVING ON-SITE CONSUMER LOAD**

No later than ten calendar days following the end of each month, «Customer Name» agrees that it will provide to Power Services all E-Tags that were created or modified during the previous month in association with the delivery of «Customer Name»’s Dedicated Resources and Consumer-Owned Resources Serving On-Site Consumer Load, if any, listed in sections 2, 3, 4, or 7.1 of Exhibit A.

*End Option 1*

*Option 2: Include for customers that are either exclusively served by Transfer Service or for customers that are BOTH directly-connected and served by Transfer Service. (This section will be left blank until a customer with one or more Transfer Service Point(s) of Delivery elects the Block product.):*

1.2 This section intentionally left blank.

**2. SCHEDULING OF DEDICATED RESOURCES AND CONSUMER-OWNED RESOURCES SERVING ON-SITE CONSUMER LOAD**

This section intentionally left blank.

*End Option 2*

**3. AFTER THE FACT**

BPA and «Customer Name» agree to reconcile all transactions, schedules and accounts at the end of each month (as early as possible within the first ten calendar days of the next month). BPA and «Customer Name» shall verify all transactions per this Agreement, as to product or type of service, hourly amounts, daily and monthly totals, and related charges.

**4. REVISIONS**

BPA may unilaterally revise this exhibit:

(1) to implement changes that are applicable to all customers who are subject to this exhibit and that BPA determines are reasonably necessary to allow it to meet its power and scheduling obligations under this Agreement, or

(2) to comply with requirements of the WECC, NAESB, or NERC, WRAP or their successors or assigns.

BPA shall provide a draft of any unilateral revisions of this exhibit to «Customer Name», with reasonable time for comment, prior to BPA providing written notice of the revision. Such revisions will be effective 45 days after BPA provides written notice of the revisions to «Customer Name» unless, in BPA’s sole judgment, less notice is necessary to comply with an emergency change to the requirements of the WECC, NAESB, NERC, WRAP or their successors or assigns. In such circumstances, BPA shall specify the effective date of such revisions.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*END* ***BLOCK*** *template.*

*Include in* ***SLICE/BLOCK*** *template:*

*Option 1: Include for exclusively directly-connected customers:*

**Exhibit F**

**SCHEDULING*(XX/XX/XX Version)***

**1. SCHEDULING BPA-PROVIDED POWER**

1.1 **Definitions**

1.1.1 “Balancing Authority” means the responsible entity that integrates resource plans ahead of time, maintains demand and resource balance within a Balancing Authority Area, and supports interconnection frequency in real time.

1.1.2 “Balancing Authority Area” means the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.

1.1.3 “Electronic Tag” or “E-Tag” means an electronic record that contains the details of a transaction to transfer energy from a source point to a sink point where the energy is scheduled for transmission across one or more Balancing Authority Area(s), consistent with all relevant WECC, NERC and FERC requirements.

1.1.4 “Heavy Load Hours” or “HLH” means hours ending 0700 through 2200 hours Pacific Prevailing Time (PPT), Monday through Saturday, excluding holidays as designated by the North American Electric Reliability Corporation (NERC). BPA may update this definition as necessary to conform to standards of the Western Electricity Coordinating Council (WECC), North American Energy Standards Board (NAESB), or NERC.

1.1.5 “Interchange Points” means the points where Balancing Authority Areas interconnect and at which the interchange of energy between Balancing Authority Areas is monitored and measured.

1.1.6 “Light Load Hours” or “LLH” means: (1) hours ending 0100 through 0600 and 2300 through 2400 hours PPT, Monday through Saturday, and (2) all hours on Sundays and holidays as designated by NERC. BPA may update this definition as necessary to conform to standards of the WECC, NAESB, or NERC.

1.1.7 “Open Access Transmission Tariff” or “OATT” means a transmission provider’s transmission tariff that has been accepted by FERC and that FERC has ruled is consistent with or superior to FERC’s pro forma OATT for purposes of reciprocity, or that is substantially similar to FERC’s pro forma OATT.

1.1.8 “Scheduling Hour XX”means the 60‑minute period ending at XX:00. For example, Scheduling Hour 04 means the 60‑minute period ending at 4:00 a.m.

