***PROVIDER OF CHOICE***

***FINAL BLOCK CONTRACT TEMPLATE***

***(08/14/25)***

Contract No. «##»PS-«#####»

**DRAFT** 8/13/2025 4:10 PM

*{When finalized, delete date here and move it to the author information line at the bottom of signature page.}*

**POWER SALES AGREEMENT**

**executed by the**

**BONNEVILLE POWER ADMINISTRATION**

**and**

**«FULL NAME OF CUSTOMER»**

Table of Contents

[1. TERM 3](#_Toc192592539)

[2. DEFINITIONS 4](#_Toc192592540)

*Drafter’s Note: Delete the Block product not purchased.*

[3. BLOCK POWER PURCHASE OBLIGATION WITHOUT SHAPING CAPACITY 17](#_Toc192592542)

[3. BLOCK POWER PURCHASE OBLIGATION WITH SHAPING CAPACITY 18](#_Toc192592543)

[4. THIS SECTION INTENTIONALLY LEFT BLANK 27](#_Toc192592545)

[5. THIS SECTION INTENTIONALLY LEFT BLANK 27](#_Toc192592546)

[6. PUBLIC RATE DESIGN METHODOLOGY 27](#_Toc192592549)

[7. CONTRACT HIGH WATER MARKS 28](#_Toc192592550)

[8. APPLICABLE RATES 28](#_Toc192592552)

[9. ELECTIONS TO PURCHASE POWER PRICED AT TIER 2 RATES 29](#_Toc192592553)

[10. TIER 2 REMARKETING AND RESOURCE REMOVAL 30](#_Toc192592554)

[11. RIGHT TO CHANGE PURCHASE OBLIGATION 32](#_Toc192592555)

[12. BILLING CREDITS AND RESIDENTIAL EXCHANGE 40](#_Toc192592556)

[13. SCHEDULING 41](#_Toc192592558)

[14. DELIVERY 41](#_Toc192592559)

[15. METERING 49](#_Toc192592561)

[16. BILLING AND PAYMENT 52](#_Toc192592562)

[17. INFORMATION EXCHANGE AND CONFIDENTIALITY 54](#_Toc192592563)

[18. UNCONTROLLABLE FORCES 60](#_Toc192592564)

[19. GOVERNING LAW AND DISPUTE RESOLUTION 62](#_Toc192592565)

[20. STATUTORY PROVISIONS 64](#_Toc192592566)

[21. STANDARD PROVISIONS 73](#_Toc192592567)

[22. PARTICIPATION IN WRAP 76](#_Toc192592568)

[23. FUTURE AMENDMENT FOR DAY-AHEAD MARKET IMPLEMENTATION 77](#_Toc192592569)

[24. TERMINATION 78](#_Toc192592570)

[25. SIGNATURES 78](#_Toc192592571)

[Exhibit A Net Requirements and Resources 1](#_Toc192592572)

[Exhibit B Contract High Water Marks 1](#_Toc192592573)

[Exhibit C Purchase Obligations 1](#_Toc192592574)

[Exhibit D Additional Products and Special Provisions 1](#_Toc192592575)

[Exhibit E Metering 1](#_Toc192592576)

[Exhibit F Scheduling *Option 1: For directly-connected.* 1](#_Toc192592581)

[Exhibit F Scheduling *Option 2: For Transfer.* 1](#_Toc192592582)

*Option 1: Include for exclusively directly-connected customers.*

[Exhibit G This Exhibit Intentionally Left Blank 1](#_Toc192592585)

*End Option 1*

*Option 2: Include for customers served by Transfer Service.*

[Exhibit G Terms Related to Transfer Service 1](#_Toc192592586)

*End Option 2*

[Exhibit H Renewable Energy Certificates and Environmental Attributes 1](#_Toc192592587)

[Exhibit I Notices and Contact Information 1](#_Toc192592588)

[Exhibit J Support Services; Additional Resource and Energy Storage Device Requirements 1](#_Toc192592589)

*Option 1: Include the following for customers that are not joint operating entities (JOEs).*

This POWER SALES AGREEMENT (Agreement) is executed by the UNITED STATES OF AMERICA, Department of Energy, acting by and through the BONNEVILLE POWER ADMINISTRATION (BPA), and «FULL NAME OF CUSTOMER» («Customer Name»), hereinafter individually referred to as “Party” and collectively referred to as the “Parties”. «Customer Name» is a «public utility district, people’s utility district, non-profit corporation, municipal corporation, public body formed under tribal law, federal agency», organized and authorized under the laws of the State of «State», to purchase and distribute electric power to serve retail consumers from its distribution system within its service area. *Drafter’s Note: Modify the previous sentence for tribal utilities and federal agencies to reflect their legal status independent of the state.*

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

This POWER SALES AGREEMENT (Agreement) is executed by the UNITED STATES OF AMERICA, Department of Energy, acting by and through the BONNEVILLE POWER ADMINISTRATION (BPA), and «FULL NAME OF CUSTOMER» («Customer Name»), hereinafter individually referred to as “Party” and collectively referred to as the “Parties”. «Customer Name» is a «joint operating entity with cooperative utility members» «joint operating entity with public utility members» («Customer Name» Member(s)” or “Member(s)”), which are organized and authorized under the laws of the States of «States», to purchase and distribute electric power to serve retail consumers from their distribution systems within their service areas. «Customer Name» Members under this Agreement are identified in the table in section 1.1 of Exhibit B.

*End Option 2*

RECITALS ***(06/18/25 Version)***

*Option: Include the following for customers that had a Regional Dialogue contract and include that RD contract number.*

«Customer Name»’s power sales agreement Contract No. «##PB»‑«#####» continues through September 30, 2028, and power sales under this Agreement begin on October 1, 2028. All obligations and liabilities accrued under Contract No. «##PB»‑«#####» are preserved until satisfied.

*End Option*

BPA is a functionally separated organization with distinct administrative and decision-making activities for BPA’s power and transmission functions. References in this Agreement to Power Services or Transmission Services are solely for the purpose of clarifying which BPA function is responsible for such administrative and decision-making activities.

BPA is authorized to market electric power to qualified entities eligible to purchase such power. Under Section 5(b)(1) of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act), 16 U.S.C. § 839c(b)(1), BPA is obligated to offer a power sales agreement to any eligible customer for the sale and purchase of electric power to serve the customer’s regional consumer load not served by the customer’s resources.

*Option: Include the following for customers that are JOEs.*

Under Section 5(b)(7) of the Northwest Power Act , a qualified joint operating entity (JOE) may request a contract for the sale of electric power from BPA for resale to meet the net requirement loads of qualifying public body and cooperative customers of BPA that are members of the JOE. «Customer Name» is a JOE within the meaning of the Northwest Power Act and has complied with BPA’s standards of service. «Customer Name» consists of member «public or cooperative» utilities that serve firm consumer load in the Region.

*End Option*

In the final Provider of Choice Policy, March 2024 BPA proposed to develop the contracts requested under Section 5(b) of the Northwest Power Act consistent with a tiered rates pricing construct for the Section 7(b) rate, in order to provide signals and to encourage the timely development of regional power resource infrastructure to meet regional consumer loads under this Agreement.

This Agreement effectuates a Contract High Water Mark (CHWM) for «Customer Name» that establishes the amount of power «Customer Name» may purchase from BPA at Tier 1 Rates.

The Parties agree:

1. TERM *(06/18/25 Version)*

*Option 1: Include the following for customers who do NOT need RUS approval.*

This Agreement takes effect on the date signed by the Parties and expires on September 30, 2044. Power sales by BPA to «Customer Name» under this Agreement shall commence on October 1, 2028, provided that the Parties have completed any obligations required between the Effective Date and October 1, 2028 as specified under this Agreement.

*End Option 1*

*Option 2: Include the following for customers who must obtain RUS approval of this Agreement.*

This Agreement takes effect on the date signed by the Parties and expires on September 30, 2044. This Agreement is subject to approval of the United States Department of Agriculture Rural Utilities Service until December 31, 2026. «Customer Name» shall send any documentation of such approval to BPA. Power sales by BPA to «Customer Name» under this Agreement shall commence on October 1, 2028, provided that the Parties have completed any obligations required between the Effective Date and October 1, 2028 as specified under this Agreement.

*End Option 2*

Until October 1, 2028, section 19, Governing Law and Dispute Resolution will only apply to the extent there is a dispute regarding actions required under this Agreement that occur prior to October 1, 2028.

All obligations and liabilities accrued under this Agreement are preserved until satisfied.

*Reviewer’s Note: Terms related to Resource Support Services (RSS) have been deleted from section 2, Definitions. Because RSS for Provider of Choice have yet to be defined and contract language developed, any definitions included at this point would be presumptive and potentially incorrect. BPA will develop RSS provisions for Exhibit J, and BPA anticipates offering an amendment to this Agreement to include RSS-related definitions to this section 2 at the same time.*

2. DEFINITIONS

Capitalized terms below shall have the meaning stated. Capitalized terms that are not listed below are either defined within the section or exhibit in which the term is used, or if not so defined, shall have the meaning stated in BPA’s applicable Power Rate Schedules, including the General Rate Schedule Provisions (GRSPs) or Public Rate Design Methodology (PRDM). Definitions in **bold** indicate terms that are both defined in the PRDM and that the Parties agree should conform to the PRDM as it may be revised. The Parties agree that if such definitions are revised pursuant to the PRDM, then BPA shall promptly and unilaterally amend this Agreement to incorporate such revised definitions from the PRDM, to the extent they are applicable.

* 1. “5(b)/9(c) Policy”*(06/18/25 Version)* means BPA’s Policy on Determining Net Requirements of Pacific Northwest Utility Customers Under Sections 5(b)(1) and 9(c) of the Northwest Power Act issued May 23, 2000, and its revisions or successors.
  2. “**7(i) Process**”*(06/18/25 Version)* means a public process conducted by BPA, pursuant to Section 7(i) of the Northwest Power Act, 16 U.S.C. § 839e(i), or its successor, to establish rates for the sale of power and other products.

*Option 1: Include the following for customers that are not JOEs.*

* 1. “Above-CHWM Load”*(06/18/25 Version)* means the forecasted portion of a customer’s Preliminary Net Requirement that is in excess of the customer’s CHWM, if any, as determined in the Above-CHWM Load Process.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

* 1. “Above-CHWM Load”*(06/18/25 Version)* means the sum of all Members’ Above-CHWM Loads.

*End Option 2*

* 1. “Above-CHWM Load Process”*(06/18/25 Version)* means the public process conducted during each Forecast Year, in which BPA will calculate the following values for the upcoming Rate Period: (1) each customer’s Preliminary Net Requirement; (2) adjusted CHWMs; and (3) each customer’s Above-CHWM Load.

* 1. “Annexed Load”*(06/18/25 Version)* means existing load, distribution system (regardless of voltage), or service territory «Customer Name» acquires after the Effective Date from another utility, by means of annexation, merger, purchase, trade, or other acquisition of rights, the acquisition of which BPA determines is consistent with BPA’s standards of service and has been authorized by agreement between the impacted utilities or by a final state, regulatory, or court action. The Annexed Load must be served from distribution facilities of any voltage that are owned or acquired by «Customer Name».
  2. “Annual Net Requirement”*(06/18/25 Version)* means BPA’s forecast of «Customer Name»’s Net Requirement for each Fiscal Year that results from the process established in section 1 of Exhibit A and is shown in the table in section 1.2 of Exhibit A.
  3. “Attribute Pools”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  4. “Average Megawatts” or “aMW”*(06/18/25 Version)* means the amount of electric energy in megawatt‑hours (MWh) during a specified period of time divided by the number of hours in such period.
  5. “Balancing Authority”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.
  6. “Balancing Authority Area”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.
  7. “Block” or “Block Product”*(06/18/25 Version)* means a planned amount of Firm Requirements Power sold to a customer to meet a portion of its regional consumer load pursuant to the terms set forth in Exhibit C.
  8. “Business Day(s)”*(06/18/25 Version)* means every Monday through Friday, except federal holidays.
  9. “**CHWM Contract**”*(06/18/25 Version)* means the power sales agreement between a customer and BPA that contains a Contract High Water Mark (CHWM), and under which the customer purchases power from BPA at rates established by BPA in accordance with the PRDM.
  10. “Committed Power Purchase Amount”*(06/18/25 Version)* means an amount of firm energy, listed in sections 3 and 4 of Exhibit A, that «Customer Name» has agreed to supply and use to serve its Total Retail Load. Such amount is not attributed to a Specified Resource.
  11. “Consumer-Owned Resource”*(06/18/25 Version)* means a Generating Resource connected to «Customer Name»’s distribution system (regardless of voltage) from which the output is owned by a retail consumer, has a nameplate capability greater than 1.000 megawatt, is operated to serve load, and is not operated occasionally or intermittently as a back-up energy source at times of maintenance or forced outage. Consumer-Owned Resource does not include a resource where the owner of the resource is a retail consumer that exists solely for the purpose of selling wholesale power and for which «Customer Name» only provides incidental station service energy for local use at the retail consumer’s generating plant for uses such as lighting, heat and the operation of auxiliary equipment.
  12. “Contracted For, or Committed To” or “CF/CT”*(06/18/25 Version)* shall have the meaning as described in section 20.3.1.1.

*Option 1: Include the following for customers that are not JOEs.*

* 1. “Contract High Water Mark” or “CHWM”*(06/18/25 Version)* means the amount of Firm Requirements Power (expressed in annual Average Megawatts) that a customer is eligible to access at Tier 1 Rates. The amount of Firm Requirements Power a customer purchases at Tier 1 Rates is limited to the lesser of its CHWM or its Net Requirement as established consistent with section 1 of Exhibit A.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

* 1. “Contract High Water Mark” or “CHWM”*(06/18/25 Version)* means the sum of «Customer Name» Members’ CHWMs.

*End Option 2*

* 1. “Contract High Water Mark (CHWM) Implementation Policy”*(06/18/25 Version)* means the policy that documents the process details around the FY 2026 CHWM Calculation Process and Above-CHWM Load Process.
  2. “Cumulative Prior Load”*(06/18/25 Version)* shall have the meaning as established in section 20.3.5.2.
  3. “Cycle”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.
  4. “Cycles per Day”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.
  5. “Dedicated Resource”*(06/18/25 Version)* means a Specified Resource or a Committed Power Purchase Amount listed in Exhibit A that «Customer Name» is required by statute to provide or obligates itself to provide under this Agreement for use to serve its Total Retail Load.

*Drafter’s Note: Include the following for customers that choose Flat Monthly Block with PNR Shaping Capacity.*

* 1. “Dedicated Resource Peaking Capability”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.1 of Exhibit C.

*End Option*

*Drafter’s Note: Include the following for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “Dedicated Resource Peaking Capability”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.8.1 of Exhibit C.

*End Option*

* 1. “Diurnal”*(06/18/25 Version)* means the division of hours within a month between Heavy Load Hours (HLH) and Light Load Hours (LLH).
  2. “Due Date”*(06/18/25 Version)* shall have the meaning as described in section 16.2.
  3. “Effective Date”*(06/18/25 Version)* means the date on which this Agreement has been signed by both «Customer Name» and BPA.
  4. “Electronic Tag” or “E-Tag”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.
  5. “Emissions Allowance”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  6. “Energy Storage Device” or “ESD”*(06/18/25 Version)* means a facility used to hold generated electric energy for release at a later time. Energy Storage Devices include energy storage facilities such as batteries. In Exhibit J, BPA documents Energy Storage Devices with alternating current (AC) nameplates (in some cases stated as facility interconnection AC nameplates) greater than 1.000 megawatt.
  7. “Environmental Attribute Accounting Process”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  8. “Environmental Attributes”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  9. “Existing Resource”*(06/18/25 Version)* means a Specified Resource listed in section 2 of Exhibit A that «Customer Name» was obligated by contract or statute to use to serve «Customer Name»’s Total Retail Load prior to October 1, 2023.
  10. “Federal Columbia River Power System” or “FCRPS”*(06/18/25 Version)* means the integrated power system that includes, but is not limited to, the transmission system constructed and operated by BPA and the hydroelectric dams in the Pacific Northwest constructed and operated by the U.S. Army Corps of Engineers and the Bureau of Reclamation.
  11. “FERC”*(06/18/25 Version)* means the Federal Energy Regulatory Commission, or its successor.

*Option 1: Include the following for customers that are not JOEs.*

* 1. “Firm Requirements Power”*(06/18/25 Version)* means electric power that BPA sells under this Agreement and makes continuously available to «Customer Name» to meet BPA’s obligations to «Customer Name» under Section 5(b) of the Northwest Power Act.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

* 1. “Firm Requirements Power”*(06/18/25 Version)* means electric power that BPA sells under this Agreement and makes continuously available to «Customer Name» to meet BPA’s obligations to «Customer Name» under Sections 5(b)(1) and 5(b)(7) of the Northwest Power Act.

*End Option 2*

* 1. “Fiscal Year” or “FY”*(06/18/25 Version)* means the period beginning each October 1 and ending the following September 30.

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Fiscal Year Transfer Cap”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

* 1. “Flat Annual Shape”*(06/18/25 Version)* means a distribution of energy having the same Average Megawatt value of energy in each month of the year.
  2. “Flat Within-Month Shape”*(06/18/25 Version)* means a distribution of energy having the same Average Megawatt value of energy in each Diurnal period of the month.
  3. “Forecast Year”*(06/18/25 Version)* means the Fiscal Year ending one full year prior to the commencement of a Rate Period.
  4. “FY 2026 CHWM Calculation Process”*(06/18/25 Version)* means the public process where BPA shall calculate each customer’s CHWM in accordance with section 2.4 of the Provider of Choice Policy, March 2024, as amended or revised.
  5. “Generating Resource”*(06/18/25 Version)* means any source or amount of electric power from an identified electricity-producing unit, and for which the amount of power received by «Customer Name» or «Customer Name»’s retail consumer is determined by the power produced from such identified electricity-producing unit. Such unit may be owned by «Customer Name» or «Customer Name»’s retail consumer in whole or in part, or all or any part of the output from such unit may be owned for a defined period by contract.
  6. “Heavy Load Hours” or “HLH”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.
  7. “Hours of Maximum Discharge”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Initial Transfer Study Deposit”*(06/18/25 Version)* shall have the meaning as defined in Exhibit G.

*End Option*

* 1. “Interchange Points”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.
  2. “Inventory” or “Inventories”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  3. “Issue Date”*(06/18/25 Version)* shall have the meaning as described in section 16.1.
  4. “Joint Operating Entity” or “JOE”*(06/18/25 Version)* means an entity that meets the requirements of Section 5(b)(7) of the Northwest Power Act.

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Last Transfer Segment”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

* 1. “Light Load Hours” or “LLH”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.
  2. “Low Voltage Segment”*(06/18/25 Version)* means the facilities of a Third-Party Transmission Provider that are below 34.5kV.
  3. “Maximum Charge Rate”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.
  4. “Maximum Potential CHWM”*(06/18/25 Version)* shall have the meaning as defined in section 1.2.5 of Exhibit B.
  5. “Maximum Single Hour Discharge”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.

*Drafter’s Note: Include the following for customers that are JOEs.*

* 1. “Member” or “JOE Member”*(XX/XX/25 Version)* means a public body or cooperative that purchases or will purchase electric power from a JOE pursuant to Section 5(b)(7) of the Northwest Power Act and that has (1) signed a Preservation of Certain Rights and Obligations Agreement, or its successor, with BPA, or (2) assigned its CHWM Contract to a JOE.

*End Option*

*Drafter’s Note: Include the following for customers that are JOEs.*

* 1. “Member’s Above-CHWM Load”*(06/18/25 Version)* means the forecasted portion of a «Customer Name» Member’s Preliminary Net Requirement that is in excess of such «Customer Name» Member’s CHWM, if any, as determined in the Above-CHWM Load Process.

*End Option*

*Drafter’s Note: Include the following for customers that are JOEs.*

* 1. “Member’s CHWM”*(06/18/25 Version)* means the amount of Firm Requirements Power (expressed in annual Average Megawatts) that a Member is eligible to access at Tier 1 Rates. The amount of Firm Requirements Power available to «Customer Name» for a Member at Tier 1 Rates is limited to the lesser of such Member’s CHWM or such Member’s Net Requirement. Each «Customer Name» Member’s CHWM is stated in Exhibit B.

*End Option*

* 1. “Monthly Shaping Factors”*(06/18/25 Version)* shall have the meaning as defined in section 1.2.1 of Exhibit C.
  2. “Net Requirement”*(06/18/25 Version)* means the amount of electric power that a customer may purchase from BPA to serve its Total Retail Load, minus amounts of its Dedicated Resources shown in Exhibit A, as determined consistent with Section 5(b)(1) of the Northwest Power Act.

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Network Load”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Network Resource”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

* 1. “New Large Single Load” or “NLSL”*(06/18/25 Version)* shall have the meaning as specified in Section 3(13) of the Northwest Power Act and in the April 2001 Bonneville Power Administration New Large Single Load Policy or its successor (BPA’s NLSL Policy).
  2. “New Resource”*(06/18/25 Version)* means: (1) a Specified Resource listed in section 2 of Exhibit A that «Customer Name» was or is obligated by contract to use to serve «Customer Name»’s Total Retail Load after September 30, 2023, and (2) any Committed Power Purchase Amounts listed in Exhibit A.
  3. “**New Resource Rate**” or “NR Rate”*(06/18/25 Version)* means the rate for requirements firm power sold to an investor-owned utility (IOU) or public customer pursuant to Section 7(f) of the Northwest Power Act, 16 U.S.C. § 839e(c).
  4. “Northwest Power Act”*(06/18/25 Version)* means the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. § 839 et seq., Public Law No. 96‑501, as amended.
  5. “On-Site Consumer Load”*(06/18/25 Version)* means the load of an identified retail consumer of «Customer Name» that is electrically interconnected at the same Point of Delivery to «Customer Name»’s system with a Consumer-Owned Resource of that same identified retail consumer. Such load does not utilize BPA or Third-Party Transmission Provider transmission facilities to deliver the generation from the Consumer-Owned Resource to the consumer load.
  6. “Open Access Transmission Tariff” or “OATT”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit F.

*Drafter’s Note: Include the following only if customer chooses Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “P10 Peak TRL”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.8.1 of Exhibit C.

*End Option*

* 1. “Peak Load Variance Service” or “PLVS”*(06/18/25 Version)* means a resource-capacity planning-based service for instances when planned load exceeds expected load forecast values.
  2. “Peak Net Requirement” or “PNR”*(06/18/25 Version)* shall have the meaning as described in section 1 of Exhibit C.

*Drafter’s Note: Include the following only if customer chooses Flat Monthly Block with PNR Shaping Capacity or Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “Peak TRL”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.1 of Exhibit C.

*End Option*

* 1. “Planned NLSL”*(06/18/25 Version)* means the load at a facility that BPA and a customer have agreed, pursuant to the provisions of Section V.B. of BPA’s NLSL Policy, is expected to become an NLSL during the facility’s next consecutive 12‑month monitoring period.

*Drafter’s Note: Include the following only for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “PLVS Daily Limit”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.8.1 of Exhibit C.

*End Option*

*Drafter’s Note: Include the following only for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “PLVS Energy”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.8.1 of Exhibit C.

*End Option*

*Drafter’s Note: Include the following only for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “PLVS Event”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.8.1 of Exhibit C.

*End Option*

*Drafter’s Note: Include the following only for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “PLVS Event Availability”*(06/18/25 Version)* means the period of months in which a qualifying customer may notify BPA of a PLVS Event, generally available and offered as summer months, winter months, or annually as specified in section 1.4.8.2 of Exhibit C.

*End Option*

*Drafter’s Note: Include the following only for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

* 1. “PLVS Pool”*(06/18/25 Version)* shall have the meaning as defined in section 1.4.8.1 of Exhibit C.

*End Option*

* 1. “Point of Delivery” or “POD”*(06/18/25 Version)* means the point where power is transferred from a transmission provider to «Customer Name».
  2. “Point of Metering” or “POM”*(06/18/25 Version)* means the point at which power is measured.
  3. “Potential NLSL”*(06/18/25 Version)* means a load at a facility that BPA determines is capable of growing ten Average Megawatt or more in a consecutive 12‑month monitoring period that may qualify as an NLSL.
  4. “Power Services”*(06/18/25 Version)* means the organization, or its successor organization, within BPA that is responsible for the management and sale of BPA-provided electric power.

*Drafter’s Note: Include the following for customers that are JOEs.*

* 1. “**Preliminary Member Net Requirement**”*(06/18/25 Version)* means a JOE Member’s annual Net Requirement prior to accounting for any New Resources used to serve Above-CHWM Load. Preliminary Net Requirement is determined as the forecasted annual Total Retail Load less Existing Resources, NLSLs, Specified Resources added to Tier 1 Allowance Amount, and Consumer-Owned Resources serving On-Site Consumer Load, as determined in the Above-CHWM Load Process.

*End Option*

*Option 1: Include the following for customers that are not JOEs.*

* 1. “**Preliminary Net Requirement**”*(06/18/25 Version)* means a customer’s annual Net Requirement prior to accounting for any New Resources a customer may elect to serve its Above-CHWM Load. Preliminary Net Requirement is determined as the forecasted annual Total Retail Load less Existing Resources, NLSLs, Specified Resources added to Tier 1 Allowance Amount, and Consumer-Owned Resources serving On-Site Consumer Load, as determined in the Above-CHWM Load Process.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

* 1. “**Preliminary Net Requirement**”*(XX/XX/XX Version)* means the sum of the JOE’s Members’ Preliminary Member Net Requirements.

*End Option 2*

* 1. “Primary Points of Receipt”*(06/18/25 Version)* shall have the meaning as defined in section 14.1.
  2. “**Public Rate Design Methodology**” or “**PRDM**”*(06/18/25 Version)* means the methodology describing the manner in which BPA will collect a portion of its Power Revenue Requirement from public customers with a CHWM Contract through a combination of charges, credits, fees, and discounts, as well as the terms and conditions related to any potential changes to the methodology.
  3. *“*Qualified Capacity Contribution” or “QCC”*(06/18/25 Version)* means the megawatt quantity of capacity provided by a resource, contract, or portfolio as defined by the Western Resource Adequacy Program (WRAP).
  4. “Rate Case Year”*(06/18/25 Version)* means the Fiscal Year ending prior to the commencement of a Rate Period. The Rate Case Year immediately follows the Forecast Year and is the year in which the 7(i) Process for the next Rate Period is conducted.
  5. “Rate Period”*(06/18/25 Version)* means the period of time during which a specific set of rates established by BPA pursuant to the PRDM is intended to remain in effect.
  6. “Region”*(06/18/25 Version)* means the Pacific Northwest as defined in Section 3(14) of the Northwest Power Act.
  7. “Renewable Energy Certificates” or “Renewable Energy Credits” or “RECs”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  8. “Retire” or “Retirement”*(06/18/25 Version)* shall have the meaning as defined in section 2 of Exhibit H.
  9. “Resource Support Services” or “RSS”*(06/18/25 Version)* means a suite of services BPA Power Services provides to integrate federal and non-federal resources defined in Exhibit J and priced in each regular 7(i) Process consistent with chapter 6 of the PRDM.
  10. “Round Trip Efficiency”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.
  11. “Scheduling Points of Receipt”*(06/18/25 Version)* shall have the meaning as defined in section 14.1.
  12. “Shaping Capacity”*(06/18/25 Version)* shall have the meaning as established in section 1.4 of Exhibit C, when applicable, as an hourly range for each month within which a customer may reshape the hourly energy amount of its Block purchase, on a day-ahead basis.
  13. “Slice/Block Product”*(06/18/25 Version)* means a customer’s purchase obligation under the Slice Product and the Block Product to meet its regional consumer load obligation as described in section 3.1 of the Slice/Block Product CHWM Contract.

*Option 1: Include the following for customers that are not JOEs.*

* 1. “Slice Percentage”*(06/18/25 Version)* means the percentage used to determine the amount of the Slice Product a customer purchases, pursuant to its CHWM Contract.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

* 1. “Slice Percentage”*(06/18/25 Version)* means the sum of the JOE Member’s Slice Percentages, used to determine the amount of the Slice Product a JOE purchases, pursuant to its CHWM Contract.

*End Option 2*

* 1. “Slice Product”*(06/18/25 Version)* means the power product defined in section 5 of the Slice/Block Product CHWM Contract.
  2. “Small Utility Adjustment”*(06/18/25 Version)* means the subsequent CHWM adjustment as provided in section 2.4.2.1 of the Provider of Choice Policy, March 2024, as amended or revised.
  3. “Specified Resource”*(06/18/25 Version)* means a Generating Resource that has a nameplate capability or maximum hourly purchase amount greater than 1.000 megawatt, that a customer is required by statute or has agreed to use to serve its Total Retail Load. Each such resource is identified as a specific Generating Resource listed in sections 2 and 4 of Exhibit A.
  4. “Storage Capacity”*(06/18/25 Version)* shall have the meaning as defined in section 6 of Exhibit J.
  5. “Support Services”*(06/18/25 Version)* means a suite of services Power Services provides to customers, including RSS and other Support Services, as defined in Exhibit J and priced in each 7(i) Process consistent with chapter 6 of the PRDM.
  6. “Surplus Firm Power”*(06/18/25 Version)* means firm power that is in excess of BPA’s obligations, including those incurred under Sections 5(b), 5(c), and 5(d) of the Northwest Power Act, as available.
  7. “Third-Party Transmission Provider”*(06/18/25 Version)* means a transmission provider other than BPA that provides transmission service to serve «Customer Name»’s load.