*Option 1: Include the following for customers with PTP Transmission*

1.2 «Customer Name» shall create E-Tags for all amounts of SOER, Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement. «Customer Name» shall provide copies of such E-Tags to Power Services consistent with the requirements of this exhibit.

*End Option 1*

*Option 2: Include the following for customers with NT service*

1.2 «Customer Name» shall create E-Tags for all amounts of SOER purchased under this Agreement. «Customer Name» shall provide copies of such E-Tags to Power Services consistent with the requirements of this exhibit.

If any E-Tags are required for «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement, then BPA shall create any such E-Tags.

*End Option 2*

**2. COORDINATION REQUIREMENTS**

2.1 **Hourly Tier 1 and Tier 2 Block Amounts**

Consistent with section 4 of the body of the Agreement and sections 1.3 and 2.9 of Exhibit C, BPA shall determine «Customer Name»’s hourly Tier 1 Block Amounts and Tier 2 Block Amounts for all hours of the upcoming Fiscal Year and shall provide «Customer Name» with such amounts at least five Business Days prior to October 1 of each Fiscal Year.

2.2 **Prescheduling**

«Customer Name»’s submittal of E-Tags, pursuant to section 1 above, shall be due to Power Services in accordance with the parameters specified in section 3.3.4 of this exhibit.

2.3 **Real-Time Scheduling**

««Customer Name» shall have the right to submit new or modified E-Tags in accordance with the parameters specified in section 4 of this exhibit.

Any E-Tag submitted in real-time shall not adjust any amounts of SOER.

2.4 **After the Fact**

Power Services and «Customer Name» agree to reconcile all transactions, schedules and accounts at the end of each month (as early as possible within the first ten calendar days of the next month). Power Services and «Customer Name» shall verify all transactions per this Agreement, as to product or type of service, hourly amounts, daily and monthly totals, and related charges.

**3. SOER SCHEDULING REQUIREMENTS**

3.1 SOER schedules, as represented by «Customer Name»’s E-Tags, submitted to Power Services by «Customer Name» shall not exceed the SOE Limits established in the POCSA during any Scheduling Hour.

3.2 The timeline within which Power Services shall approve or deny «Customer Name»’s SOER schedules, as represented by «Customer Name»’s E-Tags, shall conform to Power Services’ scheduling guidelines as specified in sections 3 and 4 of this exhibit.

3.2.1 SOER E-Tags shall: (1) identify Power Services as the generation providing entity, (2) identify «Customer Name» as first downstream purchasing-selling entity, (3) identify hourly energy amounts in MWh, and (4) maintain all data consistent with applicable industry standards.

3.2.2 Changes to SOER E-Tags required by a Balancing Authority for maintaining system reliability, as determined by the responsible Balancing Authority, shall be implemented by Power Services and «Customer Name» at the time of such notification by the Balancing Authority.

3.3 «Customer Name» shall verify the sum of its hourly tagged and non-tagged (e.g., transmission loss schedules, etc., that are not tagged) energy amounts is equal to its SOER amounts, pursuant to section 7 of Exhibit L, for each Scheduling Hour.

3.3.1 «Customer Name» shall have the right to submit adjusted Customer Inputs to Power Services, pursuant to section 4 of this exhibit, in order to alter the associated Simulated Output Energy Schedules within established SOE Limits, such that «Customer Name»’s SOER amounts is made equal to the sum of its tagged and non-tagged energy amounts for each Scheduling Hour.

3.3.2 For each Scheduling Hour, the amount that «Customer Name»’s hourly tagged and non-tagged energy is in excess of its SOER amount shall be subject to the Unauthorized Increase Charge for energy. For each Scheduling Hour, the amount that «Customer Name»’s hourly tagged and non-tagged energy is less than its SOER amount shall be forfeited, subject to any charges in BPA’s applicable Wholesale Power Rate Schedules and GRSPs.

3.3.3 SOER E-Tag and SOER amount mismatches that result from Balancing Authority reliability required actions shall not be subject to penalty if such required reliability action is implemented by the Balancing Authority less than 30 minutes prior to the start of the Scheduling Hour in which the mismatch occurs.