*Option 1: Include the following for customers that are not JOEs.*

* 1. “Tier 1 Allowance Amount”*(06/18/25 Version)* means the aggregate total nameplate capacity of qualifying Specified Resources listed in section 2 of Exhibit A that «Customer Name» is applying to offset its purchase obligation in accordance with section 3.5.2.

*End Option 1*

*Option 2: Include the following definition for customers that are JOEs.*

* 1. “Tier 1 Allowance Amount”*(06/18/25 Version)* means the aggregate total nameplate capacity of qualifying Specified Resources listed in section 2 of Exhibit A that each «Customer Name» Member is applying to offset «Customer Name»’s purchase obligation in accordance with section 3.5.2.

*End Option 2*

* 1. “Tier 1 Block Amounts”*(06/18/25 Version)* means the amount of Firm Requirements Power made available to «Customer Name» under the Block Product that is sold at Tier 1 Rates.
  2. “**Tier 1 Marginal Energy True-Up**”*(06/18/25 Version)* means an end-of-Fiscal-Year process that evaluates the difference between forecast and actual energy usage and aligns that difference with appropriate Tier 1 Rate and market-based pricing levels, as described in chapter 4.2 of the PRDM.
  3. “Tier 1 Rate(s)”*(06/18/25 Version)* shall have the meaning as described in chapter 4 of the PRDM.
  4. “Tier 2 Block Amounts”*(06/18/25 Version)* means the amount of Firm Requirements Power made available to «Customer Name» under the Block Product that is sold at Tier 2 Rates.
  5. “Tier 2 Long-Term Rate”*(06/18/25 Version)* means a Tier 2 Rate at which customers may elect to purchase Firm Requirements Power in accordance with section 2.3 of Exhibit C.
  6. “Tier 2 Rate(s)”*(06/18/25 Version)* shall have the meaning as described in chapter 5 of the PRDM.
  7. “Tier 2 Short-Term Rate”*(06/18/25 Version)* means a Tier 2 Rate at which customers may elect to purchase Firm Requirements Power in accordance with section 2.4 of Exhibit C.
  8. “Tier 2 Vintage Rate”*(06/18/25 Version)* means a Tier 2 Rate(s) at which customers may elect to purchase Firm Requirements Power in accordance with section 2.5 of Exhibit C.

*Option 1: Include the following for customers that are not JOEs.*

* 1. “Total Retail Load” or “TRL”*(06/18/25 Version)* means all retail electric power consumption, including electric system losses, within a customer’s electrical system, excluding:

(1) those loads BPA and the customer have agreed are non-firm or interruptible loads,

(2) loads of other utilities served by such customer, and

(3) any loads not on such customer’s electrical system or not within such customer’s service territory, unless specifically agreed to by BPA.

*End Option 1*

*Option 2: Include the following definition for customers that are JOEs.*

* 1. “Total Retail Load” or “TRL”*(06/18/25 Version)* means all retail electric power consumption, including electric system losses, within the individual «Customer Name» Member’s electrical system, excluding:

(1) those loads BPA and «Customer Name» have agreed are non-firm or interruptible loads,

(2) loads of other utilities served by such «Customer Name» Members, and

(3) any loads not on such «Customer Name» Member’s electrical system or not within such «Customer Name» Member’s service territory, unless specifically agreed to by BPA.

For purposes of this Agreement, «Customer Name»’s Total Retail Load is equal to the sum of all Members’ Total Retail Loads.

*End Option 2*

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Transfer Market Purchase”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

* 1. “Transfer Service”*(06/18/25 Version)* means the transmission, distribution and other services provided by a Third-Party Transmission Provider to BPA to serve customer load over its transmission system, as listed in Exhibit E.

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Transfer Request”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

* 1. “Transfer Service Eligible Resource”*(06/18/25 Version)* means any (1) Dedicated Resource serving Total Retail Load, (2) Consumer‑Owned Resource serving On-Site Consumer Load, or (3) any new non-federal resource pursuant to section 14.6.7.2.

*Drafter’s Note: Include the following for customers served by Transfer Service.*

* 1. “Transfer Study”*(06/18/25 Version)* shall have the meaning as defined in section 1 of Exhibit G.

*End Option*

* 1. “Transmission Services”*(06/18/25 Version)* means the organization, or its successor organization, within BPA that is responsible for the management and sale of transmission service on the Federal Columbia River Transmission System.
  2. “Transmission System Delivery Plan” or “Delivery Plan”*(06/18/25 Version)* means the plan for each Dedicated Resource serving «Customer Name»’s load or Consumer-Owned Resource serving On-Site Consumer Load that states the transmission system of the load that resource will serve.
  3. “Uncontrollable Force”*(06/18/25 Version)* shall have the meaning as defined in section 18.
  4. “Vintage Resource”*(06/18/25 Version)* shall have the meaning as defined in section 2.5 of Exhibit C.

*Option 1: Include if customer does not choose Shaping Capacity.*

3. BLOCK POWER PURCHASE OBLIGATION WITHOUT SHAPING CAPACITY *(06/18/25 Version)*

3.1 **Purchase Obligation**

From October 1, 2028, and continuing through September 30, 2044, BPA shall sell and make available, and «Customer Name» shall purchase, Firm Requirements Power in specific amounts to serve «Customer Name»’s forecasted Net Requirement established consistent with section 1 of Exhibit A. The annual, monthly, Diurnal, and hourly amounts of Firm Requirements Power priced at Tier 1 Rates and Tier 2 Rates that «Customer Name» shall purchase from BPA are listed in Exhibit C.

On a planning basis «Customer Name» shall serve the portion of its Total Retail Load that is not served with Firm Requirements Power with Dedicated Resources listed in sections 2, 3, and 4 of Exhibit A and Consumer-Owned Resources listed in sections 7.1, 7.3, and 7.4 of Exhibit A. Such amounts listed in Exhibit A are not intended to govern how «Customer Name» shall operate its Dedicated Resources.

*End Option 1*

*Option 2: Include if customer chooses Shaping Capacity.*

3. **BLOCK POWER PURCHASE OBLIGATION WITH SHAPING CAPACITY *(****06/18/25* ***Version)***

3.1 **Purchase Obligation**

From October 1, 2028, and continuing through September 30, 2044, BPA shall sell and make available, and «Customer Name» shall purchase, Firm Requirements Power in specific amounts, including Shaping Capacity in accordance with section 1.4 of Exhibit C, to serve «Customer Name»’s forecasted Net Requirement established consistent with section 1 of Exhibit A. The annual, monthly Diurnal and hourly amounts of Firm Requirements Power priced at Tier 1 Rates and Tier 2 Rates are listed in Exhibit C.

On a planning basis «Customer Name» shall serve the portion of its Total Retail Load that is not served with Firm Requirements Power with Dedicated Resources listed in sections 2, 3, and 4 of Exhibit A and Consumer-Owned Resources listed in sections 7.1, 7.3, and 7.4 of Exhibit A. Such amounts listed in Exhibit A are not intended to govern how «Customer Name» shall operate its Dedicated Resources.

*End Option 2*

3.2 **Take or Pay**

«Customer Name» shall pay for the Firm Requirements Power it is obligated to purchase and that BPA makes available under section 3.1, at the rates BPA establishes in a 7(i) Process pursuant to the PRDM, as applicable to such power, whether or not «Customer Name» took delivery of such power.

3.3 **Application of** **Dedicated Resources**

«Customer Name» shall serve a portion of its Total Retail Load with the Dedicated Resources listed in Exhibit A as follows:

(1) Specified Resources, listed in section 2 of Exhibit A, and

(2) Committed Power Purchase Amounts, listed in section 3.1 of Exhibit A.

«Customer Name» shall use its Dedicated Resources to serve its Total Retail Load, and the Parties shall specify amounts of such Dedicated Resources in Exhibit A as stated below for each specific resource and type. BPA shall use the amounts listed in Exhibit A to determine «Customer Name»’s Net Requirement for each Fiscal Year. The amounts listed are not intended to govern how «Customer Name» operates its Specified Resources.

3.3.1 **Specified Resources**

3.3.1.1 **Application of Specified Resources**

«Customer Name» shall use the output of all Specified Resources, listed in section 2 of Exhibit A, to serve «Customer Name»’s Total Retail Load.

3.3.1.2 **Determining Specified Resource Amounts**

For each Specified Resource listed in section 2 of Exhibit A, BPA, in consultation with «Customer Name», shall determine firm energy amounts for each Diurnal period and peak amounts for each month beginning with the later of the date the resource was dedicated to load or October 1, 2028, through the earlier of the date the resource will be permanently removed or September 30, 2044. BPA shall determine such amounts consistent with the 5(b)/9(c) Policy.

3.3.2 **Committed Power Purchase Amounts**

3.3.2.1 **Application of Committed Power Purchase Amounts**

To serve «Customer Name»’s Above-CHWM Load that it commits to meet with Dedicated Resources in Exhibit C, «Customer Name» shall provide and use Committed Power Purchase Amounts to meet any amount of such load not met with its Specified Resources listed in section 2 of Exhibit A.

3.3.2.2 **Determining Committed Power Purchase Amounts**

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement forecast, as provided in section 1 of Exhibit A, BPA shall calculate and fill in the tables in section 3.1 of Exhibit A with «Customer Name»’s Committed Power Purchase Amounts for the remaining year(s) of the Rate Period. Upon termination or expiration of this Agreement any Committed Power Purchase Amounts listed in Exhibit A shall expire, and «Customer Name» shall have no further obligation to apply Committed Power Purchase Amounts.

3.4 **This section intentionally left blank.**

3.5 **Changes to Dedicated Resources**

3.5.1 **Specified Resource Additions to Meet Above-CHWM Load**

3.5.1.1 Except as provided in section 3.5.1.2 below, «Customer Name» may elect with written notice to BPA by July 31 of a Rate Case Year to add Specified Resources to section 2 of Exhibit A, with amounts effective at the start of the upcoming Rate Period, to meet any obligations «Customer Name» may have in Exhibit C to serve its Above-CHWM Load with Dedicated Resources.

3.5.1.2 If «Customer Name» submits a Total Retail Load forecast eligible for an updated Net Requirement calculation consistent with section 17.6.2, then with such written notice to BPA «Customer Name» may also elect to add Specified Resources to section 2 of Exhibit A, with amounts effective at the start of the applicable Fiscal Year, to meet any obligations «Customer Name» may have in Exhibit C to serve its Above-CHWM Load with Dedicated Resources.

3.5.1.3 BPA shall determine amounts for any Specified Resources added under sections 3.5.1.1 and 3.5.1.2 above in accordance with section 3.3.1.2. BPA shall revise Exhibit A accordingly by March 31 following «Customer Name»’s elections under this section 3.5.1.

*Option 1: Include the following for customers that are not JOEs.*

3.5.2 **Specified Resources Added to Tier 1 Allowance** **Amount**

At any time over the term of the Agreement and by written notice to BPA, «Customer Name» may request for BPA to add Specified Resources that meet the qualifying criteria in section 3.5.2.2 to its Tier 1 Allowance Amount in section 2 of Exhibit J. BPA shall review such request and revise Exhibit A as soon as reasonably practical to include such resources, provided that BPA determines in its sole discretion that the Specified Resources meet such qualifying criteria. Any qualifying Specified Resource included in the Tier 1 Allowance Amount shall remain in the Tier 1 Allowance Amount for the term of the Agreement unless the resource is removed consistent with section 3.5.6. Any qualifying Specified Resource included in the Tier 1 Allowance Amount shall be treated as an Existing Resource for purposes of temporary resource removal as provided in section 10. «Customer Name»’s qualifying Specified Resources included in the Tier 1 Allowance Amount may be subject to charges pursuant to the applicable Power Rate Schedules and GRSPs.

3.5.2.1 **Tier 1 Allowance Amount Limit**

«Customer Name»’s Tier 1 Allowance Amount shall be limited to the amount stated in section 2 of Exhibit J, and shall not exceed the lesser of 5 MW or 50 percent of «Customer Name»’s CHWM reflected as a megawatt value. Such value will be considered the Tier 1 Allowance Amount limit. If BPA changes «Customer Name»’s CHWM consistent with section 1.2 of Exhibit B, then BPA shall recalculate «Customer Name»’s Tier 1 Allowance Amount limit and update Exhibit J if necessary. If «Customer Name» has a reduction to its CHWM, then BPA shall determine whether a reduction in the Tier 1 Allowance Amount limit is appropriate. In the event that BPA reduces «Customer Name»’s Tier 1 Allowance Amount limit, BPA will determine on a case-by-case basis the treatment of «Customer Name»’s resource(s).

3.5.2.2 **Qualifying Specified Resources For Tier 1 Allowance Amount**

Any Specified Resource «Customer Name» elects to add to its Tier 1 Allowance Amount must meet the following qualifying criteria:

(1) the Specified Resource is a New Resource;

(2) the Specified Resource is connected to «Customer Name»’s distribution system, regardless of voltage, and does not utilize BPA or Third-Party Transmission Provider transmission facilities; and,

(3) the Specified Resource reduces «Customer Name»’s Total Retail Load.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

3.5.2 **Specified Resources Added to Tier 1 Allowance** **Amount**

At any time over the term of the Agreement and by written notice to BPA, «Customer Name» may request for BPA to add Specified Resources that meet the qualifying criteria in section 3.5.2.2 to a Member’s Tier 1 Allowance Amount stated in section 2 of Exhibit J. BPA shall review such request and revise Exhibits A and J as soon as reasonably practical to include such resources, provided that BPA determines in its sole discretion that the Specified Resources meet such qualifying criteria. BPA shall include a table in Exhibit J stating the Tier 1 Allowance Amount for each «Customer Name» Member. Any qualifying Specified Resource included in a «Customer Name» Member’s Tier 1 Allowance Amount shall remain in its Tier 1 Allowance Amount for the term of the Agreement unless the resource is removed consistent with section 3.5.6. Any qualifying Specified Resource included in a «Customer Name» Member’s Tier 1 Allowance Amount shall be treated as an Existing Resource for purposes of temporary resource removal as provided in section 10. Qualifying Specified Resources included in a «Customer Name» Member’s Tier 1 Allowance Amount may be subject to charges pursuant to the applicable Power Rate Schedules and GRSPs.

3.5.2.1 **Tier 1 Allowance Amount Limit**

Each «Customer Name» Member’s Tier 1 Allowance Amount shall be limited to the amount stated in section 2 of Exhibit J, and shall not exceed the lesser of 5 MW or 50 percent of the «Customer Name» Member’s CHWM reflected as a megawatt value. Such value will be considered the «Customer Name» Member’s Tier 1 Allowance Amount limit. If BPA changes such «Customer Name» Member’s CHWM consistent with section 1.2 of Exhibit B, then BPA shall recalculate the «Customer Name» Member’s Tier 1 Allowance Amount limit and update Exhibit J if necessary. If a «Customer Name» Member has a reduction to its CHWM, then BPA shall determine whether a reduction in the «Customer Name» Member’s Tier 1 Allowance Amount limit is appropriate. In the event that BPA reduces a «Customer Name» Member’s Tier 1 Allowance Amount limit, BPA will determine on a case-by-case basis the treatment of the «Customer Name» Member’s resource(s).

3.5.2.2**Qualifying Specified Resources For Tier 1 Allowance Amount**

Any Specified Resource added to a Member’s Tier 1 Allowance Amount must meet the following qualifying criteria:

(1) the Specified Resource is a New Resource;

(2) the Specified Resource is connected to the «Customer Name» Member’s distribution system, regardless of voltage, and does not utilize BPA or Third-Party Transmission Provider transmission facilities; and,

(3) the Specified Resource reduces «Customer Name»’s Member’s Total Retail Load.

*End Option 2*

3.5.3 **Resource Additions for a BPA Insufficiency Notice**

If BPA provides «Customer Name» a notice of insufficiency and reduces its purchase obligation, in accordance with section 20.2, then «Customer Name» may temporarily add Dedicated Resources to replace amounts of Firm Requirements Power BPA will not be providing due to insufficiency. The Parties shall revise Exhibit A to reflect such additions.

3.5.4 **Decrements for 9(c) Export**

If BPA determines, in accordance with section 20.6, that an export of a Specified Resource listed in section 2 of Exhibit A requires a reduction in the amount of Firm Requirements Power BPA sells «Customer Name» then BPA shall notify «Customer Name» of the amount and duration of the reduction in «Customer Name»’s Firm Requirements Power purchases from BPA. Within 20 calendar days of such notification «Customer Name» may temporarily add a Specified Resource to section 2 of Exhibit A in the amount and for the duration of such decrement. If «Customer Name» does not add a Specified Resource to meet such decrement, then within 30 calendar days of such notification BPA shall add Committed Power Purchase Amounts to section 3.2 of Exhibit A in the amount and for the duration of such decrement.

3.5.5 **Temporary Resource Removal**

BPA shall revise «Customer Name»’s Dedicated Resource amounts listed in the tables of Exhibit A: (1) consistent with «Customer Name»’s resource removal elections made in accordance with section 10, and (2) by March 31 following such elections.

3.5.6 **Permanent Discontinuance of Resources**

«Customer Name» may permanently remove a Specified Resource listed in section 2 of Exhibit A, consistent with the 5(b)/9(c) Policy on statutory discontinuance for permanent removal. If BPA makes a determination that «Customer Name»’s Specified Resource has met BPA’s standards for a permanent removal, then BPA shall revise Exhibit A accordingly. If «Customer Name» does not replace such resource with another Dedicated Resource, then «Customer Name»’s additional Firm Requirements Power purchases under this Agreement, as a result of such a resource removal, shall be subject to the applicable rates or charges as established in the Power Rate Schedules and GRSPs.

3.5.7 **Resource Additions for Annexed Loads**

If «Customer Name» acquires an Annexed Load after the Effective Date, «Customer Name» shall add Dedicated Resources to Exhibit A to serve amounts of such load for which «Customer Name» did not receive a CHWM addition pursuant to section 1.2.2 of Exhibit B. «Customer Name» shall serve such load with Dedicated Resources for the remainder of the Rate Period during which «Customer Name» acquires such load. For all Rate Periods after the Rate Period when «Customer Name» acquires an Annexed Load, «Customer Name» shall serve such load pursuant to «Customer Name»’s elections and either (1) apply Dedicated Resources or (2) purchase Firm Requirements Power at the applicable rates or charges as established in the Power Rate Schedules and GRSPs.

3.5.8 **Resource Additions/Removals for NLSLs**

3.5.8.1 To serve a Planned NLSL or an NLSL listed in Exhibit D that is added after the Effective Date, «Customer Name» may add Dedicated Resources to section 4 of Exhibit A. «Customer Name» may discontinue serving its NLSL with the Dedicated Resources listed in section 4 of Exhibit A if BPA determines that «Customer Name»’s NLSL is no longer: (1) an NLSL, or (2) in «Customer Name»’s service territory.

3.5.8.2 If «Customer Name» elects to serve a Planned NLSL or an NLSL with Dedicated Resources, then «Customer Name» shall specify in section 4 of Exhibit A the maximum monthly and Diurnal Dedicated Resource amounts that «Customer Name» plans to use to serve the NLSL. «Customer Name» shall establish such firm energy amounts and BPA shall state such amounts in section 4 of Exhibit A for each month beginning with the date the resource was dedicated to the Planned NLSL or NLSL through the earlier of the date the resource will be removed or September 30, 2044. «Customer Name» shall serve the Planned NLSL or NLSL up to such maximum amounts with such Dedicated Resource amounts. To the extent that the load at a Planned NLSL or an NLSL is less than the maximum amount in any monthly or Diurnal period, «Customer Name» shall have no right or obligation to use such amounts to serve load other than a Planned NLSL or an NLSL.

3.5.9 **PURPA Resources**

If «Customer Name» is required by the Public Utility Regulatory Policies Act (PURPA) to acquire output from a Generating Resource and plans to use that output to serve its Total Retail Load, then such output shall be added as a Specified Resource pursuant to Exhibit A.

3.6 **Consumer-Owned Resources**

Except for any Consumer-Owned Resources serving a Planned NLSL or an NLSL, which «Customer Name» has applied to load consistent with section 20.3, «Customer Name» shall apply the output of Consumer-Owned Resources as follows:

3.6.1 **Existing Consumer-Owned Resources**

«Customer Name» shall designate, in sections 7.1, 7.2, or 7.3 of Exhibit A, the extent that each existing Consumer-Owned Resource as of the Effective Date will or will not serve On-Site Consumer Load. «Customer Name» shall make such designation to BPA in writing no later than 60 calendar days after BPA publishes, to its publicly available website, «Customer Name»’s final CHWMs from the FY 2026 CHWM Calculation Process. Such designation shall apply for the term of this Agreement.

3.6.2 **New Consumer-Owned Resources**

«Customer Name» shall designate the extent that each Consumer-Owned Resource commencing commercial operation after the Effective Date will or will not serve On-Site Consumer Load. «Customer Name» shall make such designation to BPA in writing within 120 days of energization of such resource. Such designation shall apply for the term of this Agreement.

Consistent with «Customer Name»’s designations, BPA shall list Consumer-Owned Resources serving On-Site Consumer Load in section 7.1 of Exhibit A, Consumer-Owned Resources not serving On-Site Consumer Load in section 7.2 of Exhibit A, and Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load in section 7.3 of Exhibit A.

3.6.3 **Application of Consumer-Owned Resources Serving On-Site Consumer Load**

Power generated from Consumer-Owned Resources listed in section 7.1 of Exhibit A shall serve On-Site Consumer Load. Commensurate with «Customer Name»’s designation under section 3.6.2 above, «Customer Name» shall provide BPA information demonstrating that the Consumer-Owned Resource’s forecasted generation will not exceed the On-Site Consumer Load it is intended to serve on an annual average basis. Examples of such information include but are not limited to consumer load projections and monthly generation projections for the generating equipment to be installed.

*Option: Include the following for customers exclusively or partially served by Transfer Service.*

If actual generation from a Consumer-Owned Resource exceeds the On-Site Consumer Load, then BPA shall pass through and «Customer Name» shall pay any costs assessed on BPA by a Third-Party Transmission Provider as a result of such excess generation.

*End Option*

«Customer Name» shall provide notice to BPA of any significant changes to an On-Site Consumer Load amount as soon as practicable but no later than 60 calendar days after the change. Concurrent with such notice, «Customer Name» shall re-designate, consistent with section 3.6.2 above, any amount of the Consumer-Owned Resource that is expected to exceed the On-Site Consumer Load. Such re-designation shall apply for the remaining term of this Agreement.

3.6.4 **Application of Consumer-Owned Resources Serving Load Other than On-Site Consumer Load**

«Customer Name» shall ensure that power generated from Consumer-Owned Resources listed in section 7.2 of Exhibit A, which serves load other than On-Site Consumer Load, is scheduled for delivery and: (1) sold to another utility in the Region to serve its Total Retail Load, (2) used by «Customer Name» to serve its Total Retail Load (consistent with section 3.3), (3) marketed as an export, or (4) any combination of (1), (2), and (3) above.

3.6.5 **Application of Consumer-Owned Resources Serving Both On-Site Consumer Load and Load Other than On-Site Consumer Load**

If «Customer Name» designates a Consumer-Owned Resource to serve both On-Site Consumer Load and load other than On-Site Consumer Load, then «Customer Name» shall specify, in section 7.3 of Exhibit A, the annual average amount of such identified Consumer-Owned Resource that will serve an identified On-Site Consumer Load for each year of the remaining term of this Agreement. Commensurate with such designation, «Customer Name» shall provide BPA information demonstrating that such Consumer-Owned Resource amounts will not exceed the On-Site Consumer Load on an annual average basis. Such Consumer-Owned Resource amounts are not subject to change in accordance with section 3.6.6.

«Customer Name» shall provide notice to BPA of any significant changes to an On-Site Consumer Load amount as soon as practicable but no later than 60 calendar days after the change. Concurrent with such notice, «Customer Name» shall re-designate, consistent with section 3.6.2 above, any amount of the Consumer-Owned Resource that is expected to exceed the On-Site Consumer Load. Such re-designation shall apply for the remaining term of this Agreement.

«Customer Name» shall apply any power generated from the identified Consumer-Owned Resource in excess of the specified maximum annual average amounts to load other than On-Site Consumer Load in accordance with section 3.6.4.

*Option: Include the following for customers exclusively or partially served by Transfer Service.*

If actual generation from a Consumer-Owned Resource applied to the On-Site Consumer Load exceeds the On-Site Consumer Load, then BPA shall pass through and «Customer Name» shall pay any costs assessed on BPA by a Third-Party Transmission Provider as a result of such excess generation.

*End Option*

3.6.6 **Changes to Consumer-Owned Resources**

Prior to each Fiscal Year «Customer Name» shall notify BPA in writing of any changes in ownership, expected resource output, or other characteristic of Consumer-Owned Resources identified in section 7 of Exhibit A. If a Consumer-Owned Resource has permanently ceased operation and «Customer Name» notifies BPA of such cessation, then BPA shall revise section 7 of Exhibit A to reflect such change as long as BPA agrees the determination is reasonable.

3.6.7 **Application of Consumer-Owned Resources Serving a Planned NLSL or NLSL**

If «Customer Name» is serving a Planned NLSL or an NLSL with Consumer-Owned Resource amounts pursuant to section 20.3 and section 1 of Exhibit D, then BPA shall list such resources in section 7.4 of Exhibit A. Requirements for «Customer Name»’s application of Consumer-Owned Resources serving Planned NLSLs and NLSL are included in section 20.3 and section 1 of Exhibit D.

3.7 **Transfer of Renewable Energy Certificates**

BPA shall provide any applicable Renewable Energy Certificates (RECs), emission accounting information, and non-emitting generation accounting information to «Customer Name» in accordance with Exhibit H.

4. THIS SECTION INTENTIONALLY LEFT BLANK *(06/18/25 Version)*

5. THIS SECTION INTENTIONALLY LEFT BLANK *(06/18/25 Version)*

6. PUBLIC RATE DESIGN METHODOLOGY *(06/18/25 Version)*

6.1 The PRDM applies for the term of this Agreement. BPA shall apply the PRDM in accordance with its terms, which govern BPA’s establishment, review and revision of Priority Firm Power (PF) rates pursuant to Section 7(i) of the Northwest Power Act for Firm Requirements Power sold under this Agreement.

6.2 The recitation of language from the PRDM in this Agreement does not incorporate such language into this Agreement. BPA may only revise the PRDM’s language in accordance with the requirements of PRDM chapter 9. If BPA revises the language of the PRDM, then BPA will unilaterally amend this Agreement to accordingly modify any such language recited in this Agreement.

6.3 Any disputes over the meaning of the PRDM or rates, including whether BPA is adhering to its obligation under the PRDM to revise the PRDM only in accordance with the PRDM chapter 9, or whether the Administrator is correctly implementing the PRDM or rates, including but not limited to matters of whether the Administrator is correctly interpreting, applying, and otherwise adhering or conforming to the PRDM or rate, shall (1) be resolved pursuant to any applicable procedures set forth in the PRDM; (2) if resolved by the Administrator as part of a proceeding under Section 7(i) of the Northwest Power Act, be reviewable as part of the United States Court of Appeals for the Ninth Circuit’s review under Section 9(e)(5) of the Northwest Power Act of the rates or rate matters determined in such Section 7(i) proceeding (after FERC final confirmation and approval, and subject to any further review by the United States Supreme Court); and (3) if resolved by the Administrator outside such a Section 7(i) Process and such decision is a final action, be reviewable by the United States Court of Appeals for the Ninth Circuit under Section 9(e)(5) of the Northwest Power Act (subject to any further review by the United States Supreme Court). The remedies available to «Customer Name» through such judicial review shall be «Customer Name»’s sole and exclusive remedy for such disputes.

6.4 BPA shall not publish a Federal Register Notice regarding BPA rates or the PRDM that prohibits, limits, or restricts «Customer Name»’s right to submit testimony or brief issues on rate matters regarding the meaning or implementation of the PRDM or establishment of BPA rates pursuant to the PRDM. For purposes of BPA’s conformance to this paragraph, a “rate matter” shall not include budgetary and program level issues, or any other matter unrelated to the PRDM or the establishment of rates pursuant to the PRDM.

*Option 1: Include the following for customers that are not JOEs.*

7. CONTRACT HIGH WATER MARKS *(06/18/25 Version)*

By September 30, 2026, BPA shall establish «Customer Name»’s CHWM in the FY 2026 CHWM Calculation Process and revise Exhibit B to state «Customer Name»’s CHWM. Once established, BPA may only adjust «Customer Name»’s CHWM as permitted pursuant to Exhibit B. After any adjustment, BPA shall revise Exhibit B to state «Customer Name»’s adjusted CHWM.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

7. CONTRACT HIGH WATER MARKS *(06/18/25 Version)*

BPA shall establish «Customer Name»’s CHWM in the FY 2026 CHWM Calculation Process by September 30, 2026. BPA shall calculate «Customer Name»’s CHWM as the sum of its Members’ CHWMs. By September 30, 2026, BPA shall revise Exhibit B to state «Customer Name»’s CHWM and each Member’s CHWM. Once established, BPA may only adjust «Customer Name»’s CHWM or a Member’s CHWM as permitted pursuant to Exhibit B. After any adjustment, BPA shall revise Exhibit B to state «Customer Name»’s adjusted CHWM and the adjusted Member’s CHWM.

*End Option 2*

8. APPLICABLE RATES *(06/18/25 Version)*

Purchases under this Agreement are subject to the following rate schedules, or their successors: Priority Firm Power (PF), including Tier 1 Rates and Tier 2 Rates, New Resource Firm Power (NR), and Firm Power and Surplus Products and Services (FPS), as applicable. Billing determinants for any purchases will be included in each rate schedule. Power purchases and services sold under this Agreement are subject to the applicable rates and charges in BPA’s Power Rate Schedules, established in accordance with the PRDM, as applicable, and its GRSPs (or their successors) established during a 7(i) Process. «Customer Name» may incur additional charges as established in the applicable 7(i) Process, and as provided in the Power Rate Schedules and GRSPs, including the Unauthorized Increase Charge or its successors.