3.3.4 Unless otherwise mutually agreed, all «Customer Name» preschedule SOER E-Tags will be submitted according to NERC instructions and deadlines for E-Tagging, as specified or modified by the Balancing Authority and WECC.

**4. CUSTOMER INPUT AND BOS FLEX SUBMISSION DEADLINE**

«Customer Name» shall have until 0800 hours Pacific Prevailing Time on each Slice Scheduling Day to submit revised Customer Inputs and BOS Flex requests for each Slice Operating Day, pursuant to section 7 of Exhibit L.

**5. SCHEDULING OF DEDICATED RESOURCES AND CONSUMER-OWNED RESOURCES SERVING ON-SITE CONSUMER LOAD**

No later than ten days following the end of each month, «Customer Name» shall provide to Power Services all E-Tags that were created or modified during the previous month in association with the delivery of «Customer Name»’s Dedicated Resources and Consumer-Owned Resources Serving On-Site Consumer Load, if any, listed in sections 2, 3, 4 or 7.1 of Exhibit A.

Consistent with section 2 of Exhibit J, BPA shall develop RSS products to support eligible Specified Resources listed in section 2 of Exhibit A and make RSS available starting in FY 2029.  Such development shall include scheduling requirements for RSS. BPA shall offer RSS contract provisions as a revision to Exhibit J and this exhibit by July 31, 2027.

**6. REVISIONS**

BPA may unilaterally revise this exhibit:

(1) to implement changes that are applicable to all customers who are subject to this exhibit and that BPA determines are reasonably necessary to allow it to meet its power and scheduling obligations under this Agreement, or

(2) to comply with requirements of the WECC, NAESB, or NERC, WRAP or their successors or assigns.

BPA shall provide a draft of any unilateral revisions of this exhibit to «Customer Name», with reasonable time for comment, prior to BPA providing written notice of the revision. Such revisions will be effective 45 days after BPA provides written notice of the revisions to «Customer Name» unless, in BPA’s sole judgment, less notice is necessary to comply with an emergency change to the requirements of the WECC, NAESB, NERC, WRAP or their successors or assigns. In such circumstances, BPA shall specify the effective date of such revisions.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*Option 2: Include for customers that are either exclusively served by Transfer Service or for customers that are BOTH directly-connected and served by Transfer Service:*

**Exhibit F**

**SCHEDULING*(XX/XX/XX Version)***

**1. SCHEDULING BPA-PROVIDED POWER**

1.1 **Definitions**

1.1.1 “Balancing Authority” means the responsible entity that integrates resource plans ahead of time, maintains demand and resource balance within a Balancing Authority Area, and supports interconnection frequency in real time.

1.1.2 “Balancing Authority Area” means the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.

1.1.3 “Electronic Tag” or “E-Tag” means an electronic record that contains the details of a transaction to transfer energy from a source point to a sink point where the energy is scheduled for transmission across one or more Balancing Authority Area(s), consistent with all relevant WECC, NERC and FERC requirements.

1.1.4 “Heavy Load Hours” or “HLH” means hours ending 0700 through 2200 hours Pacific Prevailing Time (PPT), Monday through Saturday, excluding holidays as designated by the North American Electric Reliability Corporation (NERC). BPA may update this definition as necessary to conform to standards of the Western Electricity Coordinating Council (WECC), North American Energy Standards Board (NAESB), or NERC.

1.1.5 “Interchange Points” means the points where Balancing Authority Areas interconnect and at which the interchange of energy between Balancing Authority Areas is monitored and measured.

1.1.6 “Light Load Hours” or “LLH” means: (1) hours ending 0100 through 0600 and 2300 through 2400 hours PPT, Monday through Saturday, and (2) all hours on Sundays and holidays as designated by NERC. BPA may update this definition as necessary to conform to standards of the WECC, NAESB, or NERC.

1.1.7 “Open Access Transmission Tariff” or “OATT” means a transmission provider’s transmission tariff that has been accepted by FERC and that FERC has ruled is consistent with or superior to FERC’s pro forma OATT for purposes of reciprocity, or that is substantially similar to FERC’s pro forma OATT.

1.1.8 “Scheduling Hour XX”means the 60‑minute period ending at XX:00. For example, Scheduling Hour 04 means the 60‑minute period ending at 4:00 a.m.

*Option 1: Include for customers that are partially served by Transfer Service with NT service.*

1.2 «Customer Name» shall create E-Tags for all amounts of SOER purchased under this Agreement. «Customer Name» agrees to provide copies of such E-Tags to Power Services consistent with the requirements of this exhibit.

If any E-Tags are required for «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement, then BPA shall be responsible for creating such E-Tags.

If any E-Tags are required for the portion of «Customer Name»’s load located outside the BPA Balancing Authority Area, scheduling and E-Tagging shall be performed in accordance with section 6 of this exhibit.

*End Option 1*

*Option 2: Include for customers that are partially served by Transfer Service with PTP transmission service.*

1.2 «Customer Name» shall create E-Tags for all amounts of SOER, Tier 1 Block Amounts, and Tier 2 Block Amounts purchased under this Agreement, and serving a portion of «Customer Name»’s load located inside the BPA Balancing Authority Area. «Customer Name» agrees to provide copies of such E-Tags to Power Services consistent with the requirements of this exhibit.

If any E-Tags are required for «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement serving a portion of «Customer Name»’s load located outside the BPA Balancing Authority Area, then BPA shall create such E-Tags.

For any portion of «Customer Name»’s load located outside the BPA Balancing Authority Area, scheduling and E-Tagging shall be performed in accordance with section 6 of this exhibit.

*End Option 2*

*Option 3: Include for customers that are exclusively served by Transfer Service.*

1.2 «Customer Name» shall create E-Tags for the portion of «Customer Name»’s SOER that is not applied to «Customer Name»’s load. «Customer Name» shall provide copies of such E-Tags to Power Services consistent with the requirements of this exhibit.

«Customer Name» shall schedule the portion of «Customer Name»’s SOER that is applied to «Customer Name»’s load consistent with section 2.2 below and use the Integrated Scheduling Allocation After-the-Fact Calculation (ISAAC) Portal, or its successor. BPA shall create E-Tags associated with «Customer Name»’s SOER that is applied to «Customer Name»’s load.

If any E-Tags are required for «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement, then BPA shall create such E-Tags.

In addition, scheduling and E-Tagging shall be performed in accordance with section 6 of this exhibit.

*End Option 3*

**2. COORDINATION REQUIREMENTS**

2.1 **Hourly Tier 1 and Tier 2 Block Amounts**

Consistent with section  4 of the body of the Agreement and sections 1.3 and 2.9 of Exhibit C, BPA shall determine «Customer Name»’s hourly Tier 1 Block Amounts and Tier 2 Block Amounts for all hours of the upcoming Fiscal Year and shall provide «Customer Name» with such amounts at least five Business Days prior to October 1 of each Fiscal Year.

2.2 **Prescheduling**

Except as otherwise stated in section 6 below, all preschedule E-Tags are due to Power Services in accordance with the parameters specified in sections 3.3.4 and 4.3 of this exhibit.

*Option 1: Include the following for customers that partially served by Transfer Service customers (PTP or NT).*

2.3 **Real-Time Scheduling**

«Customer Name» shall have the right to submit new or modified E-Tags associated with a change to scheduled deliveries of SOER in real-time in accordance with the parameters specified in section 4 of this exhibit.

*End Option 1*

*Option 2: Include the following for customers that are exclusively served by Transfer Service*

2.3 **Real-Time Scheduling**

«Customer Name» shall coordinate any real‑time changes to scheduled deliveries to load served by BPA‑provided power consistent with section 6.2 of this exhibit.

*End Option 2*

2.4 **After the Fact**

Power Services and «Customer Name» agree to reconcile all transactions, schedules and accounts at the end of each month (as early as possible within the first ten calendar days of the next month). Power Services and «Customer Name» shall verify all transactions per this Agreement, as to product or type of service, hourly amounts, daily and monthly totals, and related charges.