8.1 **Applicability of Tier 1 and Tier 2 Rates**

BPA shall establish PF rates that include rate schedules for purchase amounts at Tier 1 Rates and purchase amounts at Tier 2 Rates. Tier 1 Rates and Tier 2 Rates shall apply to «Customer Name»’s purchases as follows:

(1) Tier 1 Rates shall apply to «Customer Name»’s purchases of Tier 1 Block Amounts, as specified in section 1 of Exhibit C.

(2) Tier 2 Rates shall apply to «Customer Name»’s purchases of Tier 2 Block Amounts, if any, in accordance with the terms of section 2 of Exhibit C.

9. ELECTIONS TO PURCHASE POWER PRICED AT TIER 2 RATES *(06/18/25 Version)*

*Option 1: Include the following for customers that are not JOEs.*

9.1 **Tier 2 Rate Alternatives**

Subject to therequirements of this section 9 and Exhibit C, and pursuant to the PRDM, «Customer Name» shall have the right to purchase Firm Requirements Power at a Tier 2 Long-Term Rate, Tier 2 Short-Term Rate, and Tier 2 Vintage Rate.

9.2 **Above-CHWM Load Service Options and Tier 2 Rate Elections**

BPA shall calculate «Customer Name»’s Above‑CHWM Load in the Above‑CHWM Load Process ahead of each Rate Period.

«Customer Name» has the option to serve its Above-CHWM Load with: (1) Firm Requirements Power purchased from BPA at a Tier 2 Rate or rates, (2) Dedicated Resources, or (3) a specific combination of both (1) and (2).

Within 60 calendar days after BPA publishes, to its publicly available website, «Customer Name»’s final CHWMs from the FY 2026 CHWM Calculation Process, «Customer Name» shall determine and provide written notice to BPA of its Above-CHWM Load service election, including its election to purchase Firm Requirements Power at Tier 2 Rates, consistent with section 2.1 of Exhibit C.

BPA shall update Exhibit C to state «Customer Name»’s Tier 2 Rate purchase elections and the amount of its purchase obligation of Firm Requirements Power at Tier 2 Rates.

9.3 **Amounts of Tier 2 Flat Across All Hours**

Amounts of Firm Requirements Power sold by BPA at Tier 2 Rates and purchased by «Customer Name» shall be equal in all hours of the year.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

9.1 **Tier 2 Rate Alternatives**

Subject to therequirements of this section 9 and Exhibit C and pursuant to the PRDM, «Customer Name» shall have the right to purchase Firm Requirements Power at a Tier 2 Long-Term Rate, Tier 2 Short-Term Rate, and Tier 2 Vintage Rate.

9.2 **Above-CHWM Load Service Options and Tier 2 Rate Elections**

BPA shall calculate «Customer Name»’s Above‑CHWM Load, as the sum of all Members’ Above-CHWM Loads, in the Above‑CHWM Load Process ahead of each Rate Period.

«Customer Name», consistent with its election for each of its Members made in accordance with section 2.1 of Exhibit C, has the option to serve «Customer Name»’s Above-CHWM Load with: (1) Firm Requirements Power purchased from BPA at a Tier 2 Rate or rates, (2) Dedicated Resources, or (3) a specific combination of both (1) and (2).

Within 60 calendar days after BPA publishes, to its publicly available website, «Customer Name» Members’ final CHWMs and «Customer Name»’s final CHWMs from the FY 2026 CHWM Calculation Process, «Customer Name» shall determine and provide written notice to BPA of its Above-CHWM Load service election for each of its Members, including any election to purchase Firm Requirements Power at Tier 2 Rates, consistent with section 2.1 of Exhibit C.

BPA shall update Exhibit C to state «Customer Name»’s Tier 2 Rate purchase elections for each of its Members and the total amount of its purchase obligation of Firm Requirements Power at Tier 2 Rates.

9.3 **Amounts of Tier 2 Flat Across All Hours**

Amounts of Firm Requirements Power sold by BPA at Tier 2 Rates and purchased by «Customer Name» shall be equal in all hours of the year.

*End Option 2*

10. TIER 2 REMARKETING AND RESOURCE REMOVAL *(06/18/25 Version)*

Under this section 10, «Customer Name» does not have temporary resource removal or remarketing rights for its Dedicated Resources in Exhibit A added pursuant to section 3.5.4 or section 3.5.8 of the Agreement. In addition, under this section 10, «Customer Name» does not have temporary resource removal or remarketing rights for any Dedicated Resource amounts or amounts of Firm Requirements Power purchased at Tier 2 Rates that would otherwise be eligible for removal or remarketing due to the addition of resources under section 3.5.4. Any BPA remarketing of Tier 2 Vintage Rate purchase obligation amounts under this section 10 is subject to section 2.5.6 of Exhibit C.

10.1 **New Resource Removal and Remarketing of Tier 2 Rate Purchase Obligation Amounts for Each Rate Period**

If «Customer Name»’s Above-CHWM Load as forecasted for each Fiscal Year of an upcoming Rate Period is less than the sum of: (1) «Customer Name»’s New Resource amounts serving its Above-CHWM Load, as stated in Exhibit A, and (2) Tier 2 Rate purchase obligation amounts, as stated in Exhibit C, then, except as permitted in sections 10.1.3 and 10.1.4 below and in the following order:

(1) «Customer Name» shall temporarily remove its eligible New Resource amounts, and

(2) BPA shall remarket «Customer Name»’s Tier 2 Rate purchase obligation amounts.

Any removal of eligible New Resource amounts or remarketing of Tier 2 Rate purchase obligation amounts shall apply until either: (1) the removed New Resource amounts plus the remarketed Tier 2 Rate purchase obligation amounts equal the amount by which «Customer Name»’s New Resource amounts plus its Tier 2 Rate purchase obligation amounts exceed its Above-CHWM Load, or (2) all of «Customer Name»’s New Resources are removed and all of its Tier 2 Rate purchase obligation amounts are remarketed.

10.1.1 If «Customer Name» has more than one New Resource, then by October 31 of each Rate Case Year, «Customer Name» shall notify BPA of the order and associated amounts of «Customer Name»’s New Resources that «Customer Name» shall remove for each Fiscal Year in the upcoming Rate Period to the extent necessary to comply with this section 10.1.

10.1.2 If «Customer Name» fails to notify BPA in accordance with section 10.1.1, then BPA shall determine the order and associated amounts of «Customer Name»’s New Resource removal for each Fiscal Year in the upcoming Rate Period to comply with section 10.1.

10.1.3 If compliance with the requirements of section 10.1 would cause «Customer Name» to remove part or all of any New Resource amounts that «Customer Name» uses to fulfill a state or federal renewable resource standard or other comparable legal obligation, then by October 31 of each Rate Case Year «Customer Name» may request for BPA to remarket the same amount of Tier 2 Rate purchase obligation amounts until all of «Customer Name»’s Tier 2 Rate purchase obligation amounts are remarketed. Following such remarketing, «Customer Name» may either temporarily remove New Resources applied to the Tier 1 Allowance Amount or Existing Resources to the extent necessary to comply with section 10.1, provided that the hourly, monthly, and Diurnal amounts removed shall be equal to the hourly, monthly, and Diurnal amounts provided by the New Resources that «Customer Name» would have otherwise been obligated to remove.

10.1.4 If: (1) «Customer Name» made an election under section 2.1(3) or section 2.1(4) of Exhibit C to serve all or a portion of its Above-CHWM Load using the flexible option, (2) «Customer Name» has both New Resource amounts and Tier 2 Vintage Rate purchase obligation amounts for serving such Above-CHWM Load, and (3) compliance with the requirements of section 10.1 would cause «Customer Name» to remove part or all of its New Resource amounts, then «Customer Name» may request for BPA to first remarket the Tier 2 Vintage Rate purchase obligation amounts until all of «Customer Name»’s Tier 2 Vintage Rate purchase obligation amounts are remarketed before removing any New Resource amounts.

10.2 **Partial Resource Removal**

When only a portion of an eligible Dedicated Resource is removed pursuant to section 10.1 above, such resources shall be removed proportionally to maintain the same annual shape for the resource as established in Exhibit A.

10.3 **Responsibilities for Remarketing Tier 2 Rate Purchase Obligation Amounts and Disposition of Dedicated Resource**

«Customer Name» shall be subject to applicable charges or credits, as established in a 7(i) Process, associated with BPA’s remarketing of Tier 2 Rate purchase obligation amounts of Firm Requirements Power.

Except as specified in section 10.4 below, «Customer Name» shall be responsible for the disposition of any amounts of its Dedicated Resources, whether Specified Resources or Committed Power Purchase Amounts that are removed or reduced pursuant to this Agreement.

10.4 **Removal of Resources Taking RSS**

If «Customer Name» purchases RSS for any New Resources that are partially or entirely removed pursuant to sections 10.1 or 10.2 above, then the following shall apply:

10.4.1 «Customer Name» shall continue to supply the entire amount of any such resources consistent with applicable provisions stated in Exhibit J.

10.4.2 BPA shall remarket the amounts of any such resources that are removed pursuant to section 10.1 in the same manner BPA remarkets Tier 2 Rate purchase obligation amounts in section 10.3. BPA shall revise Exhibit A to identify the amounts of any such resources that are removed. BPA shall continue to provide RSS in accordance with applicable provisions in Exhibit J to any amounts of such resources that remain in Exhibit A after resource removal.

10.5 **New Resource Removal and Remarketing of Tier 2 Rate Purchase Obligation Amounts with an Updated Net Requirement Forecast**

For purposes of this section 10, if BPA calculates an updated Net Requirement forecast for «Customer Name» as provided in section 17.6.2, then BPA shall establish a substitute amount that shall apply instead of «Customer Name»’s Above-CHWM Load for the remaining year(s) of the applicable Rate Period. Such substitute amount (negative values set to zero) shall equal: (A) «Customer Name»’s updated Total Retail Load forecast, submitted consistent with section 17.6.2, minus (B) «Customer Name»’s Existing Resources, NLSLs, Specified Resources added to Tier 1 Allowance Amount, Consumer-Owned Resources serving On-Site Consumer Load, and «Customer Name»’s CHWM. «Customer Name» shall notify BPA of any elections under section 10.1 above by February 28 ahead of power delivery for the applicable Fiscal Year.

11. RIGHT TO CHANGE PURCHASE OBLIGATION *(06/18/25 Version)*

11.1 **One-Time Right to Change Purchase Obligation**

Under this Agreement «Customer Name» shall have a one-time right to request a change in its purchase obligation, identified in section 3, to another purchase obligation available from BPA, including *[Drafter’s Note: Delete product customer is currently purchasing and adjust so that it reads X, Y, or Z.]* «Load Following, »«Annual Flat Block, »«Diurnally Shaped Monthly Block, »«Flat Monthly Block, »«Flat Monthly Block with 10 Percent Shaping Capacity, » «Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, » «or» «Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with Peak Load Variance Service (PLVS), »«or »«Slice/Block, if available».

Unless otherwise agreed by the Parties, any «Customer Name» Above-CHWM Load service elections, Dedicated Resource additions, and other elections made under this Agreement prior to the notice made under section 11.2 shall continue to be applicable under the new purchase obligation, provided that BPA may update such terms and conditions consistent with the then-current terms of the new purchase obligation, and additional costs may apply for service under «Customer Name»’s new purchase obligation as described in section 11.6.

*Option 1: Include the following for customers that are not JOEs*

11.2 **Notice and Conditions to Change Purchase Obligation and to Join a JOE**

Written notices sent under this section 11.2 must comply with section 1 of Exhibit I. The following sections 11.2.2, 11.2.3 and 11.2.4 shall be in accordance with Section 5(b)(7) of the Northwest Power Act.

*Sub-Option 1: Include the following for customers that do not operate their own Balancing Authority Area.*

11.2.1 **Notice of Change to Purchase Obligation**

No sooner than October 1, 2028, «Customer Name» may provide written notice to BPA to request a change to its purchase obligation pursuant to section 11.1 above. Such notice to BPA must be at least three years prior to the start of the Rate Period the purchase obligation change would be effective. «Customer Name»’s notice shall state: (1) the purchase obligation request, and (2) the Rate Period «Customer Name» requests the change to be effective. The latest date that «Customer Name» may provide notice to request a change to its purchase obligation is September 30, 2037 for a purchase obligation change effective on October 1, 2040.

*End Sub-Option 1*

*Sub-Option 2: Include the following for customers that do operate their own Balancing Authority Area.*

11.2.1 **Notice of Change to Purchase Obligation**

No sooner than October 1, 2028, «Customer Name» may provide written notice to BPA to request a change to its purchase obligation pursuant to section 11.1 above. Such notice to BPA must be at least three years prior to the start of the Rate Period the purchase obligation change would be effective. «Customer Name»’s notice shall state: (1) the purchase obligation request, and (2) the Rate Period «Customer Name» requests the change to be effective. The latest date that «Customer Name» may provide notice to request a change to its purchase obligation is September 30, 2037 for a purchase obligation change effective on October 1, 2040. Any «Customer Name» request for the Load Following purchase obligation under this section 11.2.1 shall be subject to the limitations in section 11.3.1 below.

*End Sub-Option 2*

11.2.2 **Joining a JOE For Service Effective October 1, 2028**

If «Customer Name» requests to join a JOE for service under the JOE’s CHWM Contract effective October 1, 2028, then «Customer Name»’s written notice to BPA to request to assign its contract to the JOE must be received no later than June 30, 2027, regardless of «Customer Name»’s and the JOE’s purchase obligations. Receiving service under the JOE CHWM Contract will not constitute a change to «Customer Name»’s purchase obligation under this section 11.

11.2.3 **If Customer and JOE Have Same Purchase Obligation**

After June 30, 2027, if the BPA-JOE CHWM Contract and «Customer Name» have the same purchase obligation when «Customer Name» requests to join the JOE, then «Customer Name»’s written notice to BPA to request to assign its contract to the JOE must be received no later than June 30 of a Forecast Year for power sales under the BPA-JOE CHWM Contract to begin at the start of the following Rate Period.

11.2.4 **If Customer and JOE Have Different Purchase Obligations**

After June 30, 2027, if the BPA-JOE CHWM Contract and «Customer Name» have different purchase obligations, including different Block purchase obligations, when «Customer Name» requests to join the JOE, then «Customer Name»’s written notice to BPA to request to assign its contract to the JOE must be received no later than three years prior to when power sales under the BPA-JOE CHWM Contract will begin at the start of the subsequent Rate Period.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

11.2 **Notice and Conditions to Change Purchase Obligation**

Written notices sent under this section 11.2 must comply with section 1 of Exhibit I.

11.2.1 **Notice to Change Purchase Obligation by October 1, 2028**

By October 1, 2028, «Customer Name» may provide written notice to BPA to request a change to its purchase obligation, effective October 1, 2030, pursuant to section 11.1 above.

11.2.2 **Notice to Change Purchase Obligation after October 1, 2028**

After October 1, 2028, «Customer Name» may provide written notice to BPA to request a change to its purchase obligation, effective October 1, 2032 or beyond, pursuant to section 11.1 above. Such notice to BPA must be at least three years prior to the start of the Rate Period the purchase obligation change would be effective. «Customer Name»’s notice shall state: (1) the purchase obligation request, and (2) the Rate Period «Customer Name» requests the change to be effective. The latest date that «Customer Name» may provide notice to request a change to its purchase obligation is September 30, 2037 for a purchase obligation change effective on October 1, 2040.

*End Option 2*

*Option 1: Include the following for customers that do not operate their own Balancing Authority Area.*

11.3 **Limitations Due to Total Monthly Peak Load Increase**

After receiving «Customer Name»’s notice under section 11.2, BPA shall evaluate the impact of «Customer Name»’s request on BPA’s forecast of its total monthly peak load obligation relative to BPA’s most recent forecast of its total monthly Qualified Capacity Contribution (QCC) values, or successor capacity requirements as determined by BPA, for the first Fiscal Year the purchase obligation change would become effective. As part of such evaluation BPA will assess the change to monthly QCC made by (1) a change to «Customer Name»’s purchase obligation, and (2) the peak amounts of «Customer Name»’s Dedicated Resource(s) as stated in Exhibit A.

If after its evaluation BPA determines that «Customer Name»’s request to change its purchase obligation would increase BPA’s total monthly peak load obligation relative to BPA’s change in QCC forecast in any one month, then BPA may:

(1) approve «Customer Name»’s request and directly assign any costs as stated in section 11.6 below; or

(2) approve «Customer Name»’s request without directly assigning such costs; or

(3) deny «Customer Name»’s request to change its purchase obligation.

If BPA receives multiple requests from customers to change their purchase obligations and such changes would be effective at the beginning of the same Rate Period, then BPA shall evaluate the impact of «Customer Name»’s purchase obligation request together with all requesting customers’ to assess the aggregate impact of all such purchase obligation change requests. If BPA determines that such requests would increase BPA’s total monthly peak load obligation, in relationship to the change in BPA’s QCC forecast in any one month, then in addition to options (1), (2), or (3) above, BPA may:

(4) approve «Customer Name»’s request but defer the date on which «Customer Name»’s new purchase obligation change would become effective to the start of a subsequent Rate Period.

If BPA determines after its evaluation that the purchase obligation change(s) would not increase BPA’s total monthly peak load obligation, in relationship to the change in BPA’s QCC forecast, then BPA may approve «Customer Name»’s request to change its purchase obligation.

BPA will not withhold its approval of «Customer Name»’s request except under reasonable circumstances, including but not limited to securing the transmission and metering sufficient to deliver the applicable product.

BPA shall provide customers with an opportunity to comment on any customer’s request to change its purchase obligation.

*End Option 1*

*Option 2: Include the following for customers that do operate their own Balancing Authority Area.*

11.3 **Limitations**

11.3.1 **Limitations on Changing Purchase Obligation to Load Following**

If «Customer Name» requests the Load Following purchase obligation pursuant to section 11.1 above, then within one year following the request or unless otherwise agreed to by the Parties, BPA shall notify «Customer Name» whether it will agree to the request to change to the Load Following purchase obligation. Prior to such notification, BPA will work with «Customer Name» to identify issues, barriers in product design, and operational concerns associated with «Customer Name» taking the Load Following purchase obligation and simultaneously operating a Balancing Authority Area. The Parties shall negotiate in good faith to attempt to resolve all identified issues. BPA may reasonably withhold its consent to «Customer Name»’s request if the Parties are unable to resolve an identified issue. If BPA determines «Customer Name» may change to the Load Following purchase obligation, then BPA shall prepare and offer contract amendments to this Agreement that include, but are not limited to, any conditions precedent that BPA may require prior to «Customer Name» taking the Load Following purchase obligation.

11.3.2 **Limitations Due to Total Monthly Peak Load Increase**

After receiving «Customer Name»’s notice under section 11.2, BPA shall evaluate the impact of «Customer Name»’s request on BPA’s forecast of its total monthly peak load obligation relative to BPA’s most recent forecast of its total monthly Qualified Capacity Contribution (QCC) values, or successor capacity requirements as determined by BPA, for the first Fiscal Year the purchase obligation change would become effective. As part of such evaluation BPA will assess the change to monthly QCC made by (1) a change to «Customer Name»’s purchase obligation, and (2) the peak amounts of «Customer Name»’s Dedicated Resource(s) as stated in Exhibit A.

If after its evaluation BPA determines that «Customer Name»’s request to change its purchase obligation would increase BPA’s total monthly peak load obligation relative to BPA’s change in QCC forecast in any one month, then BPA may:

(1) approve «Customer Name»’s request and directly assign any costs as stated in section 11.6 below; or

(2) approve «Customer Name»’s request without directly assigning such costs; or

(3) deny «Customer Name»’s request to change its purchase obligation.

If BPA receives multiple requests from customers to change their purchase obligations and such changes would be effective at the beginning of the same Rate Period, then BPA shall evaluate the impact of «Customer Name»’s purchase obligation request together with all requesting customers’ to assess the aggregate impact of all such purchase obligation change requests. If BPA determines that such requests would increase BPA’s total monthly peak load obligation, in relationship to the change in BPA’s QCC forecast in any one month, then in addition to options (1), (2), or (3) above, BPA may:

(4) approve «Customer Name»’s request but defer the date on which «Customer Name»’s new purchase obligation change would become effective to the start of a subsequent Rate Period.

If BPA determines after its evaluation that the purchase obligation change(s) would not increase BPA’s total monthly peak load obligation, in relationship to the change in BPA’s QCC forecast, then BPA may approve «Customer Name»’s request to change its purchase obligation.

BPA will not withhold its approval of «Customer Name»’s request except under reasonable circumstances, including but not limited to securing the transmission and metering sufficient to deliver the applicable product.

BPA shall provide customers with an opportunity to comment on any customer’s request to change its purchase obligation.

*End Option 2*

11.4 **Restrictions**

11.4.1 **Restrictions on Changing Purchase Obligation to Slice/Block**

If, during the term of this Agreement, all customer purchases of the Slice/Block Product become reduced to zero percent, then BPA will retire the Slice/Block Product as a purchase obligation option under this Agreement. After such retirement, «Customer Name»’s right to change its purchase obligation will be limited to the Load Following or Block options as outlined in sections 3.1 and 11.1.

*Drafter’s Note: Include the following if customer elected Flat Monthly Block with PNR Shaping Capacity with PLVS.*

11.4.2**PLVS Opt-Out**

By February 1, 2028, «Customer Name» may notify BPA that it elects to stop taking the Flat Monthly Block purchase obligation with PNR Shaping Capacity with PLVS. Upon such notice, «Customer Name» shall by default receive the Flat Monthly Block purchase obligation with PNR Shaping Capacity. Such election will not constitute a change in purchase obligation in accordance with section 11.1 of this Agreement.

*End Option*

11.5 **Changes to Block Purchase Obligation**

If «Customer Name» requests and BPA completes a change from one Block purchase obligation to a different Block purchase obligation as outlined in section 1 of Exhibit C, then «Customer Name» will have exercised their one-time right to change its purchase obligation as stated above in section 11.1.

*Drafter’s Note: Include the following only for customers that choose Flat Monthly Block with PNR Shaping Capacity with PLVS.*

«Customer Name» may request to change its PLVS Event Availability subject to the terms and conditions of this section 11. If «Customer Name» requests and BPA completes a change to «Customer Name»’s PLVS Event Availability, then «Customer Name» will have exercised their one-time right to change its purchase obligation as stated in this section 11.

*End Option*

11.6 **Charges to Change Purchase Obligation**

In addition to the limitations established in sections 11.1, 11.2 and 11.3 above, (1) «Customer Name» shall be responsible for fulfilling all rights, obligations, and liabilities associated with its prior purchase obligation, and (2) «Customer Name» may be subject to charges, in addition to the rates for the new service, as a result of changing its purchase obligation. Such additional charges shall recover all additional costs that: (1) will be incurred by BPA to serve «Customer Name» under its new purchase obligation compared to its existing purchase obligation, and (2) would otherwise result in a rate impact on all other customers receiving service under a CHWM Contract. If «Customer Name» makes a request to change its purchase obligation, then BPA shall notify «Customer Name» of any such additional charges. BPA shall not be required to make a payment to «Customer Name» as a result of «Customer Name» changing its purchase obligation.

11.7 **Change Confirmation**

Within 30 calendar days of BPA’s presentation to «Customer Name» of the additional charges determined in section 11.6, and «Customer Name»’s maximum Slice Percentage calculated pursuant to section 11.9, if applicable, «Customer Name» shall provide BPA with written notice whether it will proceed with its request to change its purchase obligation.

11.8 **Amendment to Reflect New Purchase Obligation**

Following «Customer Name»’s confirmation of its decision to change its purchase obligation, the Parties shall amend this Agreement to replace the terms of «Customer Name»’s current purchase obligation with the terms of the new purchase obligation.

11.9 **Available** **Slice Product and Slice Percentage**

The total Firm Slice Amount BPA offers to all customers purchasing the Slice/Block Product shall not exceed 25 percent of the sum of CHWMs established in the FY 2026 CHWM Process. If «Customer Name» requests to change to the Slice/Block Product, then BPA shall calculate «Customer Name»’s amount of available Slice Product for changes to the Slice/Block Product as follows:

(1) BPA shall calculate the total amount of available Slice Product in Average Megawatts for purchase by all customers requesting a change to the Slice/Block Product by subtracting (A) the sum of Slice Customers’ CHWMs multiplied by 50 percent, from (B) 25 percent of the sum of initial CHWMs established in the FY 2026 CHWM Process.

Expressed as a formula:

Available Slice Product = (25% (sum of initial FY 2026 CHWMs)) – (50% (Slice Customers’ CHMW))

BPA shall compare the amount of available Slice Product to 50 percent of the sum of initial CHWMs for all customers requesting a change to the Slice/Block Product to determine the maximum Slice Percentage BPA shall offer to «Customer Name».

*Option: Include for JOEs with cooperative members; cooperatives; and tribal utilities.*

BPA may reduce «Customer Name»’s Slice Percentage pursuant to section 21.9 of this Agreement.

*End Option*

(2) If the available Slice Product calculated pursuant to section 11.9(1) above is equal to or exceeds 50 percent of the sum of CHWMs for all customers requesting a change to Slice/Block Product, then BPA shall not limit the request.

BPA shall notify «Customer Name» of the available amounts of Slice Product available in accordance with section 11.7. «Customer Name» shall provide a change confirmation to BPA pursuant to section 11.7. «Customer Name»’s Slice Percentage in each Fiscal Year shall be calculated pursuant to section 5.3.

(3) If the available Slice Product calculated pursuant to section 11.9(1) is less than 50 percent of the sum of CHWMs for all customers requesting a change to the Slice/Block Product, then BPA shall limit the maximum Slice Percentage of those customers requesting a change to Slice/Block Product on a pro rata basis.

BPA shall notify «Customer Name» of the amounts of Slice Product and «Customer Name» shall provide BPA with a change confirmation pursuant to section 11.7. «Customer Name»’s Slice Percentage in each Fiscal Year shall be calculated pursuant to section 5.3.

If the amount of available Slice Product increases in the future, then BPA, in its sole discretion, may offer Slice Customers with a maximum Slice Percentage that was reduced under section 11.9(3) to less than 50 percent of its CHWM, a pro rata adjustment to increase the maximum Slice Percentage, not to exceed 50 percent of its CHWM.

If BPA determines it will offer an increase under this section 11.9(3), then BPA shall notify such Slice Customers of a potential increase to available Slice Product within 30 calendar days of BPA’s receipt of a customer notice pursuant to section 11.2. BPA shall notify such Slice Customers of an actual increase to available Slice Product within 30 calendar days of BPA’s receipt of change confirmation, confirming a customer request to leave the Slice/Block Product, that increases available Slice Product pursuant to section 11.7. BPA will identify the Rate Period in which the maximum Slice Percentage will be effective following BPAs receipt of a change confirmation.

BPA may offer the pro rata increase to such Slice Customers without consideration of the effective date of the respective Slice Customer purchase obligation changes to the Slice/Block Product.

12. BILLING CREDITS AND RESIDENTIAL EXCHANGE *(06/18/25 Version)*

12.1 **Billing Credits**

If «Customer Name» develops a Generating Resource or engages in conservation activities independently undertaken to serve its loads, then «Customer Name» agrees that it shall forego any request for, and BPA is not obligated to include, billing credits, as defined in Section 6(h) of the Northwest Power Act, on «Customer Name»’s bills under this Agreement. This section does not apply to any billing credit contracts in effect as of the Effective Date.

12.2 **Residential Exchange**

During the term of this Agreement, «Customer Name» agrees it will not seek and shall not receive residential exchange benefits pursuant to Section 5(c) of the Northwest Power Act. «Customer Name»’s agreement in this section 12.2 is a material precondition to BPA offering and executing this Agreement.

13. SCHEDULING *(06/18/25 Version)*

«Customer Name» shall schedule power in accordance with Exhibit F.

14. DELIVERY *(06/18/25 Version)*

14.1 **Definitions**

14.1.1 “Primary Points of Receipt” means the points on the Region’s transmission system where Firm Requirements Power is forecasted to be made available by Power Services to «Customer Name» for purposes of obtaining a long-term firm transmission contract.

14.1.2 “Scheduling Points of Receipt” means the points on the Region’s transmission system where Firm Requirements Power is made available by Power Services to «Customer Name» for purposes of acquiring transmission service and transmission scheduling.

14.2 **Transmission Service**

*Option 1: Include the following for exclusively directly connected customers.*

14.2.1 «Customer Name» is responsible for acquiring transmission service to deliver power from the Scheduling Points of Receipt.

*End Option 1*

*Option 2: Include the following for customers served by Transfer Service.*

14.2.1 «Customer Name» is responsible for acquiring transmission service to deliver power from the Scheduling Points of Receipt, subject to the provisions included in section 14.6.

*End Option 2*

14.2.2 «Customer Name» shall provide at least 180 days’ notice to Power Services prior to changing Balancing Authority Areas.