**3. SOER SCHEDULING REQUIREMENTS**

3.1 SOER schedules, as represented by «Customer Name»’s E-Tags, submitted to Power Services by «Customer Name» shall not exceed the SOE Limits established in the POCSA during any Scheduling Hour.

3.2 The timeline within which Power Services shall approve or deny «Customer Name»’s SOER schedules, as represented by «Customer Name»’s E-Tags, shall conform to Power Services’ scheduling guidelinesas specified in section 4 of this exhibit.

3.2.1 E-Tags submitted to Power Services shall: (1) identify Power Services as the generation providing entity, (2) identify «Customer Name» as first downstream purchasing-selling entity, (3) identify hourly energy amounts in MWh, and (4) maintain all data consistent with applicable industry standards.

3.2.3 Changes to SOER E-Tags amounts required by a Balancing Authority for maintaining system reliability, as determined by the responsible Balancing Authority, shall be implemented by Power Services and «Customer Name» at the time of such notification by the Balancing Authority.

3.3 «Customer Name» shall verify the sum of its hourly tagged and non-tagged (e.g., transmission loss schedules, etc., that are not tagged) energy amounts is equal to its SOER amounts, pursuant to section 7 of Exhibit L, for each Scheduling Hour.

3.3.1 «Customer Name» shall have the right to submit adjusted Customer Inputs to Power Services, pursuant to section 4 of this exhibit, in order to alter the associated Simulated Output Energy Schedules within established SOE Limits, such that «Customer Name»’s SOER amounts is made equal to the sum of its tagged and non-tagged energy amounts for each Scheduling Hour.

3.3.2 For each Scheduling Hour, the amount that «Customer Name»’s hourly tagged and non-tagged energy is in excess of its SOER amount shall be subject to the Unauthorized Increase Charge for energy. For each Scheduling Hour, the amount that «Customer Name»’s hourly tagged and non-tagged energy is less than its SOER amount shall be forfeited, subject to any charges in BPA’s applicable Wholesale Power Rate Schedules and GRSPs.

3.3.3 SOER E-Tags and SOER amount mismatches that result from Balancing Authority reliability required actions shall not be subject to penalty if such required reliability action is implemented by the Balancing Authority less than 30 minutes prior to the start of the Scheduling Hour in which the mismatch occurs.

3.3.4 Unless otherwise mutually agreed, all «Customer Name» preschedule SOER E-Tags will be submitted according to NERC instructions and deadlines for E-Tagging, as specified or modified by the Balancing Authority and WECC.

**4. CUSTOMER INPUT AND BOS FLEX SUBMISSION DEADLINE**

«Customer Name» shall have until 0800 hours Pacific Prevailing Time (PPT) on of each Slice Scheduling Day to submit revised Customer Inputs and BOS Flex requests for each Slice Operating Day, pursuant to section 7 of Exhibit L.

**5. SCHEDULING OF DEDICATED RESOURCES AND CONSUMER-OWNED RESOURCES SERVING ON-SITE CONSUMER LOAD**

No later than 10 days following the end of each month, «Customer Name» agrees that it will provide to Power Services all E-Tags that were created or modified during the previous month in association with the delivery of «Customer Name»’s Dedicated Resources and Consumer-Owned Resources Serving On-Site Consumer Load, if any, listed in sections 2, 3, 4, or 7.1 of Exhibit A.

*Option 1a: Include the following if customer has no scheduling requirements.*

**6. SPECIAL SCHEDULING PROVISIONS FOR TRANSFER CUSTOMERS**

«Customer Name» currently has no scheduling obligations that are specific to «Customer Name»’s Transfer Service arrangements.

*End Option 1a*

*Option 1b: Include the following if customer is served by Transfer Service via a General Transfer Agreement (GTA) and currently has no deviation scheduling.*

**6. SPECIAL SCHEDULING PROVISIONS FOR TRANSFER CUSTOMERS**

«Customer Name» shall submit all forecasts in this section 6 using the ISAAC Portal, or its successor.