14.2.3 At «Customer Name»’s request, Power Services shall provide «Customer Name» with Primary Points of Receipt and other information needed to enable «Customer Name» to acquire long-term firm transmission for delivery of power sold under this Agreement. If required by a transmission provider for purposes of transmission scheduling, then Power Services shall provide «Customer Name» with Scheduling Points of Receipt. Power Services has the right to provide power to «Customer Name» at Scheduling Points of Receipt that are different than the Primary Points of Receipt. If BPA does provide power to «Customer Name» at Scheduling Points of Receipt that are different than the Primary Points of Receipt, then BPA shall reimburse «Customer Name» for any incremental, direct, non-administrative costs incurred by «Customer Name» to comply with delivering Firm Requirements Power from such Scheduling Points of Receipt to «Customer Name»’s load if the following conditions, as outlined in (1) or (2) below, have been met:

(1) If «Customer Name» has long-term Point to Point (PTP) Transmission Service (as defined in BPA’s Open Access Transmission Tariff or its successor) for delivery of Firm Requirements Power to its load:

(A) «Customer Name» has requested long-term firm transmission service to deliver its Firm Requirements Power using the Primary Points of Receipt and other information provided by Power Services; and

(B) «Customer Name» has submitted a request to redirect its long-term firm PTP Transmission Service to deliver Firm Requirements Power and Surplus Firm Power from the Scheduling Point of Receipt on a firm basis, but that request was not granted; and

(C) «Customer Name»’s transmission schedule was curtailed due to non-firm status under PTP Transmission Service or «Customer Name» can provide proof of the reimbursable costs incurred to replace the curtailed schedule.

(2) If «Customer Name» has long-term Network Integration Transmission Service (as defined in BPA’s Open Access Transmission Tariff or its successor) for delivery of Firm Requirements Power to its load:

(A) «Customer Name» has requested long-term firm transmission service to deliver its Firm Requirements Power using the Primary Points of Receipt and other information provided by Power Services; and

(B) «Customer Name»’s transmission schedule was curtailed due to non-firm status under its secondary service status and «Customer Name» can provide proof of the reimbursable costs incurred to replace the curtailed schedule.

14.3 **Liability for Delivery**

«Customer Name» waives any claims against BPA arising under this Agreement for non-delivery of power to any points beyond the applicable Scheduling Points of Receipt, except for reimbursement of costs as described in section 14.2.3. BPA shall not be liable under this Agreement for any third-party claims related to the delivery of power after it leaves the Scheduling Points of Receipt. Neither Party shall be liable under this Agreement to the other Party for damage that results from any sudden, unexpected, changed, or abnormal electrical condition occurring in or on any electric system, regardless of ownership. These limitations on liability apply regardless of whether or not this Agreement provides for Transfer Service.

14.4 **Real Power Losses**

BPA is responsible for the real power losses necessary to deliver Firm Requirements Power and Surplus Firm Power to «Customer Name»’s PODs listed in Exhibit E.

14.5 **Metering Losses**

BPA shall adjust measured amounts of power to account for metering losses, if any, that occur between «Customer Name»’s PODs and the respective POMs, as specified in Exhibit E.

*Option: Include the following section 14.6 for customers served by Transfer Service.*

14.6 **Delivery by Transfer**

Subject to the limitations in this section, BPA agrees to acquire and pay for Transfer Service assessed by the Third-Party Transmission Provider to deliver Firm Requirements Power and Surplus Firm Power to «Customer Name»’s Transfer Service PODs, as listed in Exhibit E, in an amount not to exceed «Customer Name»’s Total Retail Load on an hourly basis.

BPA and «Customer Name» will coordinate: (1) to ensure that «Customer Name»’s relevant characteristics and plans are communicated to the Third-Party Transmission Provider, (2) to confirm that «Customer Name» is aware of relevant details of the Transfer Service it acquires to serve «Customer Name»’s load, and (3) to resolve any issues «Customer Name» may have related to the Transfer Service BPA acquires to serve the load.

BPA shall pass through to «Customer Name» the cost of Transfer Service assessed by the Third-Party Transmission Provider for power sold at the NR Rate, including ancillary services and real power losses, in accordance with any applicable BPA Power Rate Schedules and GRSPs.

14.6.1 **Ancillary Services**

BPA shall acquire and pay for ancillary services charged by a Third-Party Transmission Provider needed to deliver Firm Requirements Power and Surplus Firm Power to «Customer Name»’s Transfer Service PODs listed in Exhibit E.

If at any time «Customer Name» is not purchasing a specific ancillary service from Transmission Services to deliver Firm Requirements Power and Surplus Firm Power to one or more of the PODs listed in Exhibit E, then «Customer Name» shall pay Power Services any applicable charge(s) for such ancillary service to deliver power to the POD(s) in accordance with the applicable BPA Power Rate Schedules and GRSPs.

«Customer Name» agrees to pay certain charges and BPA shall apply certain credits related to an energy imbalance market or a day-ahead market associated with «Customer Name»’s load served by Transfer Service, consistent with the terms of the applicable BPA Power Rate Schedules and GRSPs. Such charges and credits shall include, but are not limited to, those associated with «Customer Name»’s load served by Transfer Service Eligible Resources that «Customer Name» is responsible for scheduling or operating.

The Parties shall negotiate the terms and conditions necessary to implement this section 14.6.1 and pass through any energy imbalance market or day-ahead market charges or credits. The Parties will include such terms and conditions in Exhibit D.

14.6.2 **Low Voltage Delivery**

Low voltage delivery is transmission service over the Low Voltage Segment by any Third-Party Transmission Provider’s system. For low voltage delivery to identified PODs in Exhibit E, «Customer Name» shall pay Power Services the applicable Transfer Service Delivery Charge rate, or its successor, consistent with the applicable BPA Power Rate Schedules and GRSPs. BPA shall pass through to «Customer Name» any costs associated with delivery to identified PODs in Exhibit E over a Low Voltage Segment that is not subject to the Transfer Service Delivery Charge.

14.6.3 **Direct Assignment Costs**

«Customer Name» shall pay BPA for all directly assigned costs consistent with: (1) Transmission Services’ “BPA Facility Ownership and Cost Assignment Guidelines” or its successor, and (2) the “Supplemental Guidelines for Direct Assignment of Facilities Costs Incurred Under Transfer Agreements” under the applicable BPA Power Rate Schedules and GRSPs. Such costs include but are not limited to: facility, system and generation interconnection study costs, construction costs, upgrade costs, and expansion costs, or other capital costs for facilities directly associated with service to any «Customer Name» PODs assessed by the Third-Party Transmission Provider to BPA.  BPA shall pass through to «Customer Name» any credits received by BPA from the Third-Party Transmission Provider from the payment of such directly assigned costs.

14.6.4 **Penalties Assessed By the Third-Party Transmission Provider**

BPA has the right to pass through to «Customer Name» any penalty charges assessed by the Third-Party Transmission Provider that are associated with BPA’s acquisition of Transfer Service to the PODs identified in Exhibit E, except to the extent the penalty is a result of a BPA error. Such charges may include but are not limited to power factor penalties or excessive energy imbalance penalties.

14.6.5 **Removal of PODs**

BPA may terminate deliveries at a POD if «Customer Name» consents to the termination or if the Parties determine that «Customer Name»’s requirements for power at such point may be adequately supplied under reasonable conditions and circumstances at different POD(s): (1) directly from the Federal Columbia River Transmission System, (2) indirectly from the facilities of another transmission owner/operator, or (3) both.

14.6.6 **Annexed Loads**

BPA shall arrange and pay for Transfer Service to serve «Customer Name»’s Annexed Load subject to the limitations in this section 14.6 and Exhibit G. «Customer Name» shall provide BPA written notice of any Annexed Load acquired greater than one Average Megawatt as soon as possible, but no later than 180 days prior to the commencement of service to the Annexed Load. However, BPA’s obligation to provide Transfer Service to «Customer Name»’s Annexed Load shall be limited as set forth in section 6.2.7 of BPA’s Provider of Choice Policy, March 2024, as amended or revised.

14.6.7 **Non-Federal Deliveries**

Subject to the limitations in this section 14.6 and Exhibit G, BPA agrees to acquire and pay the Third-Party Transmission Provider for Transfer Service to deliver Transfer Service Eligible Resources to «Customer Name»’s Transfer Service PODs, as listed in Exhibit E, in an amount not to exceed «Customer Name»’s Total Retail Load on an hourly basis.

If «Customer Name» has or is acquiring a Transfer Service Eligible Resource and «Customer Name» has requested that BPA assist in the acquisition of transmission services for such resource, then the Parties shall revise section 7 of Exhibit J to include specific terms and conditions under which BPA will obtain Transfer Service on a Third-Party Transmission Provider’s system for delivery of that resource to «Customer Name»’s system.

14.6.7.1 BPA shall pass through to «Customer Name» the cost of Transfer Service assessed by the Third-Party Transmission Provider for: (1)  any service to a Planned NLSL or an NLSL pursuant to section 1 of Exhibit D where «Customer Name» has elected to serve the NLSL with a Transfer Service Eligible Resource, regardless of the Delivery Plan for such resource, (2) any Transfer Service Eligible Resource serving a portion of «Customer Name»’s Total Retail Load that «Customer Name» is obligated to serve with BPA-provided electric power pursuant to this Agreement, or (3) any Transfer Service Eligible Resource that «Customer Name» is not acquiring and paying for transmission service from Transmission Services for such Transfer Service Eligible Resource.

14.6.7.2 «Customer Name» shall notify BPA if it intends to acquire any new non-federal resources serving «Customer Name»’s Transfer Service PODs with a nameplate capability under 1 MW. If BPA notifies «Customer Name» that the new non-federal resource is subject to requirements from the Third-Party Transmission Provider, then such resource shall be treated as a Transfer Service Eligible Resource and subject to the requirements in this section 14.6.7 and Exhibit G. BPA may require metering and scheduling for any such non-federal resources consistent with the metering and scheduling requirements for Dedicated Resources.

14.6.8 **Unavailability of Transmission Service**

14.6.8.1 BPA shall acquire and pay for «Customer Name»’s firm Transfer Service when firm transmission is available. If a Third-Party Transmission Provider: (1) has indicated that long-term firm transmission service necessary to deliver power to any portion of «Customer Name»’s load served by Transfer Service is unavailable and (2) identifies upgrades that are necessary to deliver power to «Customer Name» on firm transmission to such load on a long-term basis, then BPA shall attempt to acquire non-firm transmission, or other mutually agreed to interim solution, from the Third‑Party Transmission Provider to serve «Customer Name»’s load on an interim basis until the identified upgrades are completed and firm transmission is available.

(1) If a Third-Party Transmission Provider has indicated that neither firm nor non-firm transmission service necessary to deliver power to any portion of «Customer Name»’s load served by Transfer Service is available, then (A) BPA shall have no obligation to deliver power under this Agreement to serve such load until that Third-Party Transmission Provider is able to provide transmission service and (B) «Customer Name» shall not continue forward to serve the load in excess of available transmission service from that Third-Party Transmission Provider.

(2) If a Third-Party Transmission Provider identifies upgrades necessary to deliver power on firm transmission to any portion of «Customer Name»’s load served by Transfer Service on a long‑term basis and «Customer Name» declines to pay any costs or deposits that the Third‑Party Transmission Provider requires to proceed with the upgrades consistent with section 14.6.3, then (A) BPA shall have no obligation to deliver power under this Agreement to serve such load, and (B) «Customer Name» shall not continue forward to serve the load in excess of available transmission service from that Third‑Party Transmission Provider.

(3) Notwithstanding the above, if a Third-Party Transmission Provider has determined transmission service is unavailable and «Customer Name» continues forward to serve the load in excess of the available transmission service, then BPA shall pass through to «Customer Name» any charges related to transmission service to «Customer Name»’s load that the Third‑Party Transmission Provider has indicated is unavailable.

14.6.8.2 Prior to any deliveries to any portion of «Customer Name»’s load served by Transfer Service using non-firm transmission or other mutually agreed to interim solution, pursuant to this section 14.6.8, BPA will inform «Customer Name» of the terms of service associated with such non-firm transmission arrangements, or other mutually agreed to interim solution, and the Parties shall include such terms in Exhibit D.

14.6.8.3 BPA shall not be liable for any damages incurred by «Customer Name» associated with the Third‑Party Transmission Provider’s inability to provide firm or non-firm transmission, BPA’s inability to acquire transmission service, curtailment of non‑firm transmission service, or unserved load.

14.6.9 **Changes to «Customer Name»’s Third-Party Transmission Provider Transmission Needs**

As soon as possible, «Customer Name» shall notify and coordinate with BPA for any significant anticipated changes that would require «Customer Name» to need additional transmission from a Third‑Party Transmission Provider. In the event that multiple customers require and request capacity on any portion of the Third-Party Transmission Provider system, BPA shall address requests, including those in section 14.6.8, on a first come first served basis.

If «Customer Name» fails to notify and coordinate with BPA for any transmission needs greater than one megawatt, then for up to five years, BPA, in its sole discretion, may pass through any Third-Party Transmission Provider costs, including the cost of Transfer Service, related to the transmission needs that «Customer Name» failed to communicate.

14.6.10 If, during the term of this Agreement, «Customer Name» becomes entirely directly-connected to BPA’s transmission system and is served entirely without Transfer Service, then upon notification from BPA, this Agreement shall be amended to remove Transfer Service-related provisions, including the provisions of this section 14.6 and Exhibit G.

*End Option*

*Drafter’s Note: Include the following section 14.7 for customers served by Transfer Service with load interconnected to multiple transmission systems.*

14.7 **Delivery of Non-Federal Resources Over Multiple Transmission Systems**

14.7.1 **Notice of Transmission System Delivery Plan**

If «Customer Name» is applying a Transfer Service Eligible Resource and the load is located on multiple transmission systems, then by September 1, 2027, «Customer Name» shall provide written notice to BPA of its Transmission System Delivery Plan(s) for service beginning October 1, 2028.

Beginning September 1, 2028, and by September 1 every year thereafter, «Customer Name» shall provide written notice to BPA of: (1) its Transmission System Delivery Plan for any new Transfer Service Eligible Resource(s) or (2) any changes to its Transmission System Delivery Plan for its current Transfer Service Eligible Resource(s). Such updated Transmission System Delivery Plans shall be for service to load beginning October 1 of the following calendar year.

«Customer Name»’s Transmission System Delivery Plan(s) under this section 14.7 shall adhere to the following requirements:

(1) the maximum potential output of all «Customer Name»’s Transfer Service Eligible Resources on a transmission system shall not exceed BPA’s forecast of «Customer Name»’s minimum load on that transmission system in any given hour.

(2) «Customer Name»’s Dedicated Resources for a specific load, such as an NLSL or On-Site Consumer Load, shall be delivered over the transmission system where the load is located.

If «Customer Name»’s updated Transmission System Delivery Plan(s) is not acceptable to BPA, then BPA shall provide notice to «Customer Name» and the Parties shall attempt to negotiate a revised Transmission System Delivery Plan(s). If the Parties cannot agree upon an acceptable Transmission System Delivery Plan(s), then the resource cannot be used to serve «Customer Name»’s load.

14.7.2 **Delivery of Non-Federal Resources According to Delivery Plan**

By March 31, 2028 BPA shall update Exhibit A with «Customer Name»’s accepted Transmission System Delivery Plan for each Transfer Service Eligible Resource. By March 31 every year thereafter, if «Customer Name» notifies BPA of any changes to «Customer Name»’s Transmission System Delivery Plan(s) according to section 14.7.1 above, then BPA shall update Exhibit A with «Customer Name»’s accepted new Transmission System Delivery Plan(s).

«Customer Name» shall apply its Transfer Service Eligible Resource to serve its load consistent with the Transmission System Delivery Plans. «Customer Name» shall be subject to charges associated with Delivery Plan, if any, in accordance with the applicable BPA Power Rate Schedules and GRSPs established during the 7(i) Process.

*End Option*

15. METERING *(06/18/25 Version)*

15.1 **Requirements for Meters**

For purposes of forecasting, planning, or billing and pursuant to the requirements of section 17.5, BPA may require «Customer Name» to provide BPA some or all of «Customer Name»’s load data. Additionally, for purposes of forecasting, planning or billing, BPA may require «Customer Name» to provide BPA access to load meter data.

If, during the term of this Agreement, BPA determines that the load data BPA has requested and «Customer Name» has provided to BPA is not adequate or verifiable, or if BPA determines that either load or resource meter data is needed to administer this Agreement, then «Customer Name» shall allow BPA to install BPA owned meters, at BPA’s expense, to collect such data.

For all new meters and for all existing meters listed in Exhibit E, used by BPA for forecasting, planning, or billing, the following requirements shall apply.

15.1.1 **BPA Owned Meters**

At BPA’s expense, BPA shall operate, maintain, and replace, as necessary, all metering equipment owned by BPA that is needed to forecast, plan, or bill for «Customer Name»’s power needs under this Agreement consistent with «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA. «Customer Name» authorizes BPA to maintain and replace any BPA owned metering equipment on «Customer Name» facilities that is reasonably necessary to forecast, plan, or bill for power. With reasonable notice from BPA, and for the purpose of implementing this provision, «Customer Name» shall grant BPA reasonable physical access to BPA owned meters at BPA’s request, consistent with «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA.

If, at any time, either Party determines that a BPA owned meter is defective or inaccurate, then BPA shall adjust, repair, or replace the meter to provide accurate metering as soon as practical consistent with «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA. «Customer Name» shall have the right to witness any meter tests conducted by BPA on BPA owned meters listed in Exhibit E. The exercise of such right shall be conducted consistent with the applicable requirements, if any, of «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA.

15.1.2 **Non-BPA Owned Meters**

15.1.2.1 **Non-BPA** **Owned Meters Owned by** «**Customer Name»**

At «Customer Name»’s expense, «Customer Name» shall operate, maintain, and replace, as necessary, all non-BPA metering equipment that is owned by «Customer Name» that is needed by BPA to forecast, plan, or bill for «Customer Name»’s power needs under this Agreement. For the purpose of inspection, «Customer Name» shall grant BPA reasonable physical access to «Customer Name»’s meters at BPA’s request, consistent with «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA.

If, at any time, BPA or «Customer Name» determines that a «Customer Name» owned meter listed in Exhibit E is defective or inaccurate, then «Customer Name» shall adjust, repair, or replace the meter, or shall make commercially reasonable efforts to arrange for the completion of such actions, to provide accurate metering as soon as practical. BPA shall have the right to witness any meter tests conducted by «Customer Name» on «Customer Name» owned meters listed in Exhibit E. The exercise of such right shall be conducted consistent with the applicable requirements, if any, of «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA.

15.1.2.2 **Non-BPA Owned Meters Not Owned by «Customer Name»**

For non-BPA owned meters not owned by «Customer Name», and excluding such in section 15.1.2.3 below, needed by BPA to forecast, plan, or bill for power under this Agreement, «Customer Name» shall make commercially reasonable efforts to arrange with the owner(s) of for the meters to be operated, maintained and replaced, as necessary.

If, at any time, it is determined that a non-BPA owned meter not owned by «Customer Name» listed in Exhibit E is defective or inaccurate, then «Customer Name» shall make commercially reasonable efforts to arrange with the owner of the meter to adjust, repair, or replace the meter, to provide accurate metering as soon as practical. To the extent possible, BPA may witness any meter tests on non-BPA owned meters not owned by «Customer Name» listed in Exhibit E, consistent with «Customer Name»’s Network Operating Agreement, BPA’s Metering Application Requirements, or their successors, or other agreements «Customer Name» has with BPA as well as any applicable agreements «Customer Name» may have with the owner of the meter.

15.1.2.3 **Non-BPA Owned Meters Owned by a Third-Party Transmission Provider**

For non-BPA owned meters owned by a Third-Party Transmission Provider for which BPA holds a transmission contract for service to «Customer Name» load, the metering arrangements shall be between BPA and the Third-Party Transmission Provider.

15.1.3 **New Meters**

A separate agreement addressing the location, cost responsibility, access, maintenance, testing, and liability of the Parties with respect to new meters shall be between «Customer Name» and Transmission Services.

All new and replaced meters installed by either Party shall meet the American National Standard Institute standards and the Requirements for Instrument Transformers, or their replacement as specified in BPA’s applicable metering procedures and requirements posted to BPA’s publicly accessible metering services website as of the date of installation.

15.2 **Metering an NLSL**

In addition to the provisions contained in this section 15, any loads that are monitored by BPA for an NLSL determination and any NLSLs shall be metered pursuant to section 20.3.3.

15.3 **Metering Exhibit**

The Parties shall provide meter data to one another as specified in section 17.3. BPA shall list «Customer Name»’s PODs, POMs, Interchange Points as applicable, and related information in Exhibit E.

16. BILLING AND PAYMENT *(06/18/25 Version)*

16.1 **Billing**

BPA shall electronically bill «Customer Name» monthly for all products and services, including any charges and credits incurred, provided during the preceding month(s). However, if electronic transmittal of the bill is not possible, then BPA shall mail a physical copy of the bill to «Customer Name». BPA may send «Customer Name» an estimated bill prior to a final bill and may send subsequent revisions if needed. The Issue Date is the date BPA sends the bill to «Customer Name».

*Option 1: Include the following for all customers except federal customers.*

16.2 **Payment**

«Customer Name» shall pay all bills electronically in accordance with instructions on the bill. Payment of all bills, whether estimated or final, must be received by the 20th day after the Issue Date of the bill (Due Date). If the 20th day is a Saturday, Sunday, or federal holiday, then the Due Date is the next Business Day.

If «Customer Name» has made payment on an estimated bill then:

(1) if the amount of the final bill exceeds the amount of the estimated bill, then «Customer Name» shall pay BPA the difference between the estimated bill and final bill by the final bill’s Due Date; or

(2) if the amount of the final bill is less than the amount of the estimated bill, then BPA shall pay «Customer Name» the difference between the estimated bill and final bill by the 20th day after the final bill’s Issue Date. If the 20th day is a Saturday, Sunday, or federal holiday, BPA shall pay the difference by the next Business Day.

16.3 **Late Payments**

If «Customer Name» has not paid its bill in full by the Due Date, BPA shall apply a daily interest charge to any unpaid balance equal to the higher of:

(1) the Prime Rate (as reported in the Wall Street Journal or successor publication in the first issue published during the month in which payment was due) plus four percent, divided by 365; or

(2) the Prime Rate times 1.5, divided by 365.

*End Option 1*

*Option 2: Include the following for federal customers.*

16.2 **Payment**

Payment of all bills, whether estimated or final, must be received by the 20th day after the Issue Date of the bill (Due Date). If the 20th day is a Saturday, Sunday, or federal holiday, then the Due Date is the next Business Day. Subject to the availability of funds, BPA shall collect the amount due by the Due Date from «Customer Name» through the U.S. Treasury G-Invoicing system, or its successor.

16.3 **This section intentionally left blank.**

*End Option 2*

16.4 **Failure to Pay**

If «Customer Name» has not paid its bill in full by the Due Date, then BPA shall notify «Customer Name» of nonpayment. «Customer Name» shall have 45 calendar days after receipt of the written notice to cure its nonpayment by making payment in full. If «Customer Name» does not provide full payment within the 45-day cure period, then BPA shall send an additional written notice of nonpayment to «Customer Name». «Customer Name» shall then have three Business Days after receipt of the additional written notice to provide payment. If «Customer Name» has not provided payment within three Business Days after receipt of the additional written notice and BPA determines in its sole discretion that «Customer Name» is unable to make the payments owed, then BPA may terminate this Agreement pursuant to section 23. Written notices sent under this section 16.4 must comply with section 1 of Exhibit I.

16.5 **Disputed Bills**

16.5.1 If «Customer Name» disputes any portion of a charge or credit on «Customer Name»’s estimated or final bills, «Customer Name» shall provide written notice to BPA with a copy of the bill noting the disputed amounts. Notwithstanding whether any portion of the bill is in dispute, «Customer Name» shall pay the entire bill by the Due Date. This section 16.5.1 does not allow «Customer Name» to challenge the validity of any BPA rate.

16.5.2 Unpaid amounts on a bill (including both disputed and undisputed amounts) are subject to the late payment charges provided above. Notice of a disputed charge on a bill does not constitute BPA’s agreement that a valid claim under contract law has been stated.

*Option 1: Include the following for all customers except federal customers.*

16.5.3 If the Parties agree, or if after a final determination of a dispute pursuant to section 19, «Customer Name» is entitled to a refund of any portion of the disputed amount, then BPA shall make such refund with simple interest computed from the date of receipt of the disputed payment to the date the refund is made. The daily interest rate shall equal the Prime Rate (as reported in the Wall Street Journal or successor publication in the first issue published during the month in which payment was due) divided by 365.

*End Option 1*

*Option 2: Include the following for federal customers.*

16.5.3 If the Parties agree, or if after a final determination of a dispute pursuant to section 19 it is determined, «Customer Name» is entitled to a refund of any portion of the disputed amount, then BPA shall make such refund available to «Customer Name» through the U.S. Treasury G-Invoicing system, or its successor.

*End Option 2*

17. INFORMATION EXCHANGE AND CONFIDENTIALITY *(06/18/25 Version)*

17.1 **General Requirements**

Upon request, each Party shall provide the other Party any information that is necessary to administer this Agreement and to forecast «Customer Name»’s Total Retail Load, forecast BPA system load, comply with North American Electric Reliability Corporation (NERC) reliability standards, prepare bills, resolve billing disputes, administer Transfer Service, forecast and monitor large loads and NLSLs, and otherwise implement this Agreement. For example, this obligation includes, but is not limited to: (1) load and resource data relating to large loads and NLSLs; (2) transmission and power scheduling information; (3) load and resource metering information (such as customer system one-line and metering diagrams, loss factors, historical hourly load and resource data, etc.); and, (4) Energy Storage Device data.

In addition, «Customer Name» shall provide information BPA requests about Dedicated Resources and Consumer-Owned Resources serving On-Site Consumer Load for purposes of meeting: (1) BPA’s statutory obligations under Section 7(b) of the Northwest Power Act and (2) regional resource adequacy programs and market participation.

The Parties shall make best efforts to provide information requested under this section 17.1 within the reasonable time frames specified in the requests. If «Customer Name» fails to provide BPA with information «Customer Name» is required to provide pursuant to this Agreement and the absence of such information makes it impossible for BPA to perform a calculation, make a determination, or take an action required under this Agreement, then BPA may suspend its obligation to perform such calculation, make such determination, or take such action until «Customer Name» has provided such information to BPA.

17.2 **Reports**

17.2.1 Within 30 calendar days after final approval of «Customer Name»’s annual financial report and statements by «Customer Name»’s authorized officer, «Customer Name» shall either e-mail them to BPA at [kslf@bpa.gov](mailto:kslf@bpa.gov) or, if any of the information is publicly available, then «Customer Name» shall notify BPA of its availability.

17.2.2 Within 30 calendar days after its submittal to the Energy Information Administration (EIA), or its successor, «Customer Name» shall e‑mail a copy of its Annual Form EIA-861 Reports to BPA at [kslf@bpa.gov](mailto:kslf@bpa.gov). If «Customer Name» is not required to submit such reports to the EIA, then this requirement does not apply.

17.2.3 By November 30, 2028, and by November 30 each year thereafter, «Customer Name» shall provide to the Pacific Northwest Utilities Conference Committee (PNUCC), or its successor, forecasted loads, Energy Storage Devices, and resources data to facilitate a region-wide assessment of loads and resources in a format, length of time, and level of detail specified in PNUCC’s Northwest Regional Forecast Data Request.

After consultation with the Northwest Power and Conservation Council’s (Council) Resource Adequacy Advisory Committee, or a successor, BPA may require «Customer Name» to submit additional data to Council that BPA determines is necessary for the Council to perform a regional resource adequacy assessment.

The requirements of this section 17.2.3 are waived if «Customer Name»: (1) purchases all the power to serve its Total Retail Load from BPA and (2) uses no Energy Storage Device(s) to serve its Total Retail Load.

Notwithstanding the above, in no event shall «Customer Name» be obligated under this section 17.2.3 to provide PNUCC or the Council an unaggregated load forecast or other unaggregated data that is specific to an individual end-use consumer or potential end-use consumer of «Customer Name», including no obligation to provide the identities of such end-use consumers.

«Customer Name» may require PNUCC or Council to execute a commercially reasonable non-disclosure agreement consistent with the terms of section 17.8 before providing such entities the data and information required pursuant to this section 17.2.3, as applicable.

17.2.4 If «Customer Name» is required by applicable law, their transmission provider, or directive (i.e. utility board resolution) to prepare and publish long-term integrated resource plans or resource forecasts, then Power Services may request and «Customer Name» shall provide Power Services with updated copies of such.

17.3 **Meter Data**

17.3.1 In accordance with section 15 and Exhibit E, the Parties shall notify each other of any changes to PODs, POMs, Interchange Points and related information for which each Party is responsible. «Customer Name» shall ensure BPA has access to all data from load, Energy Storage Device, and resource meters that BPA determines are necessary to administer this Agreement including to forecast, plan, schedule, and bill under this Agreement. Access to these data shall be on a schedule agreed to by the Parties. Meter data include, but are not limited to: «Customer Name»’s actual amounts of energy used, expended, or stored for loads, resources, and Energy Storage Devices, and the physical attributes of «Customer Name»’s meters.

BPA shall provide «Customer Name» access to and «Customer Name» may view meter data from the meters listed in Exhibit E with an active Customer Portal agreement, or its successor.

17.3.2 «Customer Name» consents to allow Power Services to receive the following information from Transmission Services and BPA’s metering function: (1) «Customer Name»’s meter data, as specified in section 17.3.1, section 15, and Exhibit E, and (2) notification of outages or load shifts.

17.3.3 When the following events are planned to occur on «Customer Name»’s system that will affect the load measured by the meters listed in Exhibit E:

(1) installation of a new meter,

(2) changes or updates to an existing meter not owned by BPA,

(3) any planned line or planned meter outages, and

(4) any planned load shifts from one POD to another,

then «Customer Name» shall provide BPA with advance notice by e‑mailing BPA at [mdm@bpa.gov](mailto:mdm@bpa.gov) and the contacts shown in section 1 of Exhibit I.

«Customer Name» shall follow all applicable metering procedures and requirements posted to BPA’s publicly accessible metering services website. Such requirements include, but are not limited to, specifying the number of required advanced days’ notice for the events listed above.

This section 17.3.3 is not intended to apply to retail meters not listed in Exhibit E.

17.3.4 If an unplanned load shift or outage occurs, materially affecting the load measured by the meters listed in Exhibit E, then «Customer Name» shall e‑mail BPA at: (1) [mdm@bpa.gov](mailto:mdm@bpa.gov), and (2) the contacts shown in section 1 of Exhibit I within 72 hours after the event.

17.4 **Data for Determining CHWM**

Upon request, «Customer Name» shall provide to BPA any load and resource information that BPA determines is reasonably necessary to calculate «Customer Name»’s CHWM. This may include historical load data not otherwise available to BPA and other data necessary to allow BPA to adjust for weather normalization.

17.5 **Hourly Total Retail Load Data**

BPA shall notify «Customer Name» by January 15, 2026, if BPA determines that it does not have adequate hourly meter data to calculate «Customer Name»’s Total Retail Load. If BPA sends such notification, «Customer Name» shall e‑mail the following hourly data to BPA at [kslf@bpa.gov](mailto:kslf@bpa.gov) according to the schedule below. «Customer Name» shall submit such data in a comma-separated-value (csv) format with the time/date stamp in one column and load amounts, with units of measurement specified, in another column.

17.5.1 By June 30, 2026, «Customer Name» shall send to BPA «Customer Name»’s actual hourly Total Retail Load data for Fiscal Year 2016 through Fiscal Year 2025.

17.5.2 By December 31, 2026, and by December 31 of each year thereafter, «Customer Name» shall send BPA «Customer Name»’s actual hourly Total Retail Load data for the immediately preceding Fiscal Year.

17.6 **Total Retail Load Forecast**

*Option 1: Include the following for customers that are not JOEs.*

17.6.1 By December 31, 2026, and by December 31 of each Forecast Year thereafter, «Customer Name» shall provide BPA a forecast of «Customer Name»’s monthly energy and «Customer Name»’s system coincidental peak of «Customer Name»’s Total Retail Load for the upcoming ten Fiscal Years.«*Drafter’s Note: Include the following sentence for customers taking Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with Peak Load Variance Service (PLVS):* By December 31, 2026, and by December 31 of each Forecast Year thereafter, for the purposes of calculating the PLVS product «Customer Name» shall provide BPA with a forecast of the «Customer Name»’s system coincidental peak of «Customer Name»’s Total Retail Load at the tenth percentile, as such is defined in section 1.4.8.1.6 of Exhibit C.*End Option*»

«Customer Name» shall e‑mail the forecast to BPA at [kslf@bpa.gov](mailto:kslf@bpa.gov), in a comma-separated-value (csv) format. «Customer Name» shall send the csv file with the following data elements in separate columns:

(1) four-digit calendar year,

(2) three-character month identifier,

(3) monthly energy forecast in megawatt hours (MWh), and

(4) «Customer Name»’s monthly «Customer Name»-system coincidental peak forecast in megawatts (MW).

Unless a BPA forecast under section 17.6.3 below is applied, BPA shall fill in the table in section 1.1 of Exhibit A with «Customer Name»’s Total Retail Load forecast submitted under this section 17.6.1 by March 31, 2028, and by March 31 of each Rate Case Year thereafter.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

17.6.1 By December 31, 2026, and by December 31 of each Forecast Year thereafter, «Customer Name» shall provide BPA a forecast of each «Customer Name» Member’s monthly energy and each «Customer Name» Member’s system coincidental peak of the Member’s Total Retail Load for the upcoming ten Fiscal Years. «*Drafter’s Note: Include for customers taking Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with Peak Load Variance Service (PLVS):* By December 31, 2026, and by December 31 of each Forecast Year thereafter, for the purposes of calculating PLVS, «Customer Name» shall provide BPA with a forecast of each «Customer Name» Member’s system coincidental peak of the Member’s Total Retail Load forecasted at the tenth percentile, as such is defined in section 1.4.8.1.6 of Exhibit C.*End Option*»

«Customer Name» shall e‑mail the forecasts to BPA at [kslf@bpa.gov](mailto:kslf@bpa.gov), in a comma-separated-value (csv) format. «Customer Name» shall send the csv file with the following data elements in separate columns:

(1) four-digit calendar year,

(2) three-character month identifier,

(3) monthly energy forecast in megawatt hours (MWh), and

(4) «Customer Name»’s monthly «Customer Name»-system coincidental peak forecast in megawatts (MW).

Unless a BPA forecast under section 17.6.3 below is applied, BPA shall fill in the table in section 1.1 of Exhibit A with «Customer Name»’s Total Retail Load forecast submitted under this section 17.6.1 by March 31, 2028, and by March 31 of each Rate Case Year thereafter.

*End Option 2*

17.6.2 No later than January 31 ahead of power delivery for a Fiscal Year, «Customer Name» may submit an updated Total Retail Load forecast for use in establishing «Customer Name»’s Net Requirement, consistent with section 1 of Exhibit A, for the remaining year(s) of that Rate Period. Unless a BPA forecast under section 17.6.3 below is used, BPA shall calculate such Net Requirement using such updated Total Retail Load forecast if one or more of the following apply:

(1) «Customer Name»’s updated Total Retail Load forecast: (A) changes by at least the lesser of 10 percent or 15 aMWs compared to the forecast used to establish «Customer Name»’s Above-CHWM Load, and (B) would change «Customer Name»’s Net Requirement eligible for power at the Tier 1 Rate(s); or

(2) «Customer Name» permanently removes a Specified Resource listed in section 2 of Exhibit A, consistent with section 3.5.6 of the body of this Agreement, that would change «Customer Name»’s Net Requirement.

Unless a BPA forecast under section 17.6.3 below is applied, if «Customer Name» submits an updated Total Retail Load forecast as provided above, then by March 31 following «Customer Name»’s submittal BPA shall fill in the table in section 1.1 of Exhibit A with «Customer Name»’s Total Retail Load forecast for the remaining Fiscal Year(s) of the Rate Period.

17.6.3 For any Total Retail Load forecast «Customer Name» submits pursuant to sections 17.6.1 and 17.6.2 above, BPA may notify «Customer Name» no later than one calendar month after such submittal if BPA determines «Customer Name»’s submitted forecast is not reasonable. If BPA determines «Customer Name»’s submitted forecast is not reasonable, then BPA shall fill in the table in section 1.1 of Exhibit A with a forecast BPA determines to be reasonable by March 31 immediately preceding the start of the Fiscal Year.

17.6.4 In the Above-CHWM Load Process, BPA will make available «Customer Name»’s updated Total Retail Load forecast and any changes to «Customer Name»’s Dedicated Resources and Consumer-Owned Resources that would change «Customer Name»’s Net Requirement as determined pursuant to sections 17.6.2 and 17.6.3 above.

17.7 **Transparency of Net Requirements Process**

By July 31, 2028, and by July 31 each Rate Case Year thereafter, BPA shall make the following information publicly available to «Customer Name» and all other BPA regional utility customers with a CHWM:

(1) «Customer Name»’s measured Total Retail Load data for the previous two Fiscal Years in monthly energy amounts and monthly customer-system peak amounts, and

(2) «Customer Name»’s Dedicated Resources for the previous two Fiscal Years in monthly energy and peak amounts as listed in section 5 of Exhibit A.

«Customer Name» waives all claims of confidentiality regarding the data described above.

17.8 **Confidentiality**

Before «Customer Name» provides information to BPA that is confidential, or is otherwise subject to privilege or nondisclosure, «Customer Name» shall clearly designate such information as confidential. BPA shall notify «Customer Name» as soon as practicable of any request received under the Freedom of Information Act (FOIA), or under any other federal law or court or administrative order, for any confidential information. BPA shall release such confidential information consistent with FOIA or if required by any other federal law or court or administrative order. BPA shall limit the use and dissemination of confidential information within BPA to employees who need it for purposes of administering this Agreement.

17.9 **Resources Not Used to Serve Total Retail Load**

«Customer Name» shall list in section 6 of Exhibit A all Generating Resources «Customer Name» owns that are: (1) not Specified Resources listed in section 2 of Exhibit A, and (2) greater than 1.000 megawatt of nameplate capability. At BPA’s request, «Customer Name» shall provide BPA with additional data if needed to verify the information listed in section 6 of Exhibit A.

18. UNCONTROLLABLE FORCES *(06/18/25 Version)*

18.1 A Party shall not be in breach of an obligation under this Agreement to the extent its failure to fulfill the obligation is due to an Uncontrollable Force. “Uncontrollable Force” means an event beyond the reasonable control, and without the fault or negligence, of the Party claiming the Uncontrollable Force, that prevents that Party from performing its obligations under this Agreement and which that Party could not have avoided by the exercise of reasonable care, diligence and foresight. Uncontrollable Forces include each event listed below, to the extent it satisfies the foregoing criteria, but are not limited to these listed events:

(1) any curtailment or interruption of firm transmission service on BPA’s or a Third-Party Transmission Provider’s System that prevents delivery of Firm Requirements Power sold under this Agreement to «Customer Name»;

(2) any failure of «Customer Name»’s distribution or transmission facilities that prevents «Customer Name» from delivering power to end-users;

(3) strikes, work stoppage, or terrorist acts;

(4) floods, earthquakes, other natural disasters, epidemics, or pandemics; and

(5) final orders or injunctions issued by a court or regulatory body having subject matter jurisdiction which the Party claiming the Uncontrollable Force, after diligent efforts, was unable to have stayed, suspended, or set aside pending review by a court having subject matter jurisdiction.

18.2 Neither the unavailability of funds or financing, nor conditions of national or local economies or markets shall be considered an Uncontrollable Force. The economic hardship of either Party shall not constitute an Uncontrollable Force. Nothing contained in this provision shall be construed to require either Party to settle any strike or labor dispute in which it may be involved.

18.3 If an Uncontrollable Force prevents a Party from performing any of its obligations under this Agreement, such Party shall:

(1) promptly notify the other Party of such Uncontrollable Force by any means practicable and confirm such notice in writing as soon as reasonably practicable;

(2) use commercially reasonable efforts to mitigate the effects of such Uncontrollable Force, remedy its inability to perform, and resume full performance of its obligation hereunder as soon as reasonably practicable;

(3) keep the other Party apprised of such efforts on an ongoing basis; and

(4) provide written notice of the resumption of performance.

Written notices sent under this section must comply with section 1 of Exhibit I.

18.4 The Parties shall keep each other apprised of the status of any Uncontrollable Force once invoked.

19. GOVERNING LAW AND DISPUTE RESOLUTION *(06/18/25 Version)*

*Option: Include for Tribal customers*«Customer Name» agrees that it will not assert as a defense to any claim by BPA hereunder, its sovereign immunity, and said immunity is hereby expressly waived for any obligations, liabilities, or duties owed by «Customer Name» to the Bonneville Power Administration, United States Department of Energy, under this Agreement.*End Option* This Agreement shall be interpreted consistent with and governed by federal law. «Customer Name» and BPA shall identify issue(s) in dispute arising out of this Agreement and make a good faith effort to negotiate a resolution of such disputes before either may initiate litigation or arbitration. Such good faith effort shall include discussions or negotiations between the Parties’ executives or managers. Pending resolution of a contract dispute or contract issue between the Parties or through formal dispute resolution of a contract dispute arising out of this Agreement, the Parties shall continue performance under this Agreement unless to do so would be impossible or impracticable. Unless the Parties engage in binding arbitration as provided for in this section 19, the Parties reserve their rights to individually seek judicial resolution of any dispute arising under this Agreement.

19.1 **Judicial Resolution**

Final actions subject to Section 9(e) of the Northwest Power Act are not subject to arbitration under this Agreement and shall remain within the exclusive jurisdiction of the United States Court of Appeals for the Ninth Circuit. Such final actions include, but are not limited to, the establishment and the implementation of rates and rate methodologies. Any dispute regarding any rights or obligations of «Customer Name» or BPA under any rate or rate methodology, or BPA policy, including the implementation of such policy, shall not be subject to arbitration under this Agreement. For purposes of this section 19, BPA policy means any written document adopted by BPA as a final action in a decision record or record of decision that establishes a policy of general application or makes a determination under an applicable statute or regulation. If BPA determines that a dispute is excluded from nonbinding arbitration under this section 19, then «Customer Name» may apply to the federal court having jurisdiction for an order determining whether such dispute is subject to nonbinding arbitration under this section 19.

19.2 **Arbitration**

Any contract dispute or contract issue between the Parties arising out of this Agreement, which is not excluded by section 19.1 above, shall be subject to arbitration, as set forth below.

«Customer Name» may request that BPA engage in binding arbitration to resolve any dispute. If «Customer Name» requests such binding arbitration and BPA determines in its sole discretion that binding arbitration of the dispute is appropriate under BPA’s Binding Arbitration Policy or its successor, then BPA shall engage in such binding arbitration, provided that the remaining requirements of this section 19.2 and sections 19.3 and 19.4 are met. BPA may request that «Customer Name» engage in binding arbitration to resolve any dispute. In response to BPA’s request, «Customer Name» may agree to binding arbitration of such dispute, provided that the remaining requirements of this section 19.2 and sections 19.3 and 19.4 are met. Before initiating binding arbitration, the Parties shall draft and sign an agreement to engage in binding arbitration, which shall set forth the precise issue in dispute, the amount in controversy and the maximum monetary award allowed, pursuant to BPA’s Binding Arbitration Policy or its successor.

Nonbinding arbitration shall be used to resolve any dispute arising out of this contract that is not excluded by section 19.1 above and is not resolved via binding arbitration, unless «Customer Name» notifies BPA that it does not wish to proceed with nonbinding arbitration.

19.3 **Arbitration Procedure**

Any arbitration shall take place in Portland, Oregon, unless the Parties agree otherwise. The Parties agree that a fundamental purpose for arbitration is the expedient resolution of disputes; therefore, the Parties shall make best efforts to resolve an arbitrable dispute within one year of initiating arbitration. The rules for arbitration shall be agreed to by the Parties.

19.4 **Arbitration Remedies**

The payment of monies shall be the exclusive remedy available in any arbitration proceeding pursuant to this section 19. This shall not be interpreted to preclude the Parties from agreeing to limit the object of arbitration to the determination of facts. Under no circumstances shall specific performance be an available remedy against BPA.

19.5 **Finality**

19.5.1 In binding arbitration, the arbitration award shall be final and binding on the Parties, except that either Party may seek judicial review based upon any of the grounds referred to in the Federal Arbitration Act, 9 U.S.C. §1-16 (1988). Judgment upon the award rendered by the arbitrator(s) may be entered by any court having jurisdiction thereof.

19.5.2 In nonbinding arbitration, the arbitration award is not binding on the Parties. Each Party shall notify the other Party within 30 calendar days, or such other time as the Parties otherwise agreed to, whether it accepts or rejects the arbitration award. Subsequent to nonbinding arbitration, if either Party rejects the arbitration award, either Party may seek judicial resolution of the dispute, provided that such suit is brought no later than 395 calendar days after the date the arbitration award was issued.

19.6 **Arbitration Costs**

Each Party shall be responsible for its own costs of arbitration, including legal fees. Unless otherwise agreed to by the Parties, the arbitrator(s) may apportion all other costs of arbitration between the Parties in such manner as the arbitrator(s) deem reasonable taking into account the circumstances of the case, the conduct of the Parties during the proceeding, and the result of the arbitration.

20. STATUTORY PROVISIONS *(06/18/25 Version)*

20.1 **Retail Rate Schedules**

«Customer Name» shall make its retail rate schedules available to BPA, as required by section 5(a) of the Bonneville Project Act, P.L. 75‑329, within 30 calendar days of each of «Customer Name»’s retail rate schedule effective dates. This requirement may be satisfied by «Customer Name» informing BPA of its public website where such information is posted and kept current.

20.2 **Insufficiency and Allocations**

If BPA determines, consistent with Section 5(b) of the Northwest Power Act and other applicable statutes, that it will not have sufficient resources on a planning basis to serve its loads after taking all actions required by applicable laws then BPA shall give «Customer Name» a written notice that BPA may restrict service to «Customer Name». Such notice shall be consistent with BPA’s insufficiency and allocations methodology, published in the Federal Register on March 20, 1996, and shall state the effective date of the restriction, the amount of «Customer Name»’s load to be restricted and the expected duration of the restriction. BPA shall not change that methodology without the written agreement of all public body, cooperative, federal agency and investor-owned utility customers in the Region purchasing electric power from BPA under Section 5(b) of the Northwest Power Act. Such restriction shall take effect no sooner than five years after BPA provides notice to «Customer Name». If BPA imposes a restriction under this provision then the amount of Firm Requirements Power that BPA is obligated to provide and that «Customer Name» is obligated to purchase pursuant to section 3 and Exhibit C shall be reduced to the amounts available under such allocation methodology for restricted service.

20.3 **New Large Single Loads and CF/CTs**

20.3.1 **Customer Notice of Large Loads and** **Determination of an NLSL**

«Customer Name» shall provide reasonable notice to BPA of any expected increase in a single load that may qualify as a Potential NLSL, Planned NLSL, or NLSL.

Pursuant to this section 20.3, BPA shall determine if any load associated with a single facility that is capable of growing ten Average Megawatts or more in a consecutive 12‑month period is a Potential NLSL or an NLSL. Pursuant to this section 20.3, the Parties shall determine if any load associated with a single facility is a Planned NLSL.

*Reviewer’s Note: Section 2.# will point to the definition of Potential NLSL.*

«Customer Name»’s Potential NLSLs, Planned NLSLs, and NLSLs shall be subject to monitoring as determined necessary by BPA. For the purposes of section 2.«#», this section 20.3, and section 1 of Exhibit D, ten Average Megawatts in a consecutive 12-month monitoring period equates to 87,600,000 kilowatt-hours in any consecutive 12-month period with 365 days and 87,840,000 kilowatt-hours for any consecutive 12-month period with 366 days.

In accordance with BPA’s NLSL Policy and the terms of this section 20.3, BPA may determine that a load is an NLSL as follows:

20.3.1.1 Pursuant to Section 3(13) of the Northwest Power Act, BPA shall determine an increase in production load to be an NLSL if any load associated with a new facility, an existing facility, or an expansion of an existing facility, which is not Contracted For, or Committed To (CF/CT), as determined by the Administrator, by a public body, cooperative, investor-owned utility, or federal agency customer prior to September 1, 1979, will result in an increase in power requirements of such customer of ten Average Megawatts or more in any consecutive 12‑month period.

20.3.1.2 For the sole purpose of computing the increase in energy consumption between any two consecutive 12‑month periods of comparison under this section 20.3.1, BPA shall determine if the reductions in the end-use consumer’s load associated with a facility during the first 12‑month period of comparison are due to unusual events reasonably beyond the control of the end-use consumer, and, if so, BPA shall compute the energy consumption as if such reductions had not occurred.

20.3.1.3 The Parties may agree that the applicable increase in load of installed production equipment at a facility will equal or exceed ten Average Megawatts consumption over any 12 consecutive months and that such production load constitutes an NLSL. Any such agreement will be a binding NLSL determination, and BPA shall add the NLSL to section 1 of Exhibit D. Alternatively, the Parties may agree that the load at a facility is expected to become an NLSL during the facility’s next consecutive 12‑month monitoring period and that such load is a Planned NLSL. BPA shall add the Planned NLSL to section 1 of Exhibit D.

20.3.1.4 Unless the Parties agree pursuant to section 20.3.1.3 above, BPA shall determine whether a new load or an increase in existing load at a facility is an NLSL. If BPA determines that the load at a facility is an NLSL, then BPA shall notify «Customer Name» and BPA shall add the NLSL to section 1 of Exhibit D if such is not already in Exhibit D after the facility determination pursuant to section 20.3.2.

20.3.1.5 BPA shall list «Customer Name»’s CF/CT loads, Potential NLSLs, Planned NLSLs, and NLSLs in section 1 of Exhibit D.

20.3.2 **Determination of a Facility**

BPA shall make a written determination as to what constitutes a single facility for the purpose of identifying an NLSL. BPA’s determination will be made by applying some or all of the following criteria:

(1) whether the load is operated by a single end-use consumer;

(2) whether the load is in a single location;

(3) whether the load serves a manufacturing process which produces a single product or type of product;

(4) whether separable portions of the load are interdependent;

(5) whether the load is separately metered from other loads;

(6) whether the load is contracted for, served or billed as a single load under «Customer Name»’s customary billing and service policy or practices;

(7) consideration of the facts from previous similar situations; and

(8) any other factors the Parties determine to be relevant.

20.3.3 **Access and** **Metering**

Upon BPA request, «Customer Name» shall provide physical access to its substations and other service locations where BPA needs to perform inspections or gather information for purposes of implementing Section 3(13) of the Northwest Power Act. Such BPA inspections may include but are not limited to those needed to make a facility, final NLSL, or CF/CT determination. «Customer Name» shall coordinate with the end-use consumer to provide BPA, at reasonable times, physical access to inspect a facility for these purposes.

For any load that is monitored by BPA for an NLSL determination, and for any load at any facility that was determined by BPA to be an NLSL, BPA may, in its sole discretion, install BPA owned meters. If the Parties agree, «Customer Name» may install meters meeting specifications BPA provides to «Customer Name». «Customer Name» and BPA shall enter into a separate agreement for the location, ownership, cost responsibility, access, maintenance, testing, replacement and liability of the Parties with respect to such meters. «Customer Name» shall coordinate with BPA and the end-use consumer to arrange for metering locations that allow accurate measurement of the load at a facility. «Customer Name» shall arrange for BPA to have physical access to such meters and «Customer Name» shall ensure BPA has access to all meter data for loads that are monitored under this section 20.3 and section 1 of Exhibit D that BPA determines are necessary to forecast, plan, schedule, and bill for power.

20.3.4 **Billing for Large Loads Capable of Growing By More Than 10 aMW in 12-Month Monitoring Period**

At the time a load starts to increase, if BPA does not determine that such increase in load is a Planned NLSL or an NLSL, then BPA shall bill «Customer Name» for the increase in load at a facility at the applicable PF rates during any consecutive 12‑month monitoring period.

If BPA later determines that the increase in load is an NLSL, then BPA shall revise «Customer Name»’s monthly bills from the monitoring period to reflect the difference between the assessed PF rates and the applicable NR Rates in effect for the monitoring period in which the increase takes place. «Customer Name» shall pay the balance on each revised bill, which will include simple interest on the assessed amount. BPA shall compute simple interest on the assessed amount from the original Due Date of any bill that included days from the applicable monitoring period to the Due Date of the revised bill that will be issued. The daily interest rate shall equal the Prime Rate (as reported in the Wall Street Journal or successor publication in the first issue published during the month in which the monitoring period began) divided by 365. After BPA’s NLSL determination, «Customer Name» shall make a service request or election for the NLSL pursuant to section 20.3.6.

If BPA concludes in its sole judgment that «Customer Name» has not fulfilled its obligations, or has not been able to obtain access or information from the end-use consumer under this section 20.3, then BPA may determine any large load capable of growing ten Average Megawatts or more in a consecutive 12‑month period or any Potential NLSL subject to monitoring to be an NLSL, in which case «Customer Name» shall be billed and pay in accordance with the preceding paragraph. Such NLSL determination shall be final unless «Customer Name» proves to BPA’s satisfaction that the applicable increase in load did not equal or exceed ten Average Megawatts in any 12‑month monitoring period.

20.3.5 **Load Status at the End of the Consecutive 12‑Month Monitoring Period**

At the end of each consecutive 12‑month monitoring period of a load at a facility, BPA will determine if the metered load at the facility has grown by ten Average Megawatts or more during the preceding consecutive 12‑month monitoring period. To determine load growth for a facility determined to be a CF/CT, BPA will subtract the amount of firm energy contracted for, or committed for the facility, as stated in section 1 of Exhibit D, from the metered load at the facility for the preceding consecutive 12‑month monitoring period.

20.3.5.1 **Load Growth By 10 Average Megawatts or More**

If the load at a facility has grown by ten Average Megawatts or more in the preceding consecutive 12‑month monitoring period, then the facility is an NLSL. BPA shall notify «Customer Name» of the NLSL designation and shall update section 1 of Exhibit D. Any future increases in the load shall be part of the NLSL.

20.3.5.2 **Load Growth Less Than 10 Average Megawatts**

If the load at a facility has grown by less than ten Average Megawatts in the preceding consecutive 12‑month monitoring period, then BPA shall notify «Customer Name» that the load remains a Potential NLSL or Planned NLSL, and BPA may continue to monitor the load growth in the subsequent consecutive 12‑month monitoring period. BPA shall also determine if liquidated damages are applicable pursuant to section 1 of Exhibit D.

If the load at a facility has grown by less than ten Average Megawatts in the preceding consecutive 12‑month monitoring period(s), then BPA will track the cumulative total load at the facility from one monitoring period to the next. For purposes of this section 20.3 and section 1 of Exhibit D, the cumulative total load, including load increases and load reductions, from the prior 12-month monitoring period(s) will be referred to as the “Cumulative Prior Load”. At the end of each 12-month monitoring period, BPA shall update section 1 of Exhibit D with the amount of «Customer Name»’s Cumulative Prior Load and include the amount of Cumulative Prior Load in the calculation of «Customer Name»’s Firm Requirements Power eligible for service at BPA’s PF rates for the subsequent consecutive 12‑month monitoring period.

20.3.5.3 **Load at a Facility Included in Customer’s Firm Requirement Power**

For purposes of this section 20.3 and section 1 of Exhibit D, the amount of Cumulative Prior Load of a Potential NLSL or Planned NLSL when BPA determines the facility to be an NLSL will be the fixed amount of «Customer Name»’s load at a facility that BPA will include in its calculation of «Customer Name»’s Firm Requirements Power eligible for service at BPA’s PF rates. BPA may adjust the fixed amount of «Customer Name»’s load at a facility that BPA will include in its calculation of «Customer Name»’s Firm Requirements Power eligible for service at BPA’s PF rates if «Customer Name»’s load at the facility reduces by 10 aMW below the fixed amount.

Upon BPA’s determination that a monitored load is an NLSL, all measured amounts of such NLSL that exceed the load at the facility that is included in «Customer Name»’s Firm Requirements Power calculation shall be part of «Customer Name»’s NLSL, which will be served in accordance with this section 20.3 and section 1 of Exhibit D.

As applicable, BPA shall update the table in section 1.5.2 of Exhibit D with the fixed amount of load at the facility to be included in the calculation of «Customer Name»’s Firm Requirements Power eligible for service at BPA’s PF rates.

20.3.6 **Service Options for Planned NLSLs and NLSLs**

«Customer Name» shall serve all Planned NLSLs and NLSLs with Dedicated Resource or Consumer-Owned Resource amounts added in Exhibit A that are not already being used to serve «Customer Name»’s Total Retail Load in the Region. «Customer Name» agrees to provide such Dedicated Resource or Consumer-Owned Resource amounts on a continuous basis as identified in Exhibit A. «Customer Name» shall not request for BPA to serve any Planned NLSL or NLSL with power priced at the NR Rate. Under no circumstances will BPA be obligated to acquire firm power for service to «Customer Name»’s Planned NLSLs and NLSLs.

*Reviewer’s Note: The Block and Slice/Block versions of sections 20.3.7 and 20.3.8 are the same as those sections in the Load Following template, but they have been renumbered for Block and Slice/Block customers.*

20.3.7 **Submittal of Initial Forecast**

If «Customer Name» is serving any Planned NLSLs or NLSLs with Dedicated Resource or Consumer-Owned Resource amounts, then by June 30 of each year, unless another date is agreed to by the Parties, «Customer Name» shall provide BPA with forecasted energy amounts for such resources for each Diurnal period and peak amounts for each month to serve any Planned NLSLs and NLSLs for the upcoming Fiscal Year. BPA shall use «Customer Name»’s initial forecast to determine the Dedicated Resource or Consumer-Owned Resource amounts required to serve the Planned NLSLs and NLSLs. However, if BPA determines «Customer Name»’s initial forecast to be unreasonable, then BPA may replace «Customer Name»’s initial forecast with a final forecast that BPA develops. If «Customer Name» is serving any Planned NLSLs or NLSLs with Dedicated Resource or Consumer-Owned Resource amounts, then BPA shall revise section 4 of Exhibit A to state such amounts by September 1 of each year.

20.3.8 **Consumer-Owned Resources Serving a Planned NLSL or an NLSL**

20.3.8.1 **Consumer-Owned Resources**

«Customer Name»’s consumer may serve a Planned NLSL or an NLSL with a Consumer-Owned Resource if the following criteria are met:

(1) the Consumer‑Owned Resource and its expected generation amounts are indicated in section 7.4 of Exhibit A as serving a specific Planned NLSL or NLSL;

(2) the Consumer-Owned Resource is physically located within «Customer Name»’s service territory;

(3) the Consumer-Owned Resource is within the same Balancing Area Authority as the Planned NLSL or NLSL; and

(4) the Consumer-Owned Resource is metered, regardless of nameplate size, and the meter data is communicated in accordance with sections 15 and 17.

In order to designate a Consumer-Owned Resource as serving a Planned NLSL or NLSL, «Customer Name» shall provide BPA information demonstrating on a planning basis that any Consumer-Owned Resource forecasted generation will not exceed «Customer Name»’s forecasted Planned NLSL or NLSL amounts on an annual average basis as submitted pursuant to section 20.3.7 above. Examples of such information include but are not limited to consumer load projections and monthly generation projections for the generating equipment to be installed.

«Customer Name» shall apply any power generated from the identified Consumer-Owned Resource in excess of the forecasted Planned NLSL or NLSL amounts submitted pursuant to section 20.3.7 above to load other than the Planned NLSL or NLSL to which it is designated in accordance with section 3.6.4.