6.1 «Customer Name» shall submit an hourly load forecast for load served by BPA-provided power to BPA by 0900 PPT the day(s) on which prescheduling occurs, as specified by WECC, for the portion of «Customer Name»’s load that is served outside the BPA Balancing Authority Area.

6.2 «Customer Name» may submit real-time changes to such hourly load forecast for load served by BPA-provided power no later than 30 minutes prior to the hour of delivery for the portion of «Customer Name»’s load served outside BPA’s Balancing Authority Area.

6.3 If «Customer Name»’s General Transfer Agreement No. ###### expires, then BPA shall replace this section 6 with provisions that are compatible with the service agreement between BPA and the Third-Party Transmission Provider.

*End Option 1b*

*Option 1c: Include the following if customer is served by Transfer Service via a General Transfer Agreement (GTA) and does have deviation scheduling*

**6. SPECIAL SCHEDULING PROVISIONS FOR TRANSFER CUSTOMERS**

«Customer Name» shall submit all schedules and forecasts in this section 6 using the Integrated Scheduling Allocation After-the-Fact Calculation (ISAAC) Portal, or its successor.

6.1 **Resources Applied to Load Served by Transfer Service**

For purposes of serving Transfer Service load located outside of the BPA Balancing Authority Area, «Customer Name» shall apply Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement, or any Transfer Service Eligible Resources that are listed in sections 2, 3, 4, 7.1, or 7.4 of Exhibit A to the portion of «Customer Name»’s load served outside the BPA Balancing Authority Area.

6.2 **Development of Power Schedules**

6.2.1 «Customer Name» shall submit an hourly forecast of the portion of «Customer Name»’s load that is served outside the BPA Balancing Authority Area and that is not served by a Transfer Service Eligible Resource to BPA by 0900 PPT the day(s) on which prescheduling occurs, as specified by WECC.

6.2.2 «Customer Name» shall create all E-Tags necessary for delivery of Transfer Service Eligible Resources to the portion of «Customer Name»’s load that is served outside the BPA Balancing Authority Area.

6.2.3 «Customer Name»’s schedules and E-Tags for the portion of its load served outside the BPA Balancing Authority Area shall represent «Customer Name»’s best available forecast of the load.

6.3 **Deviation Scheduling**

6.3.1 No later than the fifth Business Day of each month BPA shall notify «Customer Name» of the current deviation balance for «Customer Name» loads served by Transfer Service. In such deviation balance, BPA shall identify separate deviation balances for HLH and LLH for the accrued deviation through the previous month. Such deviation balance shall be based on «Customer Name»’s metered loads served by Transfer Service, including losses, and both federal and Transfer Service Eligible Resource deliveries to such loads, as well as outstanding deviation balances from previous months, if any.

6.3.2 No later than the tenth Business Day of each month, «Customer Name» shall submit to BPA an hourly deviation return schedule. In such hourly deviation return schedule, «Customer Name» shall:

(1) for both HLH and LLH, identify whether the deviation schedule is to account for energy owed to the Third-Party Transfer Service Provider or energy owed to «Customer Name»;

(2) schedule the return of the entire deviation balance. The deviation balance in HLH shall be returned in HLH and the deviation balance in LLH shall be returned in LLH;

(3) ensure such schedule is as flat as possible over the hours remaining in the month; and

1. ensure deviation return is no greater than 5 megawatts in any hour.

6.3.3 If it is impossible for «Customer Name» to meet all the requirements of section 6.3.2(1) through section 6.3.2(4) above due to the amount of accrued deviation and the number of hours remaining in the month, then the Parties shall work together to establish a mutually agreeable hourly deviation return schedule.

*End Option 1c*

*Option 1d: Include the following for customers served by Transfer Service via an OATT*

**6. SPECIAL SCHEDULING PROVISIONS FOR TRANSFER CUSTOMERS**

6.1 **Resources Applied to Load Served by Transfer Service**

For purposes of serving Transfer Service load located outside of the BPA Balancing Authority Area, «Customer Name» shall apply SOER purchased under this Agreement or any Transfer Service Eligible Resources that are listed in sections 2, 3, 4, 7.1, or 7.4 of Exhibit A to the portion of «Customer Name»’s load served outside the BPA Balancing Authority Area.