*Option: Include the following for customers exclusively or partially served by Transfer Service.*

If actual generation from a Consumer-Owned Resource exceeds the Planned NLSL or NLSL actual amounts, then BPA shall pass through and «Customer Name» shall pay any costs assessed on BPA by a Third-Party Transmission Provider as a result of such excess generation.

*End Option*

«Customer Name» shall provide notice to BPA of any significant changes to such Planned NLSL or NLSL amounts as soon as practicable but no later than 60 calendar days after the change. Concurrent with such notice, «Customer Name» shall re-designate, consistent with section 3.6.2, any amount of the Consumer-Owned Resource that is expected to exceed the Planned NLSL or NLSL amounts. Such re-designation shall apply for the remaining term of this Agreement.

20.3.8.2 **On-Site** **Renewable Resource/Cogeneration Exception**

For purposes of this section 20.3.8.2, on-site means within the physical footprint of the NLSL facility as determined by BPA in the facility determination process.

«Customer Name» may request to have BPA serve an NLSL at a PF equivalent rate, as established in the applicable 7(i) Process, if the following criteria are met:

(1) «Customer Name»’s end use consumer applies an on-site renewable resource or on-site cogeneration resource to reduce the load at a facility, that is otherwise not eligible to be served at PF rates, to less than ten Average Megawatts in a consecutive 12-month period,

(2) the on-site renewable resource or on-site cogeneration resource applied to the NLSL is behind «Customer Name»’s meter at the facility, and

(3) the on-site renewable resource or on-site cogeneration resource is continuously applied to serve the NLSL, consistent with BPA’s NLSL Policy included in BPA’s Final Provider of Choice Contract Record of Decision (ROD), September 2025, as amended or replaced.

If «Customer Name» meets the criteria above and BPA grants «Customer Name»’s request for the on-site renewable/cogeneration exception, then BPA shall: (1) list the Consumer-Owned Resource serving the NLSL in section 7.4 of Exhibit A and (2) revise section 1 of Exhibit D to add the on-site renewable resource or cogeneration facility and the requirements for such service.

20.4 **Priority of Pacific Northwest Customers**

The provisions of Sections 9(c) and 9(d) of the Northwest Power Act and the provisions of the Pacific Northwest Consumer Power Preference Act as amended by the Northwest Power Act, as implemented pursuant to BPA’s 5(b)/9(c) Policy, are incorporated into this Agreement by reference. «Customer Name», together with other customers in the Region, shall have priority to electric power consistent with such provisions.

20.5 **Prohibition on Resale**

«Customer Name» shall not resell Firm Requirements Power except to serve «Customer Name»’s Total Retail Load or as otherwise permitted by federal law.

20.6 **Use of Regional Resources**

20.6.1 Within 60 calendar days prior to the start of each Fiscal Year, «Customer Name» shall provide notice to BPA of any firm power from «Customer Name»’s Generating Resources during its term, listed in Exhibit A that has been used to serve firm consumer load in the Region and that «Customer Name» plans to export for sale outside the Region in the next Fiscal Year. Firm power includes firm energy and firm peaking capability.

BPA may request and «Customer Name» shall provide within 30 calendar days of such request, additional information on «Customer Name»’s sales and dispositions of non-federal resources if BPA has information that «Customer Name» may have made such an export and not notified BPA. BPA may request and «Customer Name» shall provide within 30 calendar days of such request, information on the planned use of any or all of «Customer Name»’s Generating Resources.

During any Rate Period that «Customer Name» has no purchase obligation for Firm Requirements Power under section 3, «Customer Name» shall have no obligation to notify BPA of its exports under this section; provided, however, «Customer Name» shall provide notification of all applicable exports in Rate Periods when it has a purchase obligation.

20.6.2 «Customer Name» shall be responsible for monitoring any firm power from Generating Resources it sells in the Region to ensure such firm power is planned to be used to serve firm consumer load in the Region.

20.6.3 Subject to the 5(b)/9(c) Policy, if «Customer Name» fails to report to BPA in accordance with section 20.6.1 above, any of its planned exports for sale outside the Region of firm power from a Generating Resource that has been used to serve firm consumer load in the Region, and BPA makes a finding that an export which was not reported was made, then BPA shall decrement the amount of its Firm Requirements Power sold under this Agreement by the amount and for the duration of the export that was not reported and by any continuing export amount. Decrements under the preceding sentence shall be first to power that would otherwise be provided at the applicable firm power rate, as determined by BPA. When applicable, such decrements shall be identified in section 3.2 of Exhibit A.

20.6.4 For purposes of this section 20.6, an export for sale outside the Region means a contract for the sale or disposition of firm power from a Generating Resource during its term that has been used to serve firm consumer load in the Region, which contract will be performed in a manner that such output isno longer used or not planned to be used solely to serve firm consumer load in the Region. Delivery of firm power outside the Region under a seasonal exchange agreement that is made consistent with BPA’s 5(b)/9(c) Policy will not be considered an export. Firm power from a Generating Resource used to serve firm consumer load in the Region means the firm generating or load carrying capability of a Generating Resource as established under the resource planning criteria generally used within the Region.

20.6.5 For purposes of this section 20.6, if «Customer Name» has notified BPA that it will join and participate in an organized market using non-federal firm power produced by a Generating Resource dedicated to supply its Total Retail Load as identified in Exhibit A, then to the extent the organized market operates geographically both within and outside the Region, «Customer Name»’s participation in such market will not be considered an export outside the Region, provided «Customer Name»’s dedicated non‑federal power obligation remains unchanged from the amount identified in Exhibit A. «Customer Name»’s participation in an organized market shall not increase the firm energy requirements of «Customer Name» or other customers of the Administrator, as determined by the Administrator.

20.7 **BPA Appropriations Refinancing**

The Parties agree that the provisions of section 3201(i) of the Bonneville Power Administration Refinancing section of the Omnibus Consolidated Rescissions and Appropriations Act of 1996 (BPA Refinancing Act), P.L. 104‑134, 110 Stat. 1321, 350, as stated in the United States Code on the Effective Date, are incorporated by reference and are a material term of this Agreement.

21. STANDARD PROVISIONS *(06/18/25 Version)*

21.1 **Amendments**

Except where this Agreement explicitly allows for one Party to unilaterally amend a provision or exhibit, no amendment of this Agreement shall be of any force or effect unless set forth in writing and signed by authorized representatives of each Party. Upon «Customer Name»’s request, and to the extent BPA determines it is practicable, BPA shall provide «Customer Name» a reasonable opportunity to review any unilateral provision or exhibit revisions, or the data that will be input into an exhibit revision, prior to BPA making such unilateral revisions.

21.2 **Entire Agreement and Order of Precedence**

This Agreement, including documents expressly incorporated by reference, constitutes the entire agreement between the Parties with respect to the subject matter of this Agreement. It supersedes all previous communications, representations, or contracts, either written or oral, which purport to describe or embody the subject matter of this Agreement. The body of this Agreement shall prevail over the exhibits to this Agreement in the event of a conflict.

*Option 1: Include the following for customers who do NOT need RUS approval.*

21.3 **Assignment**

This Agreement is binding on any successors and assigns of the Parties. Neither Party may otherwise transfer or assign this Agreement, in whole or in part, without the other Party’s written consent. Such consent shall not be unreasonably withheld. Without limiting the foregoing, BPA’s refusal to consent to assignment shall not be considered unreasonable if, in BPA’s sole discretion: (1) the sale of power by BPA to the assignee would violate any applicable statute, or (2) such sale might adversely affect the tax-exempt status of bonds issued as part of an issue that finances or refinances the Columbia Generating Station or that such sale might limit the ability to issue future tax-exempt bonds to finance or refinance the Columbia Generating Station. «Customer Name» may not transfer or assign this Agreement to any of its retail consumers.

*End Option 1*

*Option 2: Include the following for customers who must obtain RUS approval of this Agreement.*

21.3 **Assignment**

This Agreement is binding on any successors and assigns of the Parties. Neither Party may otherwise transfer or assign this Agreement, in whole or in part, without: (1) the other Party’s written consent, which shall not be unreasonably withheld; and (2) the written consent of the United States Department of Rural Utilities Service. Without limiting the foregoing, BPA’s refusal to consent to assignment shall not be considered unreasonable if, in BPA’s sole discretion: (1) the sale of power by BPA to the assignee would violate any applicable statute, or (2) such sale might adversely affect the tax-exempt status of bonds issued as part of an issue that finances or refinances the Columbia Generating Station or that such sale might limit the ability to issue future tax-exempt bonds to finance or refinance the Columbia Generating Station. «Customer Name» may not transfer or assign this Agreement to any of its retail consumers.

*End Option 2*

21.4 **No Third‑Party Beneficiaries**

This Agreement is made and entered into for the sole benefit of the Parties, and the Parties intend that no other person or entity shall be a direct or indirect beneficiary of this Agreement.

21.5 **Waivers**

No waiver of any provision or breach of this Agreement shall be effective unless such waiver is in writing and signed by the waiving Party, and any such waiver shall not be deemed a waiver of any other provision of this Agreement or of any other breach of this Agreement.

21.6 **BPA Policies**

Any reference in this Agreement to BPA policies, including any revisions, does not constitute agreement of «Customer Name» to such policy by execution of this Agreement, nor shall it be construed to be a waiver of the right of «Customer Name» to seek judicial review of any such policy.

21.7 **Rate Covenant and Payment Assurance**

«Customer Name» agrees that it shall establish, maintain and collect rates or charges sufficient to assure recovery of its costs for power and energy and other services, facilities and commodities sold, furnished or supplied by it through any of its electric utility properties. BPA may require additional forms of payment assurance if: (1) BPA determines that such rates and charges may not be adequate to provide revenues sufficient to enable «Customer Name» to make the payments required under this Agreement, or (2) BPA identifies in a letter to «Customer Name» that BPA has other reasonable grounds to conclude that «Customer Name» may not be able to make the payments required under this Agreement. If «Customer Name» does not provide payment assurance satisfactory to BPA, then BPA may terminate this Agreement. Written notices sent under this section must comply with section 1 of Exhibit I.

21.8 **Procedure in the Event of Federal Base System Resource Loss**

BPA shall provide notice to «Customer Name» if BPA expects the loss of Federal Base System Resource, as defined in Section 3(10) of the Northwest Power Act, that: (1) is in excess of 450 aMW in a single year and is expected to last for a period of five or more years, and (2) the replacement cost of which would be included in the Tier 1 Cost Pool.

BPA shall conduct a public process to discuss targeted policy and CHWM Contract amendments if, within 30 calendar days of such notice provided in this section 21.8, a majority of CHWM Contract customers, or their representatives, indicate in writing to BPA the customer’s support to open a public process to discuss targeted policy and contract amendments. For purposes of calculating utility count under this section, JOE Members will be counted individually.

*Option: Include this section ONLY for JOEs with cooperative members; cooperatives; and tribal utilities.*

21.9 **Bond Assurances**

BPA has advised «Customer Name» that: (1) the Columbia Generating Station has been financed and refinanced in large part by bonds that are intended to bear interest that is exempt from federal income tax under section 103 of the Internal Revenue Code of 1954, as amended, and Title XIII of the Tax Reform Act of 1986, and (2) the tax-exempt status of those bonds and other bonds issued together with those bonds might be jeopardized if «Customer Name» or any other nongovernmental person has a contract to purchase additional amounts of the output of the Columbia Generating Station.

*Sub-Option 1: Include the following for customers that are not JOEs.*

To preserve the tax-exempt status of these bonds, during the term of this Agreement, if «Customer Name» changes its purchase obligation to Slice/Block pursuant to section 11, then BPA shall calculate the de minimis threshold applicable to «Customer Name» and include terms in this Agreement that, under certain conditions, would limit «Customer Name»’s Slice Percentage to such de minimis threshold and, as applicable, obligate «Customer Name» to pay direct assignment costs.

*End Sub-Option 1*

*Sub-Option 2: Include the following for customers that are JOEs.*

To preserve the tax-exempt status of these bonds, during the term of this Agreement, if «Customer Name» changes its purchase obligation to Slice/Block pursuant to section 11, then BPA shall calculate the de minimis threshold applicable to each of «Customer Name»’s Members and include terms in this Agreement that, under certain conditions, would limit «Customer Name»’s Slice Percentage to the sum of such Members’ de minimis thresholds and, as applicable, obligate «Customer Name» to pay direct assignment costs.

*End Sub-Option 2*

*End Option*

22. PARTICIPATION IN WRAP *(06/18/25 Version)*

BPA is participating in the Western Resource Adequacy Program (WRAP) with its first binding season occurring prior to October 1, 2028. If BPA ceases to participate in WRAP, then BPA shall provide advance notice to «Customer Name» of the date that BPA’s participation will end.

In the event BPA ceases participation in WRAP, its obligation to support customer participation will continue.

22.1 **Responsibilities and** **Provision of Information Necessary for WRAP Participation**

«Customer Name» shall notify BPA if «Customer Name» is participating in WRAP on October 1, 2028 or starts its participation in WRAP after such date.

If «Customer Name» participates in WRAP, then consistent with this section 22 and section 17, BPA shall provide «Customer Name» with any necessary and requested information, forecasts, and attestations associated with amounts of electric power provided under this Agreement to support «Customer Name»’s participation in WRAP.

22.1.1 «Customer Name» may request a signed Joint Contract Accreditation Form (JCAF) from BPA for its purchases under this Agreement relevant to WRAP. BPA shall provide «Customer Name» with such signed JCAF(s) no later than 30 calendar days following such request. JCAFs provided under this section shall comply with the requirements of WRAP and shall be updated as appropriate to meet WRAP requirements.

22.1.2 If «Customer Name» incurs any charges from WRAP attributed to power sold under this Agreement, then any pass through of such charges by «Customer Name» will be pursuant to section 5 of Exhibit J.

22.1.3 BPA shall have no additional responsibility to support «Customer Name» in its participation in WRAP beyond the terms held in this Agreement.

If «Customer Name» ceases to participate in WRAP, then «Customer Name» shall provide advance notice to BPA of the date that «Customer Name»’s participation will end.

23. FUTURE AMENDMENT FOR DAY-AHEAD MARKET IMPLEMENTATION *(06/18/25 Version)*

If BPA decides, or has decided, to join a day-ahead market to serve «Customer Name»’s load, then BPA shall conduct a public process to discuss implementation details of BPA’s decision and work with customers to determine: (1) any necessary amendments to the Provider of Choice power sales agreements, including any necessary to align with an updated Transmission Services tariff and settlements under an organized market, and (2) the anticipated timeline for executing such amendments. Such public process shall not be construed as reconsideration of BPA’s market decision. Any amendments negotiated during such public process shall be limited to those necessary to implement a day-ahead market and shall not be conditioned by either Party on modification to any other provision under this Agreement not related to implementing a day-ahead market. Following the conclusion of such public process, BPA shall issue the final amendment template and, based on the agreed-upon timeline, prepare and offer «Customer Name» a contract amendment using the amendment template. «Customer Name»’s agreement to such amendment consistent with this section 23 shall not be unreasonably withheld.

Following BPA joining a day-ahead market to serve «Customer Name»’s load and the Parties amend this Agreement pursuant to this section 23, BPA shall also conduct a public process on the topic of settlements for the Slice Product in the day-ahead market that BPA joins.

24. TERMINATION *(06/18/25 Version)*

BPA may terminate this Agreement if:

(1) «Customer Name» fails to make payment as required by section 16.4, or

(2) «Customer Name» fails to provide payment assurance satisfactory to BPA as required by section 21.7.

Such termination is without prejudice to any other remedies available to BPA under law.

*Reviewer’s Note: If necessary, customers will still have the option to sign a hard copy of the Agreement.*

25. SIGNATURES *(06/18/25 Version)*

This Agreement may be executed in several counterparts, all of which taken together will constitute one single agreement, and may be executed by electronic signature and delivered electronically. The Parties have executed this Agreement as of the last date indicated below.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| «FULL NAME OF CUSTOMER» | |  | UNITED STATES OF AMERICA  Department of Energy  Bonneville Power Administration | |
| By |  |  | By |  |
|  |  |  |  |  |
| Name |  |  | Name |  |
|  | *(Print/Type)* |  |  | *(Print/Type)* |
| Title |  |  | Title |  |
|  |  |  |  |  |
| Date |  |  | Date |  |

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

Exhibit A*(06/18/25 Version)*  
NET REQUIREMENTS AND RESOURCES

*Option 1: Include the following for customers that are not JOEs.*

**1.** **NET REQUIREMENTS**

BPA shall establish «Customer Name»’s Net Requirement based on its Total Retail Load minus: (1) «Customer Name»’s Dedicated Resources determined pursuant to section 3.3 of the body of this Agreement and listed in sections 2, 3, and 4 of this exhibit, and (2) Consumer-Owned Resources determined pursuant to section 3.6 of the body of this Agreement and listed in sections 7.1, 7.3, and 7.4 of this exhibit. The Parties shall not add or remove resource amounts to change «Customer Name»’s purchase obligations from BPA under section 3.1 of the body of this Agreement except in accordance with sections 3.5, 3.6 and 10 of the body of this Agreement.

BPA shall calculate a forecast of «Customer Name»’s Net Requirement for each year of the upcoming Rate Period as follows:

1.1 **Forecast of Total Retail Load**

BPA shall fill in the table below with «Customer Name»’s Total Retail Load forecast as established pursuant to section 17.6 of the body of this Agreement.

*Drafter’s Note: Leave table blank at contract signing.*

| **Annual Forecast of Monthly Total Retail Load** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Notes: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

**1.** **NET REQUIREMENTS**

BPA shall establish «Customer Name»’s Net Requirement based on its Total Retail Load minus: (1) the sum of each «Customer Name» Member’s Dedicated Resources determined pursuant to section 3.3 of the body of this Agreement and listed in sections 2, 3, and 4 of this exhibit, and (2) the sum of each «Customer Name» Member’s Consumer-Owned Resources determined pursuant to section 3.6 of the body of this Agreement and listed in sections 7.1, 7.3, and 7.4 of this exhibit. The Parties shall not add or remove resource amounts to change «Customer Name»’s purchase obligations from BPA under section 3.1 of the body of this Agreement except in accordance with sections 3.5, 3.6 and 10 of the body of this Agreement.

BPA shall calculate a forecast of the portion of «Customer Name»’s Net Requirement that is attributable to each «Customer Name» Member for each year of the upcoming Rate Period as follows:

1.1 **Forecast of Total Retail Load**

BPA shall fill in the tables below with «Customer Name»’s Total Retail Load forecast and each «Customer Name» Member’s Total Retail Load forecast as established pursuant to section 17.6 of the body of this Agreement.

1.1.1 **«Customer Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Annual Forecast of Monthly Total Retail Load** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Notes: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*Drafter’s Note: Replicate the table in section 1.1.1(1) below and add a new table for each JOE Member with a sequential number. E.g. 1.1.1(1), 1.1.1(2), 1.1.1(3) etc.*

1.1.1(1) **«JOE Member Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«JOE Member Name**» **Annual Forecast of Monthly Total Retail Load** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Notes: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 2*

*Option 1: Include the following for customers that are not JOEs.*

*Sub-Option 1: Include the following if customer chooses Flat Tier 1 Monthly Block within each month, Diurnally Shaped Monthly Block, or Flat Monthly Block with 10 Percent Shaping Capacity.*

1.2 **Forecast of Net Requirements**

At the time BPA fills in the table in section 1.1 above, BPA shall calculate and fill in the table below with «Customer Name»’s Net Requirement forecast for the remaining Fiscal Year(s) of the Rate Period by month. «Customer Name»’s Net Requirement forecast is based on «Customer Name»’s Total Retail Load forecast, stated in section 1.1 above, minus: (1) «Customer Name»’s Dedicated Resource amounts, stated in section 5 below, and (2) Consumer-Owned Resources stated in sections 7.1, 7.3, and 7.4 of this exhibit. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

On a planning basis «Customer Name» shall serve that portion of its Total Retail Load that is not served with Firm Requirements Power with «Customer Name»’s Dedicated Resources.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer chooses a Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2 **Forecast of Net Requirements**

At the time BPA fills in the table in section 1.1 above: (1) BPA shall revise the peak megawatt amounts for «Customer Name»’s Dedicated Resources listed in section 2 for each month of the applicable Fiscal Year(s) in the Rate Period using (A) the QCC value for such Dedicated Resources, or (B) if QCC is not available in any month, then BPA shall calculate a peak megawatt amount for each month pursuant to BPA’s 5(b)/9(c) Policy for such Dedicated Resources, and (2) BPA shall calculate, and fill in the table below with «Customer Name»’s Net Requirement forecast for the remaining Fiscal Year(s) of the Rate Period by month. «Customer Name»’s Net Requirement forecast is based on «Customer Name»’s Total Retail Load forecast, stated in section 1.1 above, minus: (1) «Customer Name»’s Dedicated Resource amounts, stated in section 5 below, and (2) «Customer Name»’s Consumer-Owned Resources stated in sections 7.1, 7.3, and 7.4 of this exhibit. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

On a planning basis «Customer Name» shall serve that portion of its Total Retail Load that is not served with Firm Requirements Power with «Customer Name»’s Dedicated Resources.

*End Sub-Option 2*

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

*Sub-Option 1: Include the following if a JOE customer chooses Flat Tier 1 Monthly Block within each month, or Flat Monthly Block with 10 Percent Shaping Capacity.*

1.2 **Forecast of Net Requirements**

At the time BPA fills in the tables in section 1.1 above, BPA shall calculate and fill in the tables below with «Customer Name»’s Net Requirement forecast and the portion of «Customer Name»’s Net Requirement forecast that is attributable to each «Customer Name» Member for the remaining Fiscal Year(s) of the Rate Period by month. «Customer Name»’s Net Requirement forecast is based on each «Customer Name» Member’s Total Retail Load forecast, stated in section 1.1 above, minus: (1) each «Customer Name» Member’s Dedicated Resource amounts, stated in section 5 below, and (2) each «Customer Name» Member’s Consumer-Owned Resources stated in sections 7.1, 7.3, and 7.4 of this exhibit. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

On a planning basis «Customer Name» shall serve that portion of its Total Retail Load that is not served with Firm Requirements Power with «Customer Name»’s Dedicated Resources.

*End Sub-Option 1*

*Sub-Option 2: Include the following if a JOE customer chooses a Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2 **Forecast of Net Requirements**

At the time BPA fills in the tables in section 1.1 above: (1) BPA shall revise the peak megawatt amounts for each «Customer Name» Member’s Dedicated Resources listed in section 2 for each month of the applicable Fiscal Year(s) in the Rate Period using (A) the QCC value for such Member’s Dedicated Resources, or (B) if QCC is not available in any month, then BPA shall calculate a peak megawatt amount for each month pursuant to BPA’s 5(b)/9(c) Policy for such Member’s Dedicated Resources, and (2) BPA shall calculate, and fill in the tables below with «Customer Name»’s Net Requirement forecast and the portion of «Customer Name»’s Net Requirement forecast that is attributable to each «Customer Name» Member for the remaining Fiscal Year(s) of the Rate Period by month. «Customer Name»’s Net Requirement forecast is based on «Customer Name»’s Member’s Total Retail Load forecast, stated in section 1.1 above, minus the summed amounts of: (1) each «Customer Name» Member’s Dedicated Resource amounts, stated in section 5 below, and (2) each «Customer Name» Member’s Consumer-Owned Resources stated in sections 7.1, 7.3, and 7.4 of this exhibit. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

On a planning basis «Customer Name» shall serve that portion of its Total Retail Load that is not served with Firm Requirements Power with «Customer Name»’s Dedicated Resources.

*End Sub-Option 2*

*End Option 2*

*Option 1: Include the following for customers that are not JOEs.*

*Drafters Note: BPA will only be calculating a Peak Net Requirement value for customers taking the Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with Peak Load Variance Service (PLVS) product pursuant to section 1.4.8 of Exhibit C. Fill in the energy amounts in the table below for the customer’s Annual Forecast of Monthly Net Requirement.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Annual Forecast of Monthly Net Requirements** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

*Drafters Note: BPA will only be calculating a Peak Net Requirement value for customers taking the Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with Peak Load Variance Service (PLVS) product pursuant to section 1.4.8 of Exhibit C. Fill in the energy amounts in the table below for the customer’s Annual Forecast of Monthly Net Requirement.*

1.2.1 **«Customer Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Annual Forecast of Monthly Net Requirements** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*Drafter’s Note: Replicate the table in section 1.2.1(1) below and add a new table for each JOE Member with a sequential number. E.g. 1.2.1(1), 1.2.1(2), 1.2.1(3) etc. Fill in the energy amounts in the table below for the each «JOE Member Name» Annual Forecast of Monthly Net Requirement.*

1.2.1(1) **«JOE Member Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«JOE Member Name» Annual Forecast of Portion of «Customer Name»’s Monthly Net Requirement** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 2*

*Reviewer’s Note: Because customers can have numerous resources and the subsections of section 2 can span multiple pages, BPA will apply subsection numbering as 2(1), 2(2), etc. (as opposed to simply numbering resources as (1), (2),….) under section 2 so that it is easier to know which resource is being referred to.*

**2. LIST OF SPECIFIED RESOURCES**

*Drafter’s Note: List each Specified Resource using the format shown below in section 2(1) for each Specified Resource. Determine the Dedicated Resource amounts for Specified Resources per the updated 5(b)/9(c) Policy.*

*Option 1: Include the following if customer does NOT have any Specified Resources.*

«Customer Name» does not have any Specified Resources at this time.

*End Option 1*

*Option 2: Include the following if customer has Specified Resources. Complete sections (1)(A) - (C) for each resource. When listing multiple resources renumber each resource as 2(2), 2(3), etc.*

All of «Customer Name»’s Specified Resources are listed below.

2(1) **«Resource Name»**

(A) **Special Provisions**

*Drafter’s Note: Include any special provisions here that are applicable to this resource. If none, retain this section and state “None”.*

(B) **Resource Profile**

*Drafter’s Note: For Delivery Plan, enter the transmission system used to deliver the resource (or for behind-the-meter resources, the transmission system that serves the load that the resource serves). For Statutory Status, Resource Status, Applied to Tier 1 Allowance Amount, RSS, and Dispatchable, fill in the appropriate cells with “X”s.*

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Fuel Type** | **Date Resource Dedicated to Load** | **Date of Resource Removal** | **Percent of Resource Used to Serve Load** | **Nameplate Capability (MW)** | **Delivery Plan** |
|  |  |  |  |  |  |

|  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Statutory Status** | | **Resource Status** | | **Applied to Tier 1 Allowance Amount** | | **RSS** | | **Dispatchable** | |
| 5b1A | 5b1B | Existing | New | Yes | No | Yes | No | Yes | No |
|  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with “X”s. | | | | | | | | | |

(C) **Specified Resource Amounts**

| **Specified Resource Amounts** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 2*

**3. COMMITTED POWER PURCHASE AMOUNTS**

3.1 **Committed Power Purchase Amounts Used to Serve Total Retail Load**

*Option 1: Include the following if customer does NOT have any Committed Power Purchase Amounts include the following.*

«Customer Name» does not have any Committed Power Purchase Amounts at this time.

*End Option 1*

*Option 2: Include the following if customer has Committed Power Purchase Amounts include the following and fill in the table below (adding additional years as needed).*

«Customer Name»’s Committed Power Purchase Amounts are listed in the table below.

| **Committed Power Purchase Amounts** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours and with annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 2*

3.2 **Committed Power Purchase Amounts for 9(c) Export Decrements**

*Option 1: Include the following if customer does NOT have any Committed Power Purchase Amounts for 9(c) export decrements.*

«Customer Name» does not have any Committed Power Purchase Amounts for 9(c) export decrements at this time.

*End Option 1*

*Option 2: Include the following if customer has Committed Power Purchase Amounts for 9(c) export decrements and fill in the table below (adding additional years as needed).*

«Customer Name»’s Committed Power Purchase Amounts for 9(c) export decrements pursuant to section 3.5.4 of the body of this Agreement are listed in the table below.

| **Committed Power Purchase Amounts for 9(c) Export Decrements** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** | | | | | | | | | | | | | |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours and with annual Average Megawatts rounded to three decimal places. | | | | | | | | | | | | | |

*End Option 2*

*Reviewer’s Note: Because customers can have numerous resources serving Planned NLSLs or NLSLs and the subsections of section 4 can span multiple pages, BPA will apply subsection numbering as 4(1), 4(2), etc. (as opposed to simply numbering resources as (1), (2),….) under section 4 so that it is easier to know which resource is being referred to.*

**4. DEDICATED RESOURCE AMOUNTS USED TO SERVE PLANNED NLSLs AND NLSLs**

*Option 1: Include the following if customer does NOT have a Planned NLSL or an NLSL.*

«Customer Name» does not have any Dedicated Resource amounts serving a Planned NLSL or an NLSL at this time, in accordance with sections 3.5.8 and 20.3 of the body of this Agreement.

*End Option 1*

*Option 2: Include the following if customer has a Planned NLSL or an NLSL. If customer is serving the Planned NLSL or NLSL with Specified Resources, use the tables and format from section 2, Option 2 above and complete sections 2(1)(A) - (C) for each resource (state “N/A” in the Tier 1 Allowance Amount cell). If customer is serving the Planned NLSL or NLSL with Committed Power Purchase Amounts, add a table using the table format in section 3.2 and fill out monthly Diurnal amounts based on the NLSL or Planned NLSL load forecast less any Specified Resources in section 4 serving such NLSL or Planned NLSL. Also describe in section 1.4 or 1.5 of Exhibit D how the resource listed below will match the Planned NLSL or NLSL.*

All of «Customer Name»’s Dedicated Resource amounts serving a Planned NLSL and/or an NLSL, in accordance with sections 3.5.8 and 20.3 of the body of this Agreement, are listed below.

4(1) **Name of «Planned NLSL»** *or* **«NLSL»**

*End Option 2*

**5. TOTAL DEDICATED RESOURCE AMOUNTS**

*Option 1: Include the following if customer does NOT have any Dedicated Resource amounts listed in sections 2, 3, or 4 above.*

«Customer Name» does not have any Dedicated Resource amounts at this time.

*End Option 1*

*Option 2: Include the following if customer has Dedicated Resource amounts listed in sections 2, 3, or 4 above. Insert a table below the language using the table format in section 2(1)(C) with amounts equal to the sum of all Dedicated Resource amounts listed in section 2, 3, and 4, and changing the title of the table from “Specified Resource Amounts” to “Total Dedicated Resource Amounts”.*

The amounts in the table below equal the sum of all Dedicated Resource amounts used to serve «Customer Name»’s Total Retail Load listed above in sections 2, 3, and 4.

*End Option 2*

**6. LIST OF RESOURCES NOT USED TO SERVE TOTAL RETAIL LOAD**

*Option 1: Include the following if customer does NOT own any Specified Resources not dedicated to its TRL.*

Pursuant to section 17 of the body of this Agreement, «Customer Name» does not own any Generating Resources that are: (1) not Specified Resources listed in section 2 of Exhibit A, and (2) greater than 1.000 megawatt of nameplate capability.

*End Option 1*

*Option 2: Include the following if customer owns resources that are not Specified Resources used to serve to its TRL. Complete sections (1)(A) and (B) below for each resource.*

Pursuant to section 17 of the body of this Agreement, all Generating Resources «Customer Name» owns that are: (1) not Specified Resources listed in section 2 of Exhibit A, and (2) greater than 1.000 megawatt of nameplate capability, are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Fuel Type** | **Type of Resource** | | **Percent of Resource Not Used to Serve Load** | **Nameplate Capability (MW)** |
| **Generating Resource** | **Contract Resource** |
|  |  |  |  |  |

(B) **Expected Resource Output**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

*End Option 2*

**7. LIST OF CONSUMER-OWNED RESOURCES**

*Drafter’s Note: At contract offer, if customer has any existing Consumer-Owned Resources then (1) include the following paragraph and (2) use Option 2 below (intentionally left blank) for sections 7.1, 7.2 and 7.3. The following paragraph will be removed by September 30, 2026, when BPA updates sections 7.1, 7.2 and/or 7.3.*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» has one or more existing Consumer-Owned Resources. «Customer Name» shall designate such resource as serving On-Site Consumer Load, serving load other than On-Site Consumer Load, or serving both On-Site Consumer Load and load other than On-Site Consumer Load pursuant to section 3.6.1 of the body of this Agreement. By September 30, 2026, BPA shall update sections 7.1, 7.2, or 7.3 with «Customer Name»’s designations and amounts for its existing Consumer-Owned Resources.

*End Option*

7.1 **Consumer-Owned Resources Serving On-Site Consumer Load**

*Option 1: Include the following if customer does NOT have any Consumer-Owned Resources serving On-Site Consumer Load.*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving On-Site Consumer Load at this time.

*End Option 1*

*Option 2: Include the following at contract offer if customer has existing Consumer-Owned Resources.*

This section is intentionally left blank.

*End Option 2*

*Option 3: If customer has any existing Consumer-Owned Resources, delete the following at contract offer. If applicable, BPA will include the following as of September 30, 2026,**if customer has Consumer-Owned Resources serving On-Site Consumer Load. Complete sections (1)(A) and (B) below for each resource.*

Pursuant to section 3.6 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving On-Site Consumer Load are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |  |
| --- | --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** | **Delivery Plan** |
|  |  |  |  |
| *Sub-Option 1: Include the following footnote if customer has provided satisfactory information demonstrating that the resource will be sized to not exceed the consumer’s load on an annual basis.*  Note: Pursuant to section 3.6.3 of the body of this Agreement, on «Month Day, Year» information provided to BPA demonstrated that on that date the resource listed in this section would be sized to not generate in excess of the Consumer’s On-Site Load on an annual basis.*End Sub-Option 1*  *Sub-Option 2: Include the following footnote if customer has not provided satisfactory information demonstrating that the resource will be sized to not exceed the consumer’s load on an annual basis.*  Note: Pursuant to section 3.6.3 of the body of this Agreement, «Customer Name» has not provided information demonstrating that the resource listed in this section would be sized to serve only the Consumer’s On-Site Load on an annual basis.*End Sub-Option 2* | | | |

(B) **Expected Resource Output**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

*End Option 3*

7.2 **Consumer-Owned Resources Serving Load Other than On-Site Consumer Load**

*Option 1: Include the following if customer does NOT have any Consumer-Owned Resources serving load other than On-Site Consumer Load.*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving load other than On-Site Consumer Load at this time.

*End Option 1*

*Option 2: Include the following at contract offer if customer has existing Consumer-Owned Resources.*

This section is intentionally left blank.

*End Option 2*

*Option 3:* ***If customer has any existing Consumer-Owned Resources, delete the following at contract offer.*** *If applicable, BPA will include the following as of September 30, 2026,**if customer has Consumer-Owned Resources serving load other than On-Site Consumer Load. Complete sections (1)(A) and (B) below for each resource.*

Pursuant to section 3.6 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving load other than On-Site Consumer Load are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |
| --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** |
|  |  |  |

(B) **Expected Resource Output**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

*End Option 3*

7.3 **Consumer-Owned Resources Serving Both On-Site Consumer Load and Load Other than On-Site Consumer Load**

*Option 1: Include the following if customer does NOT have any Consumer-Owned Resources serving both On-Site Consumer Load and load Other than On-Site Consumer Load.*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load at this time.

*End Option 1*

*Option 2: Include the following at contract offer if customer has existing Consumer-Owned Resources.*

This section is intentionally left blank.

*End Option 2*

*Option 3: If customer has any existing Consumer-Owned Resources, delete the following at contract offer. If applicable, BPA will include the following as of September 30, 2026,**if customer has Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load. Complete sections (1)(A) – (D) below for each resource.*

Pursuant to section 3.6 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load are listed in tables below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |  |
| --- | --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** | **Delivery Plan** |
|  |  |  |  |

(B) **Expected Resource Output**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

(C) **Expected On-Site Consumer Load**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

(D) **Maximum Resource Amounts Serving On-Site Consumer Load**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

*End Option 3*

7.4 **Consumer-Owned Resources Serving Planned NLSL or NLSL**

*Option 1: Include the following if customer does NOT have any Consumer-Owned Resources serving a Planned NLSL or an NLSL.*

Pursuant to section 20.3.8 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving a Planned NLSL or an NLSL at this time.

*End Option 1*

*Option 2: Include the following if customer has Consumer-Owned Resources serving a Planned NLSL or an NLSL. Complete sections (1)(A) and (B).*

Pursuant to section 20.3.8 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving a Planned NLSL and/or an NLSL are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |
| --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** |
|  |  |  |

(B) **Expected Resource Output**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Expected Output – Energy (aMW)** | | | | | | | | |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. | | | | | | | | |

*End Option 2*

**8. REVISIONS**

BPA shall unilaterally revise this exhibit to reflect: (1) «Customer Name»’s elections regarding the application and use of all resources owned by «Customer Name» and «Customer Name»’s retail consumers, and (2) BPA’s determinations relevant to this exhibit and made in accordance with this Agreement. All other changes to this Exhibit A will be made by mutual agreement of the Parties.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

Exhibit B*(06/18/25 Version)*  
CONTRACT HIGH WATER MARKS

**1. CONTRACT HIGH WATER MARK (CHWM)**

*Option 1: Include the following for customers that are not JOEs.*

1.1 **CHWM Amount**

By September 30, 2026, BPA shall fill in the table below with «Customer Name»’s CHWM. Once established, BPA may only adjust «Customer Name»’s CHWM as permitted pursuant to section 1.2 of this exhibit.

*Drafter’s Note: Fill in the table with customer’s CHWM. For updates following the initial value, enter the applicable effective date.*

|  |  |
| --- | --- |
| **CHWM (annual aMW)** « 1/»**:** | «x.xxx» |
| Note: BPA shall round the number in the table above to three decimal places.  «1/» CHWM amount effective «October 1, 2028». | |

1.2 **CHWM Adjustments**

BPA shall determine any adjustments to «Customer Name»’s CHWM pursuant to this section 1.2. BPA shall notify «Customer Name» of any adjustments and the date such adjustment will be effective.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

1.1 **CHWM Amount**

By September 30, 2026, BPA shall fill in the table below with each «Customer Name» Member’s CHWM and «Customer Name»’s CHWM. Once established, BPA may only adjust each «Customer Name» Member’s CHWM and «Customer Name»’s CHWM as permitted pursuant to section 1.2 below.

*Drafter’s Note: Fill in the table with JOE Members’ CHWMs and JOE’s CHWM. For updates following the initial values, enter the applicable effective date.*

|  |  |
| --- | --- |
| **«Customer Name» Member** | **CHWM (annual aMW) )**« 1/»**:** |
| «JOE Member Name» | «x.xxx» |
| «JOE Member Name» | «x.xxx» |
|  |  |
| «Customer Name» | «x.xxx» |
| Note: BPA shall round the number in the table above to three decimal places.  «1/» CHWM amount effective «October 1, 2028». | |

1.2 **CHWM Adjustments**

BPA shall determine any adjustments to «Customer Name» Members’ CHWMs and «Customer Name»’s CHWM pursuant to this section 1.2. BPA shall notify «Customer Name» of any adjustments and the date such adjustment will be effective.

*End Option 2*

1.2.1 **Corrections for NLSLs**

If after BPA establishes «Customer Name»’s CHWM pursuant to section 7 of the body of this Agreement, BPA determines that a load included in «Customer Name»’s Total Retail Load in the CHWM calculation was an NLSL or became an NLSL in FY 2023, then BPA shall adjust «Customer Name»’s CHWM by removing the FY 2023 load associated with the NLSL from «Customer Name»’s weather normalized Total Retail Load. BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM and its effective date. BPA shall provide «Customer Name» written notice of the CHWM adjustment and its effective date, and will provide «Customer Name» with a revised Exhibit B. In the event of an adjustment, and subject to any applicable statute of limitations, «Customer Name» shall pay any charges calculated by BPA to account for the ineligible PF rate purchases dating back to October 1, 2028.

1.2.2 **Annexed Load**

If «Customer Name» annexes load from a utility that has a CHWM Contract, then BPA shall increase «Customer Name»’s CHWM in an amount determined as follows:

(1) If «Customer Name» and the other utility involved in the annexation agree on the amount of the CHWM transfer to «Customer Name», then BPA shall adopt that amount if BPA determines such amount is reasonable.

(2) If «Customer Name» and the other utility cannot agree on the amount of the CHWM transfer to «Customer Name», or if BPA determines the amount agreed to in section 1.2.2(1) of this exhibit is unreasonable, then BPA shall calculate the amount of «Customer Name»’s CHWM transfer using the following formula; provided however that BPA may adjust the calculated amount to reflect (A) the division of Dedicated Resources between the utilities and (B) other pertinent information provided by «Customer Name» and the other utility:

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| [ | Annexed Load minus annexed NLSLs, if any | ] | × | [ | Other utility’s pre-annexation CHWM | ] |
| Other utility’s pre-annexation Total Retail Load minus total NLSLs, if any |

In no event shall the total CHWM amount of «Customer Name» and the other utility after the transfer exceed the total CHWM amount of «Customer Name» and the other utility prior to the transfer.

*[Drafter’s Note: Include this sentence ONLY for JOEs with cooperative members; cooperatives; and tribal utilities:*Any change to «Customer Name»’s CHWM related to the acquisition of an Annexed Load is subject to section 21.9 of the body of this Agreement.*]*

BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM which will be effective on the date that «Customer Name» begins service to the Annexed Load.

1.2.3 **Ceded Load**

If another utility with a CHWM Contract annexes load of «Customer Name», then BPA shall reduce «Customer Name»’s CHWM in an amount determined as follows:

(1) If «Customer Name» and the other utility involved in the annexation agree on the amount of the CHWM transfer to the other utility, then BPA shall adopt that amount if BPA determines such amount is reasonable.

(2) If «Customer Name» and the other utility cannot agree on the amount of the CHWM transfer to the other utility, or if BPA determines the amount agreed to in section 1.2.3(1) of this exhibit is unreasonable, then BPA will calculate the amount of «Customer Name» CHWM transfer using the following formula; provided however, BPA may adjust the calculated amount to reflect (A) the division of Dedicated Resources between the utilities and (B) other pertinent information advanced by «Customer Name» and the other utility:

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| [ | Annexed Load minus annexed NLSLs, if any | ] | × | [ | «Customer Name»’s pre-annexation CHWM | ] |
| «Customer Name»’s pre-annexation Total Retail Load minus total NLSLs, if any |

In no event shall the total CHWM amount of «Customer Name» and the other utility after the transfer exceed the total CHWM amount of «Customer Name» and the other utility prior to the transfer.

BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM which will be effective on the date that the annexing utility begins service to the Annexed Load.

1.2.4 **Court Order on Annexation**

BPA shall adjust «Customer Name»’s CHWM due to annexation if BPA’s Administrator determines that a court order requires BPA to do so. BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM and its effective date. BPA shall provide «Customer Name» written notice of the CHWM adjustment and revised Exhibit B as soon as reasonably practical.

1.2.5 **Small Utility Adjustment**

BPA shall determine in its sole discretion whether «Customer Name» qualifies for the Small Utility Adjustment. If «Customer Name» is eligible for the Small Utility Adjustment, then BPA shall also determine «Customer Name»’s Maximum Potential CHWM for purposes of this section 1.2.5. For purposes of this section 1.2.5, “Maximum Potential CHWM” means the lesser of: (1) double «Customer Name»’s CHWM as calculated in the FY 2026 CHWM Calculation Process, or (2) 5 aMW. By September 30, 2026, BPA shall fill in the table below indicating such eligibility and «Customer Name»’s Maximum Potential CHWM.

*Drafter’s Note: Fill in “Yes” or “No” depending on customer’s eligibility for the Small Utility Adjustment. If customer is eligible, also fill in the Maximum Potential CHWM amount, calculated as provided above, and rounded to three decimal places. If customer is not eligible, fill in N/A for Maximum Potential CHWM.*

|  |  |
| --- | --- |
| **Eligible for Small Utility Adjustment** | **Maximum Potential CHWM** |
| Yes / No | «x.xxx» |

If «Customer Name» is eligible for the Small Utility Adjustment as indicated above, then during each Above-CHWM Load Process BPA shall determine whether an adjustment is needed and calculate such adjustment as provided below. Any such adjustment would be added to «Customer Name»’s CHWM.

(1) BPA will determine whether «Customer Name»’s Preliminary Net Requirement exceeds its CHWM.

(2) If «Customer Name»’s Preliminary Net Requirement is less than its CHWM, then BPA shall make no adjustment to «Customer Name»’s CHWM.

(3) If «Customer Name»’s Preliminary Net Requirement exceeds its CHWM, then BPA shall calculate a CHWM adjustment in an amount equal to the difference between «Customer Name»’s Preliminary Net Requirement and its CHWM not to exceed «Customer Name»’s Maximum Potential CHWM stated above.

(4) If a proposed CHWM adjustment under section 1.2.5(3) above would exceed «Customer Name»’s Maximum Potential CHWM, then BPA shall reduce such adjustment to an amount resulting in a CHWM that equals «Customer Name»’s Maximum Potential CHWM.

(5) If «Customer Name»’s CHWM has been adjusted pursuant to section 1.2.5(4) above, then BPA shall make no additional change to «Customer Name»’s CHWM except as otherwise provided for in this Exhibit B.

For any Rate Period that BPA adjusts «Customer Name»’s CHWM pursuant to this section 1.2.5, BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM to be effective at the start of the next Rate Period. BPA shall provide «Customer Name» written notice of the CHWM adjustment and revised Exhibit B. For purposes of the Tier 1 Marginal Energy True-Up rate, «Customer Name»’s CHWM shall be the Maximum Potential CHWM as stated above.

*Drafter’s Note: Include in contracts of customers that have requested a CF/CT adjustment to their CHWM.*

1.2.6 **CF/CT Adjustment**

«Customer Name» has requested an adjustment to its CHWM for a CF/CT load consistent with the requirements included in section 2.4.2.5 of the Provider of Choice Policy, March 2024, as amended or revised. BPA shall review such request and determine whether such load may qualify «Customer Name» for the CF/CT adjustment consistent with the requirements in section 2.4.2.5 of the Provider of Choice Policy, March 2024, as amended or revised. BPA shall make such determination as follows:

(1) During the FY 2026 CHWM Calculation Process, BPA shall determine if the same «Customer Name» CF/CT load qualifies «Customer Name» for an economic adjustment as provided in section 2.4.1.2 of the Provider of Choice Policy, March 2024, as amended or revised. If so, then such economic adjustment shall apply and «Customer Name» is not eligible for the CF/CT adjustment under this section 1.2.6. If the same CF/CT load does not qualify «Customer Name» for such economic adjustment, then «Customer Name» will remain eligible for the CF/CT adjustment under this section 1.2.6, subject to sections 1.2.6(2) and 1.2.6(3) below.

(2) During the Above-CHWM Load Process for the BP-29 Rate Period, BPA shall determine the amount of CHWM adjustment, if any, «Customer Name» qualifies for based on submitted meter data for its CF/CT load through FY 2026.

(3) During the Above-CHWM Load Process for the BP-31 Rate Period, BPA shall determine the amount of CHWM adjustment, if any, «Customer Name» qualifies for based on submitted meter data for its CF/CT load through FY 2028.

If BPA determines «Customer Name»’s CF/CT qualifies «Customer Name» for such CHWM adjustment under either section 1.2.6(2) or section 1.2.6(3) above, then BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM to be effective at the start of the next Rate Period. BPA shall provide «Customer Name» written notice of the adjusted CHWM and revised Exhibit B.

In order to maintain such CF/CT adjustment, «Customer Name» shall submit meter data from the prior Rate Period for its CF/CT by December 31, 2030, and by December 31 of each Forecast Year thereafter. If, for a given Rate Period, the associated CF/CT load’s Average Megawatt value for actual power consumption drops below 50 percent of the annual load amount, in Average Megawatts, used to establish such CF/CT adjustment, then BPA shall reduce «Customer Name»’s CHWM by the amount of such reduction for the remaining term of the Agreement, unless BPA determines in its sole discretion whether mitigating circumstances would justify a smaller reduction. BPA shall consider «Customer Name»’s submitted meter data and any other pertinent information to determine in its sole discretion whether such CF/CT ceases to consume electric power or significantly reduces the amount of electric power it consumes for production demand, and the commensurate reduction to «Customer Name»’s CHWM. If BPA determines «Customer Name»’s CHWM must be reduced consistent with this section 1.2.6, then BPA shall revise the table in section 1.1 of this Exhibit B with the adjusted CHWM and its effective date. BPA shall provide «Customer Name» written notice of the CHWM adjustment and revised Exhibit B no later than 30 calendar days prior to the adjusted CHWM’s effective date.

For purposes of the Tier 1 Marginal Energy True-Up rate applied in FY 2029 and FY 2030, «Customer Name»’s CHWM shall be as established in the Above-CHWM Load Process for the BP-31 Rate Period.

*End Option*

*Drafter’s Note: Include the following option in DOE-Hanford’s contract.*

1.2.6 **US DOE-Hanford**

BPA shall adjust «Customer Name»’s CHWM under the following conditions:

1.2.6.1 During each Above-CHWM Load Process, and subject to section 1.2.6.2 through section 1.2.6.5 of this exhibit, BPA shall increase «Customer Name»’s CHWM if «Customer Name»’s electric power consumption increases due to the loads related to defense materials activities that are on-site at the DOE facilities that «Customer Name» serves in the state of Washington.

1.2.6.2 «Customer Name» shall notify BPA at least three years prior to any forecasted increase in loads related to defense materials activities. «Customer Name» may satisfy this notice requirement by providing BPA with annual 10‑year load forecasts that indicate, with at least three years’ lead time, when these loads are expected to increase. If «Customer Name» notifies BPA pursuant to these terms, then by the next March 31 of a Rate Case Year BPA shall revise this Exhibit Bto increase «Customer Name»’s CHWM effective for the Rate Period where these loads are forecasted to increase.

1.2.6.3 The total cumulative increase in «Customer Name»’s CHWM over the term of this Agreement shall be limited to the difference between 60.000 aMW and «Customer Name»’s CHWM prior to any subsequent CHWM adjustment.

1.2.6.4 «Customer Name» shall meter loads not related to defense materials activities separately from «Customer Name»’s loads related to defense materials activities. «Customer Name» shall install meters and metering equipment necessary to meter loads not related to defense materials activities at «Customer Name»’s expense.

1.2.6.5 BPA shall only include load growth related to on-going defense materials activities in «Customer Name»’s CHWM adjustments under this section 1.2.6.

1.2.6.6 For purposes of the Tier 1 Marginal Energy True-Up rate, «Customer Name»’s CHWM shall be 60.000 aMW.

*End Option*

*Drafter’s Note: Include the following option in contracts of qualifying tribal utilities (e.g. Yakama, Kalispel Tribal Utility, and Umpqua Indian Utility Cooperative) and utilities operated pursuant to a P.L. 93-638 contract (e.g. Mission Valley Power).*

1.2.6 **Tribal Utilities**

After the application of any adjustment under section 1.2.5 above, BPA shall adjust «Customer Name»’s CHWM as follows:

1.2.6.1 During each Above-CHWM Load Process, and subject to section 1.2.6.4 below, BPA shall increase «Customer Name»’s CHWM by the amount of «Customer Name»’s Preliminary Net Requirement growth expected during the upcoming Rate Period.

1.2.6.2 If «Customer Name» acquires an Annexed Load from a utility that does not have a CHWM, then BPA shall increase «Customer Name»’s CHWM by the amount of Annexed Load subject to section 1.2.6.4 of this exhibit.

1.2.6.3 If «Customer Name» acquires an Annexed Load from a utility that has a CHWM, and if such Annexed Load exceeds the CHWM amount established by section 1.2.2 of this exhibit, then BPA shall increase «Customer Name»’s CHWM by the difference between the Annexed Load amount and the transferred CHWM amount, minus any annexed NLSLs, subject to section 1.2.6.4 of this exhibit.

1.2.6.4 CHWM adjustments made pursuant to this section 1.2.6 are subject to each of the following limitations:

1. a cumulative 40 aMW limit of additional CHWM for qualifying tribal utilities and utilities operating pursuant to a P.L. 93-638 contract over the term of the Agreement,
2. a cumulative Rate Period limit of 50 aMW of additional CHWM for all new public utility CHWM Contract holders and for qualifying tribal utilities and utilities operating pursuant to a P.L. 93-638 contract, and

(3) a cumulative 200 aMW limit of additional CHWM for all new public utility CHWM Contract holders and for qualifying tribal utilities and utilities operating pursuant to a P.L. 93-638 contract over the term of the Agreement.

If a proposed CHWM adjustment under this section 1.2.6 would exceed the limits in (1), (2), or (3) above, then BPA shall reduce such adjustment to an amount that does not exceed the applicable limit. If the limit has been fully exhausted, then the proposed CHWM adjustment under this section 1.2.6 will be reduced to zero and BPA shall make no change to «Customer Name»’s CHWM.

For any Rate Period that the total amount of CHWM adjustments under this section 1.2.6 would exceed the limits in (1), (2), or (3) above, BPA shall proportionally reduce the CHWM adjustments of the new public utility CHWM Contract holders and qualifying tribal utilities and utilities operating pursuant to a P.L. 93-638 contract, as applicable, so that each receives a pro rata share of the remaining amount under the applicable limit for that Rate Period. BPA shall determine each utility’s pro rata share as specified in the CHWM Implementation Policy.

1.2.6.5 For any Rate Period that BPA changes «Customer Name»’s CHWM pursuant to this section 1.2.6, BPA shall revise the table in section 1.1. of this Exhibit B with the adjusted CHWM to be effective at the start of the next Rate Period. BPA shall provide «Customer Name» written notice of the CHWM change and revised Exhibit B.

*End Option*

*Drafter’s Note: Include the following for customers that are JOEs. If another section 1.2.6 applies to the JOE, adjust the numbering of the following to section 1.2.7.*

1.2.6 **Joint Operating Entities**

1.2.6.1 **Member Additions**

If a utility with a CHWM Contract becomes a Member of «Customer Name» at any time after CHWMs are calculated, then BPA, as part of the amendment to add the new Member, shall add the new Member’s CHWM to «Customer Name»’s CHWM and revise the table in section 1.1 of this exhibit accordingly.

1.2.6.2 **Member Terminations**

If a «Customer Name» Member terminates their membership under «Customer Name» at any time after CHWMs are calculated, then BPA, as part of the amendment to remove the departing Member, shall subtract the departing Member’s CHWM from «Customer Name»’s CHWM and revise the table in section 1.1 of this exhibit accordingly.

*End Option*

**2. REVISIONS**

BPA shall unilaterally revise this exhibit pursuant to section 1 of this exhibit. All other changes to this Exhibit B will be made by mutual agreement of the Parties.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

Exhibit C*(06/18/25 Version)*  
PURCHASE OBLIGATIONS

*Template Option 1: Include the following for customers that are not JOEs. Note that Template Option 1 for non-JOE customers ends after section 1.4.7.1.*

**1. FIRM REQUIREMENTS POWER AT TIER 1 RATES**

1.1 **Block Power - Annual Average Amount**

The annual average amount of Firm Requirements Power priced at Tier 1 Rates shall equal the lesser of «Customer Name»’s CHWM, or «Customer Name»’s Net Requirement forecast stated in section 1.2 of Exhibit A. By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall fill in the table below with such amounts, rounded to three decimal places, for the upcoming Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |
| --- | --- |
| **Annual Tier 1 Block Amounts** | |
| **Fiscal Year** | **Annual Tier 1 Block Amount (aMW)** |
|
| 2029 |  |
| 2030 |  |
| 2031 |  |
| 2032 |  |
| 2033 |  |
| 2034 |  |
| 2035 |  |
| 2036 |  |
| 2037 |  |
| 2038 |  |
| 2039 |  |
| 2040 |  |
| 2041 |  |
| 2042 |  |
| 2043 |  |
| 2044 |  |
| Note: All amounts will be shown as aMW and rounded to three decimal places | |

*Option 1: Include the following if customer chooses an Annual Flat Tier 1 Block.*

1.2 **Flat Annual Block Shape**

Except for the Shaping Capacity amounts specified in section 1.4 of this exhibit, the amounts of Firm Requirements Power priced at Tier 1 Rates shall be equal in all hours of the year. For each Fiscal Year, the megawatt amounts of such power for each HLH and each LLH shall equal the Average Megawatt amount stated in section 1.1 of this exhibit, rounded to a whole number.

*End Option 1*

*Option 2: Include the following if customer chooses a Flat Monthly Block, Diurnally Shaped Monthly Block, Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2 **Block Shaped to Net Requirement**

The amounts of Firm Requirements Power priced at Tier 1 Rates for each month, and for each HLH and each LLH within each month, are established as follows.

1.2.1 **Monthly Shaping Factors to Determine Amounts for Each Month**

For purposes of this section 1.2, “Monthly Shaping Factors” means the twelve monthly factors on a Rate Period basis, as stated in section 1.2.1.3 of this exhibit, which BPA shall use to determine the amount of Firm Requirements Power priced at Tier 1 Rates for each month of a Fiscal Year. BPA shall determine «Customer Name»’s Monthly Shaping Factors in accordance with section 1.2.1.2 of this exhibit using «Customer Name»’s “monthly load values” and “annual load value” as determined in accordance with section 1.2.1.1 of this exhibit.

1.2.1.1 **Calculation of Monthly and Annual Load Values**

BPA shall calculate «Customer Name»’s “monthly load value” for each month of the year by taking the average of «Customer Name»’s Total Retail Load, expressed in MWh, for the four years prior to the current Forecast Year for the applicable month.

Monthly Load Value =

Where:

*TRL monthYear 1* means the Total Retail Load, in MWh, of a given month in the first year of the four-year period prior to the current Forecast Year

*TRL monthYear 2* means the Total Retail Load, in MWh, of a given month in the second year of the four-year period prior to the current Forecast Year

*TRL monthYear 3* means the Total Retail Load, in MWh, of a given month in the third year of the four-year period prior to the current Forecast Year

*TRL monthYear 4* means the Total Retail Load, in MWh, of a given month in the fourth year of the four-year period prior to the current Forecast Year

BPA shall calculate «Customer Name»’s “annual load value” by taking the average of «Customer Name»’s Total Retail Load, expressed in MWh for the four Fiscal Years prior to the current Forecast Year.

Annual Load Value =

Where:

*TRLYear 1* means the Total Retail Load, in MWh, the first year of the four year period prior to the current Forecast Year

*TRLYear 2* means the Total Retail Load, in MWh, the second year of the four year period prior to the current Forecast Year

*TRLYear 3* means the Total Retail Load, in MWh, the third year of the four year period prior to the current Forecast Year

*TRLYear 4* means the Total Retail Load, in MWh, the fourth year of the four year period prior to the current Forecast Year

* + - 1. **Calculation of Monthly Shaping Factors**

BPA shall calculate «Customer Name»’s Monthly Shaping Factors as follows: (1) the “monthly shape numerator” for each month, divided by (2) the “monthly shape denominator.”