However, if the portion of «Customer Name»’s load that is served inside the BPA Balancing Authority Area is less than «Customer Name»’s entire Tier 1 Block Amounts and Tier 2 Block Amounts in any hour, then «Customer Name» may, consistent with section 6.2.3 below, apply Tier 1 Block Amounts and Tier 2 Block Amounts to load served by Transfer Service.

6.2 **Development of Power Schedules**

6.2.1 «Customer Name»’s schedules and E-Tags for the portion of its load served outside the BPA Balancing Authority Area shall represent «Customer Name»’s best available forecast of the load and shall be compliant with the applicable Third-Party Transmission Provider’s most current Open Access Transmission Tariff.

6.2.2 If «Customer Name»’s forecast of its load outside the BPA Balancing Authority Area exceeds BPA’s rights to firm transmission over the Third-Party Transmission Provider’s system, «Customer Name» shall notify BPA and the Parties shall coordinate to obtain the necessary additional Transfer Service from the Third-Party Transmission Provider.

6.2.3 «Customer Name» shall submit all schedules and forecasts in this section 6.2.3 using the Integrated Scheduling Allocation After-the-Fact Calculation (ISAAC) Portal, or its successor. If «Customer Name» applies Tier 1 Block Amounts and Tier 2 Block Amounts to «Customer Name»’s load outside the BPA Balancing Authority Area pursuant to section 6.1 of this exhibit, then: (1) «Customer Name» shall notify BPA of the hourly amounts of Tier 1 Block Amounts and Tier 2 Block Amounts that «Customer Name» will apply to load served by Transfer Service by 0900 PPT the day(s) on which prescheduling occurs, as specified by WECC and (2) may not submit changes to such hourly load forecast in real-time.

6.2.4 During a transmission event, which may include a transmission curtailment or a planned transmission outage that affects service to the portion of «Customer Name»’s load that is served outside the BPA Balancing Authority Area, «Customer Name» shall use commercially reasonable efforts to resume full performance. During a transmission event that interrupts service to the portion of «Customer Name»’s load that is served outside the BPA Balancing Authority Area, «Customer Name» may use sources of power to meet such load other than the sources described in section 6.1 of this exhibit. In such event, the Parties shall coordinate to obtain the necessary Transfer Service from the Third-Party Transmission Provider to cover the duration of a transmission event.

6.3 **Pass-Through Charges Under OATT Service**

Consistent with section 14.6.1 of this Agreement, if BPA receives a charge or credit from the Third-Party Transmission Provider for energy imbalance, redispatch or Unauthorized Increase Charge, then BPA shall charge or credit «Customer Name» accordingly for the energy imbalance, redispatch or Unauthorized Increase Charge associated with the portion of «Customer Name»’s load served by Transfer Service. Such charges or credits will be based on any of «Customer Name»’s E-Tags serving remote loads, metered values for such remote loads, and the charges or credits BPA receives from the Third-Party Transmission Provider. BPA shall reflect any charges or credits on «Customer Name»’s monthly bill.

*End Option 1d*

**7. SPECIAL SCHEDULING PROVISIONS FOR RSS**

Because scheduling provisions for RSS for Slice/Block customers served by Transfer Service will be specific to the resource and situation, the Parties shall add such provisions after an RSS election is made.

**8. REVISIONS**

BPA may unilaterally revise this exhibit:

(1) to implement changes that are applicable to all customers who are subject to this exhibit and that BPA determines are reasonably necessary to allow it to meet its power and scheduling obligations under this Agreement, or

(2) to comply with requirements of the WECC, NAESB, or NERC, WRAP or their successors or assigns.

BPA shall provide a draft of any unilateral revisions of this exhibit to «Customer Name», with reasonable time for comment, prior to BPA providing written notice of the revision. Such revisions will be effective 45 days after BPA provides written notice of the revisions to «Customer Name» unless, in BPA’s sole judgment, less notice is necessary to comply with an emergency change to the requirements of the WECC, NAESB, NERC, WRAP or their successors or assigns. In such circumstances, BPA shall specify the effective date of such revisions.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*