Where:

“monthly shape numerator” equals the greater of (1) zero or (2) “monthly load value” for the corresponding month minus the average of «Customer Name»’s Dedicated Resource amounts for that month and for all months within both years of the applicable Rate Period as listed in section 2 of Exhibit A, expressed in MWh; and

“monthly shape denominator” equals (1) the “annual load value,” minus (2) the average of «Customer Name»’s Dedicated Resource amounts for all months within both years of the given Rate Period as listed in section 2 of Exhibit A, expressed in MWh.

1.2.1.3 **Monthly Shaping Factors**

By March 31, 2028 and by March 31 of each Rate Case Year thereafter, BPA shall update the table below with «Customer Name»’s Monthly Shaping Factors calculated in accordance with this section 1.2.1.

*Drafter’s Note: Leave table blank at contract signing.*

|  | **Monthly Shaping Factors** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **Total** |
| 2029-2030 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2031-2032 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2033-2034 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2035-2036 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2037-2038 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2039-2040 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2041-2042 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2043-2044 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| Note: Round the factors in the table above to three decimal places. | | | | | | | | | | | | | |

1.2.1.4 **Megawatt-Hour Amounts**

BPA shall calculate the amounts of megawatt-hours priced at a Tier 1 Rate for each month of each Fiscal Year, beginning with FY 2029, as follows: (1) the annual average amount of Firm Requirements Power priced at Tier 1 Rates stated in section 1.1 of this exhibit multiplied by (2) the Monthly Shaping Factor for the corresponding month as specified in section 1.2.1.3 of this exhibit multiplied by (3) the number of hours in the Fiscal Year.

*Sub-Option 1: Include the following if customer chooses a Flat Tier 1 Monthly Block within each month, Flat Monthly Block with 10 Percent Shaping Capacity Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2.2 **Amounts Within Each Month**

Except for any amounts of Shaping Capacity specified in section 1.4 of this exhibit, the amounts of Firm Requirements Power priced at Tier 1 Rates within each month shall be the same for all hours of the month. The megawatt amounts for each HLH and each LLH shall be the total megawatt-hours in the month established in section 1.2.1.4 of this exhibit divided by the number of hours in the month, rounded to a whole number.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer chooses a Diurnally Shaped Tier 1 Monthly Block that is shaped to their Net Requirement to 60% HLH/40% LLH within each month.*

1.2.2 **Amounts Within Each Month**

BPA shall calculate the megawatt amount of Firm Requirements Power for each HLH of a month, rounded to a whole number, as follows: (1) the monthly megawatt-hour amount established according to section 1.2.1.4 multiplied by (2) 60 percent, divided by (3) the HLHs in that month. BPA shall calculate the megawatt amount of Firm Requirements Power for each LLH of a month, rounded to a whole number, as follows: (1) the monthly megawatt-hour amount established according to section 1.2.1.4 multiplied by (2) 40 percent, divided by (3) the LLHs in that month.

*End Sub-Option 2*

*End Option 2*

1.3 **Current Tier 1 Block**

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with whole megawatt amounts of «Customer Name»’s Firm Requirements Power priced at Tier 1 Rates for the upcoming Fiscal Year as established according to sections 1.1 and 1.2 of this exhibit. Due to rounding, the total megawatt-hours calculated from the established megawatt-per-hour amounts in the table below for any Fiscal Year may be slightly different than the megawatt-hours calculated by multiplying the amount stated in section 1.1 of this exhibit by the number of hours in that Fiscal Year.

*Option 1: Include the following table for Annual Flat Block, Flat Monthly Block, Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Monthly Tier 1 Block Amounts (MW/hr)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  | |
| Note: Round the megawatt-per-hour amounts in the table above to whole megawatts-per-hour. | | | | | | | | | | | | |

*End Option 1*

*Option 2: Include the following table for Diurnally Shaped Monthly Block.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Monthly Tier 1 Block Amounts (MW/hr)** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **Diurnal Period** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Round the megawatt-per-hour amounts in the table above to whole megawatts-per-hour. | | | | | | | | | | | | | |

*End Option 2*

*Option 1: Include the following if customer does NOT elect any of the Block with Shaping Capacity Product options.*

1.4 **Shaping Capacity**

«Customer Name» is not purchasing any amount of Shaping Capacity.

*End Option 1*

*Option 2: Include the following if customer elects Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS. This Option in section 1.2.2(1) can only be paired with a flat monthly Block.*

1.4 **Shaping Capacity**

*Sub-Option 1: Include the following if customer chooses Flat Monthly Block with 10 Percent Shaping Capacity.*

1.4.1 **Amounts of Shaping Capacity**

BPA shall calculate «Customer Name»’s amounts of Shaping Capacity for each month of the Rate Period as follows: (1) «Customer Name»’s Tier 1 Block Amounts for the applicable month of the first year of a Rate Period, as listed in section 1.3 of this exhibit, multiplied by (2) ten percent.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer chooses Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.4.1 **Amounts of Shaping Capacity**

BPA shall calculate «Customer Name»’s amounts of Shaping Capacity for each month of each Fiscal Year as follows: (1) Peak Net Requirements minus (2) Tier 1 Block Amount for a given month minus (3) Tier 2 Block Amount. For the purposes of calculating «Customer Name»’s Shaping Capacity, BPA shall calculate «Customer Name»’s Peak Net Requirement for each month of each Fiscal Year as follows: (1) Peak TRL minus (2) Dedicated Resource Peaking Capability minus (3) Peak TRL for any of «Customer Name»’s NLSLs.

*Shaping Capacity = Peak Net Requirements – Tier 1 Block Amount – Tier 2 Block Amount.*

*Peak Net Requirements = Peak TRL – Dedicated Resources Peaking Capability – Peak TRL for any NLSLs.*

Where:

“Peak TRL” means peak amount as stated in the annual forecast of monthly Total Retail Load table in section 1.1 of Exhibit A.

For purposes of this section: “Dedicated Resource Peaking Capability” means the sum of «Customer Name»’s (1) Specified Resources monthly peak amounts, as stated in table(s) in section 2 of Exhibit A and (2) monthly peak Committed Power Purchase Amounts as stated in table(s) in section 3 of Exhibit A.

For purposes of this section: “Peak TRL for any NLSL” means the sum of the monthly peak amounts, as stated in the table(s) in section 4 of Exhibit A, any Planned NLSL or NLSL of «Customer Name».

For purposes of this section: “Tier 1 Block Amount” means the Tier 1 Block amounts for the applicable month of the first year of a Rate Period, as listed in section 1.3 of this exhibit.

For purposes of this section: “Tier 2 Block Amount” means the Tier 2 Block amounts as listed in section 2.9 of this exhibit reflected as a megawatt value.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s Peak Net Requirement, in whole megawatts, for each month of the applicable Rate Period.

*Drafter’s Note: Leave table blank at contract signing.*

| **Peak Net Requirement (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts | | | | | | | | | | | | |

*End Sub-Option 2.*

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s amounts of Shaping Capacity in whole megawatts for each month of the applicable Rate Period.

*Drafter’s Note: Leave table blank at contract signing.*

| **Monthly Shaping Capacity Amounts (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts | | | | | | | | | | | | |

1.4.1.1 **Billing for Shaping Capacity**

«Customer Name» shall pay for the Monthly Shaping Capacity amounts listed in section 1.4.1, that it is obligated to purchase, and that BPA makes available in accordance with section 3.1 of the body of the Agreement at the rates BPA establishes in a 7(i) Process pursuant to the PRDM, as applicable to such power, whether or not «Customer Name» took delivery of such power.

1.4.2 **Maximum Hourly Energy**

The amounts of Firm Requirements Power priced at Tier 1 Rates within each hour shall not exceed the maximum hourly energy scheduled amount for the given month, except for any amounts of Peak Load Variance Service power specified in section 1.4.8 of this exhibit.

BPA shall calculate the maximum hourly energy as follows: (1) the Shaping Capacity for the given month, as listed in section 1.4.1 of this Exhibit, plus (2) the Tier 1 Monthly Block amounts for the applicable month, as listed in section 1.3 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the maximum amount of Firm Requirements Power priced at Tier 1 Rates «Customer Name» may take each hour of a given month of the applicable Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

| **Maximum Hourly Energy (MW/hr)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts-per-hour | | | | | | | | | | | | |

1.4.3 **Minimum Hourly Energy**

The amounts of Firm Requirements Power priced at Tier 1 Rates within each hour shall not be less than the minimum hourly energy schedule amount for the given month.

BPA shall calculate the minimum hourly energy amounts as follows: the greater of: (1) 60 percent of the Tier 1 Monthly Block amounts for the applicable month, as listed in section 1.3 of this exhibit or (2) the Tier 1 Monthly Block amounts for the applicable month, as listed in section 1.3 of this exhibit, minus the Shaping Capacity for the given month, as listed in section 1.4.1 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the minimum amount of Firm Requirements Power priced at Tier 1 Rates «Customer Name» shall take each hour of a given month of the applicable Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

| **Minimum Hourly Energy (MW/hr)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **OCT** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts-per-hour | | | | | | | | | | | | |

1.4.3.1 **Failure to Take the Scheduled Maximum and Minimum Energy Amounts and Associated Charges**

BPA shall apply additional charges when «Customer Name» takes more than the maximum hourly energy in accordance with section 1.4.2 above or takes less than the minimum hourly energy in accordance with section 1.4.3 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.4 **Monthly Ramp Rates**

The scheduled amount of Firm Requirements Power for any hour priced at Tier 1 Rates, in any hour of a month, shall not deviate from the previous schedule hour’s amount by more than the monthly ramp rate limitations from the previous scheduled hour’s amount. However, no ramp rate failures will be assessed to schedules between the last hour of such month and the first hour of the following month.

BPA shall calculate «Customer Name»’s monthly ramp rates as follows: (1) «Customer Name»’s Shaping Capacity for the given month as listed in section 1.4.1 of this exhibit multiplied by (2) 20 percent.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the monthly ramp rates which apply to «Customer Name»’s Shaping Capacity in whole megawatts for each month of the applicable Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

| **Monthly Ramp Rates (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **OCT** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts | | | | | | | | | | | | |

1.4.4.1 **Failure to Meet Ramp Rate Provisions and Associated Charges**

BPA shall apply additional charges when «Customer Name» fails to satisfy the ramp rates provisions in section 1.4.4 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.5 **Scheduling Shaping Capacity**

«Customer Name» shall schedule Shaping Capacity amounts to BPA for each hour on a day-ahead timeframe as described in section 1 of Exhibit F.

1.4.6 **Mid-Month Energy Requirement**

«Customer Name» must schedule between 45 and 55 percent of the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit, within the first half of the total hours of the month.

1.4.6.1 **Failure to Meet Mid-Month Energy Requirement and Associated Charges**

BPA shall apply additional charges when «Customer Name» takes less than 45 percent or more than the 55 percent of the monthly energy amount in accordance with section 1.4.6 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.7 **Energy Neutrality**

Except for amounts of Peak Load Variance Service (PLVS) Energy specified in section 1.4.8.5 of this exhibit, «Customer Name» must schedule and shall not exceed the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit.

1.4.7.1 **Failure to Meet Energy Neutrality Check and Associated Charges**

BPA shall apply additional charges when «Customer Name» fails to satisfy the energy neutrality provisions in section 1.4.7 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

*END Template Option 1 for customers that are not JOEs.*

*Template Option 2: Include the following for customers that are JOEs. Note that Template Option 2 for JOE customers ends after section 1.4.7.1.*

**1. FIRM REQUIREMENTS POWER AT TIER 1 RATES**

1.1 **Block Power - Annual Average Amount**

BPA will determine the annual average amount of Firm Requirements Power priced at Tier 1 Rates available to «Customer Name» by taking the lesser of (1) each «Customer Name» Member’s CHWM, or (2) each Member’s attributed portion of «Customer Name»’s Net Requirement forecast stated in section 1.2 of Exhibit A, then (3) summing such lesser numbers. By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall fill in the table below with such amounts, rounded to three decimal places, for the upcoming Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |
| --- | --- |
| **«Customer Name» Annual Tier 1 Block Amounts** | |
| **Fiscal Year** | **Annual Tier 1 Block Amount (aMW)** |
|
| 2029 |  |
| 2030 |  |
| 2031 |  |
| 2032 |  |
| 2033 |  |
| 2034 |  |
| 2035 |  |
| 2036 |  |
| 2037 |  |
| 2038 |  |
| 2039 |  |
| 2040 |  |
| 2041 |  |
| 2042 |  |
| 2043 |  |
| 2044 |  |
| Note: All amounts will be shown as aMW and rounded to three decimal places | |

*Option 1: Include the following if customer chooses an Annual Flat Tier 1 Block.*

1.2 **Flat Annual Block Shape**

Except for the Shaping Capacity amounts specified in section 1.4 of this exhibit, the amounts of Firm Requirements Power priced at Tier 1 Rates shall be equal in all hours of the year. For each Fiscal Year, the megawatt amounts of such power for each HLH and each LLH shall equal the Average Megawatt amount stated in section 1.1 of this exhibit, rounded to a whole number.

*End Option 1*

*Option 2: Include the following if customer chooses a Flat Monthly Block, Diurnally Shaped Monthly Block, Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2 **Block Shaped to Net Requirement**

The amounts of Firm Requirements Power priced at Tier 1 Rates for each month, and for each HLH and each LLH within each month, are established as follows.

1.2.1 **Monthly Shaping Factors to Determine Amounts for Each Month**

For purposes of this section 1.2, “Monthly Shaping Factors” means the twelve monthly factors on a Rate Period basis, as stated in section 1.2.1.3 of this exhibit, which BPA shall use to determine the amount of Firm Requirements Power priced at Tier 1 Rates for each month of a Fiscal Year. BPA shall determine each «Customer Name» Member’s Monthly Shaping Factors in accordance with section 1.2.1.2 of this exhibit using such Member’s “monthly load values” and “annual load value” as determined in accordance with section 1.2.1.1 of this exhibit.

1.2.1.1 **Calculation of Monthly and Annual Load Values**

BPA shall calculate each «Customer Name» Member’s “monthly load value” for each month of the year by taking the average of each Member’s Total Retail Load, expressed in MWh, for the four years prior to the current Forecast Year for the applicable month.

Monthly Load Value =

Where:

*TRL monthYear 1* means the Member’s Total Retail Load, in MWh, of a given month in the first year of the four-year period prior to the current Forecast Year

*TRL monthYear 2* means the Member’s Total Retail Load, in MWh, of a given month in the second year of the four-year period prior to the current Forecast Year

*TRL monthYear 3* means the Member’s Total Retail Load, in MWh, of a given month in the third year of the four-year period prior to the current Forecast Year

*TRL monthYear 4* means the Member’s Total Retail Load, in MWh, of a given month in the fourth year of the four-year period prior to the current Forecast Year

BPA shall calculate each «Customer Name» Member’s “annual load value” by taking the average of the Member’s Total Retail Load, expressed in MWh for the four Fiscal Years prior to the current Forecast Year.

Annual Load Value =

Where:

*TRLYear 1* means the Member’s Total Retail Load, in MWh, the first year of the four-year period prior to the current Forecast Year

*TRLYear 2* means the Member’s Total Retail Load, in MWh, the second year of the four year period prior to the current Forecast Year

*TRLYear 3* means the Member’s Total Retail Load, in MWh, the third year of the four-year period prior to the current Forecast Year

*TRLYear 4* means the Member’s Total Retail Load, in MWh, the fourth year of the four-year period prior to the current Forecast Year

* + - 1. **Calculation of Monthly Shaping Factors**

BPA shall calculate each «Customer Name» Member’s Monthly Shaping Factors as follows: (1) the Member’s “monthly shape numerator” for each month, divided by (2) the “monthly shape denominator.”

Where:

“monthly shape numerator” equals the greater of (1) zero or (2) “monthly load value” for the corresponding month minus the average of the Member’s Dedicated Resource amounts for that month and for all months within both years of the applicable Rate Period as listed in section 2 of Exhibit A, expressed in MWh; and

“monthly shape denominator” equals (1) the “annual load value,” minus (2) the average of the Member’s Dedicated Resource amounts for all months within both years of the given Rate Period as listed in section 2 of Exhibit A, expressed in MWh.

1.2.1.3 **Monthly Shaping Factors**

By March 31, 2028 and by March 31 of each Rate Case Year thereafter, BPA shall update the tables below with each «Customer Name» Member’s Monthly Shaping Factors calculated in accordance with this section 1.2.1.

*Drafter’s Note: Replicate the table below and add a new table for each JOE Member with a sequential number. E.g. 1.2.1.3(1), 1.2.1.3(2), 1.2.1.3(3) etc.*

*Drafter’s Note: Leave tables blank at contract signing.*

1.2.1.3(1) **«JOE Member Name»**

|  | **«JOE Member Name» Monthly Shaping Factors** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **Total** |
| 2029-2030 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2031-2032 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2033-2034 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2035-2036 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2037-2038 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2039-2040 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2041-2042 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| 2043-2044 |  |  |  |  |  |  |  |  |  |  |  |  | 1.000 |
| Note: Round the factors in the table above to three decimal places. | | | | | | | | | | | | | |

1.2.1.4 **Megawatt-Hour Amounts**

BPA shall calculate the amounts attributable to each «Customer Name» Member’s portion of «Customer Name»’s megawatt-hours priced at a Tier 1 Rate for each month of each Fiscal Year, beginning with FY 2029, as follows: take (1) each Member’s calculated portion of «Customer Name»’s annual average amount of Firm Requirements Power priced at Tier 1 Rates calculated pursuant to section 1.1 of this exhibit multiplied by (2) such Member’s Monthly Shaping Factor for the corresponding month as specified in section 1.2.1.3 of this exhibit multiplied by (3) the number of hours in the Fiscal Year.

*Sub-Option 1: Include the following if customer chooses a Flat Tier 1 Monthly Block within each month, Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.2.2 **Amounts Within Each Month**

Except for any amounts of Shaping Capacity specified in section 1.4 of this exhibit, the amounts of Firm Requirements Power priced at Tier 1 Rates within each month shall be the same for all hours of the month. The megawatt amounts for each HLH and each LLH shall be the total megawatt-hours in the month established in section 1.2.1.4 of this exhibit divided by the number of hours in the month, rounded to a whole number.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer chooses a Diurnally Shaped Tier 1 Monthly Block that is shaped to their Net Requirement to 60% HLH/40% LLH within each month.*

1.2.2 **Amounts Within Each Month**

BPA shall calculate the megawatt amount of Firm Requirements Power for each HLH of a month, rounded to a whole number, as follows: BPA will take (1) each «Customer Name» Member’s calculated portion attributable to the monthly megawatt-hours amount established according to section 1.2.1.4 multiplied by (2) 60 percent, divided by (3) the HLHs in that month; then (4) sum such megawatt amounts for each Member. BPA shall calculate the megawatt amount of Firm Requirements Power for each LLH of a month, rounded to a whole number, as follows: BPA will take (1) each «Customer Name» Member’s calculated portion attributable to the monthly megawatt-hours amount established according to section 1.2.1.4 multiplied by (2) 40 percent, divided by (3) the LLHs in that month then; (4) sum such megawatt amounts for each Member.

*End Sub-Option 2*

*End Option 2*

1.3 **Current Tier 1 Block**

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the sum of all «Customer Name» Members’ calculated portions of Firm Requirements Power made available to «Customer Name», in whole megawatt amounts, priced at Tier 1 Rates for the upcoming Fiscal Year as established according to sections 1.1 and 1.2 of this exhibit. Due to rounding, the total megawatt-hours calculated from the established megawatt-per-hour amounts in the table below for any Fiscal Year may be slightly different than the megawatt-hours calculated by multiplying the amount stated in section 1.1 of this exhibit by the number of hours in that Fiscal Year.

*Option 1: Include the following table for Annual Flat Block, Flat Monthly Block, Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Monthly Tier 1 Block Amounts (MW/hr)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  | |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  | |
| Note: Round the megawatt-per-hour amounts in the table above to whole megawatts-per-hour. | | | | | | | | | | | | |

*End Option 1*

*Option 2: Include the following table for Diurnally Shaped Monthly Block.*

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Monthly Tier 1 Block Amounts (MW/hr)** | | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **Diurnal Period** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 | **HLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH** |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Round the megawatt-per-hour amounts in the table above to whole megawatts-per-hour. | | | | | | | | | | | | | |

*End Option 2*

*Option 1: Include the following if customer does NOT elect any of the Block with Shaping Capacity Product options.*

1.4 **Shaping Capacity**

«Customer Name» is not purchasing any amount of Shaping Capacity.

*End Option 1*

*Option 2: Include the following if customer elects Flat Monthly Block with 10 Percent Shaping Capacity, Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity, or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS. This Option in section 1.2.2(1) can only be paired with a flat monthly Block.*

1.4 **Shaping Capacity**

*Sub-Option 1: Include the following if customer chooses Flat Monthly Block with 10 Percent Shaping Capacity.*

1.4.1 **Amounts of Shaping Capacity**

BPA shall calculate «Customer Name»’s amounts of Shaping Capacity for each month of the Rate Period by summing the portion of Shaping Capacity attributable to each «Customer Name» Member. The Shaping Capacity attributable to each Member shall be calculated as follows: (1) each Member’s portion attributable to «Customer Name»’s Tier 1 Block Amounts for the applicable month of the first year of a Rate Period, calculated pursuant to sections 1.1 and 1.2, multiplied by (2) ten percent.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer chooses Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity or Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS.*

1.4.1 **Amounts of Shaping Capacity**

BPA shall calculate «Customer Name»’s amounts of Shaping Capacity for each month of each Fiscal Year by summing the portion of Shaping Capacity attributable to each «Customer Name» Member. The Shaping Capacity attributable to each Member shall be calculated as follows: (1) each «Customer Name» Member’s Peak Net Requirement minus (2) such Member’s Tier 1 Block Amount for a given month minus (3) such Member’s Tier 2 Block Amount.

For the purposes of calculating «Customer Name»’s Shaping Capacity, BPA shall calculate the Peak Net Requirement for each «Customer Name» Member for each month of each Fiscal Year as follows: (1) Member’s Peak TRL minus (2) such Member’s Dedicated Resource Peaking Capability minus (3) Peak TRL for any of such Member’s NLSLs.

*Member’s attributable portion of Shaping Capacity = Member’s Peak TRL – Member’s Dedicated Resource Peaking Capability - Peak TRL for any Member’s NLSL – Member’s Tier 1 Block Amount – Member’s Tier 2 Block Amount.*

*Member’s Peak Net Requirements = Member’s Peak TRL – Member’s Dedicated Resources Peaking Capability – Peak TRL for any Member’s NLSLs.*

Where:

“Member’s Peak TRL” means peak amount as stated in the annual forecast of monthly Total Retail Load table in section 1.1 of Exhibit A for the Member.

For purposes of this section: “Member’s Dedicated Resource Peaking Capability” means the sum of each «Customer Name» Member’s (1) Specified Resources monthly peak amounts, as stated in table(s) in section 2 of Exhibit A and (2) such Member’s monthly peak Committed Power Purchase Amounts as stated in table(s) in section 3 of Exhibit A.

For purposes of this section: “Peak TRL for any Member’s NLSL” means the sum of the monthly peak amounts, as stated in table(s) in section 4 of Exhibit A, any Planned NLSL or NLSL of «Customer Name»’s Member.

For purposes of this section: “Member’s Tier 1 Block Amount” means the Tier 1 Block amounts for the applicable month of the first year of a Rate Period, as calculated for the «Customer Name» Member pursuant to sections 1.1 and 1.2 of this exhibit.

For purposes of this section: “Member’s Tier 2 Block Amount” means the Tier 2 Block Amounts as listed in section 2.9.1 of this exhibit reflected as a megawatt value for «Customer Name»’s Members.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the tables below with «Customer Name» Member’s Peak Net Requirement, in whole megawatts, for each month of the applicable Rate Period.

*Drafter’s Note: Replicate the table «JOE Member Name» Peak Net Requirement (MW) below and add a new table for each «JOE Member» with a sequential number. E.g 1.4.1(1), 1.4.1(2), 1.4.1(3), etc.*

*Drafter’s Note: Leave table blank at contract signing.*

1.4.1(1) **«JOE Member Name»**

| **«JOE Member Name» Peak Net Requirement (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts | | | | | | | | | | | | |

*End Sub-Option 2*

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s amounts of Shaping Capacity in whole megawatts for each month of the applicable Rate Period.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Monthly Shaping Capacity Amounts (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts | | | | | | | | | | | | |

1.4.1.1 **Billing for Shaping Capacity**

«Customer Name» shall pay for the Monthly Shaping Capacity amounts listed in section 1.4.1, that it is obligated to purchase, and that BPA makes available in accordance with section 3.1 of the body of the Agreement at the rates BPA establishes in a 7(i) Process pursuant to the PRDM, as applicable to such power, whether or not «Customer Name» took delivery of such power.

1.4.2 **Maximum Hourly Energy**

The amounts of Firm Requirements Power priced at Tier 1 Rates within each hour shall not exceed the maximum hourly energy scheduled amount for the given month, except for any amounts of Peak Load Variance Service power specified in section 1.4.8 of this exhibit.

BPA shall calculate the maximum hourly energy as follows: (1) the Shaping Capacity for the given month, as listed in section 1.4.1 of this Exhibit, plus (2) the Tier 1 Monthly Block amounts for the applicable month, as listed in section 1.3 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the maximum amount of Firm Requirements Power priced at Tier 1 Rates «Customer Name» may take each hour of a given month of the applicable Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Maximum Hourly Energy (MW/hr)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts-per-hour | | | | | | | | | | | | |

1.4.3 **Minimum Hourly Energy**

The amounts of Firm Requirements Power priced at Tier 1 Rates within each hour shall not be less than the minimum hourly energy schedule amount for the given month.

BPA shall calculate the minimum hourly energy amounts as follows: the greater of: (1) 60 percent of the Tier 1 Monthly Block amounts for the applicable month, as listed in section 1.3 of this exhibit or (2) the Tier 1 Monthly Block amounts for the applicable month, as listed in section 1.3 of this exhibit, minus the Shaping Capacity for the given month, as listed in section 1.4.1 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the minimum amount of Firm Requirements Power priced at Tier 1 Rates «Customer Name» shall take each hour of a given month of the applicable Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Minimum Hourly Energy (MW/hr)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **OCT** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts-per-hour | | | | | | | | | | | | |

1.4.3.1 **Failure to Take the Scheduled Maximum and Minimum Energy Amounts and Associated Charges**

BPA shall apply additional charges when «Customer Name» takes more than the maximum hourly energy in accordance with section 1.4.2 above or takes less than the minimum hourly energy in accordance with section 1.4.3 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.4 **Monthly Ramp Rates**

The scheduled amount of Firm Requirements Power for any hour priced at Tier 1 Rates, in any hour of a month, shall not deviate from the previous schedule hour’s amount by more than the monthly ramp rate limitations from the previous scheduled hour’s amount. However, no ramp rate failures will be assessed to schedules between the last hour of such month and the first hour of the following month.

«Customer Name»’s monthly ramp rates for a given month shall be the greater of either:

(1) «Customer Name»’s Shaping Capacity for the given month as listed in section 1.4.1 of this exhibit multiplied by 20 percent, or,

(2) the sum of each portion of Shaping Capacity attributable to the «Customer Name» Member for the given month as listed in section 1.4.1 of this exhibit multiplied by 20 percent.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the monthly ramp rates which apply to «Customer Name»’s Shaping Capacity in whole megawatts for each month of the applicable Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Monthly Ramp Rates (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **OCT** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts | | | | | | | | | | | | |

1.4.4.1 **Failure to Meet Ramp Rate Provisions and Associated Charges**

BPA shall apply additional charges when «Customer Name» fails to satisfy the ramp rates provisions in section 1.4.4 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.5 **Scheduling Shaping Capacity**

«Customer Name» shall schedule Shaping Capacity amounts to BPA for each hour on a day-ahead timeframe as described in section 1 of Exhibit F.

1.4.6 **Mid-Month Energy Requirement**

«Customer Name» must schedule between 45 and 55 percent of the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit, within the first half of the total hours of the month.

1.4.6.1 **Failure to Meet Mid-Month Energy Requirement and Associated Charges**

BPA shall apply additional charges when «Customer Name» takes less than 45 percent or more than the 55 percent of the monthly energy amount in accordance with section 1.4.6 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.7 **Energy Neutrality**

Except for amounts of Peak Load Variance Service (PLVS) Energy specified in section 1.4.8.5 of this exhibit, «Customer Name» must schedule and shall not exceed the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit.

1.4.7.1 **Failure to Meet Energy Neutrality Check and Associated Charges**

BPA shall apply additional charges when «Customer Name» fails to satisfy the energy neutrality provisions in section 1.4.7 above. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

*END Option 2 for JOE customers.*

*Option 1: Include the following if customer does NOT elect the Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with PLVS option.*

1.4.8 **Peak Load Variance Service (PLVS)**

«Customer Name» has not elected the Peak Load Variance Service (PLVS).

*End Option 1*

*Option 2: Include the following if customer that is not a JOE elects the Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with* *PLVS option.*

1.4.8 **Peak Load Variance Service (PLVS)**

1.4.8.1 **PLVS Definitions**

1.4.8.1.1 “Dedicated Resource Peaking Capability” means the sum of «Customer Name»’s (1) Specified Resources monthly peak amounts, as stated in table(s) in section 2 of Exhibit A and (2) monthly peak Committed Power Purchase Amounts as stated in table(s) in section 3 of Exhibit A.

1.4.8.1.2 “PLVS Daily Limit” means the total amount of PLVS Energy, in megawatt-hours, «Customer Name» schedules during any single day of a PLVS Event.

1.4.8.1.3 “PLVS Energy” means energy scheduled by «Customer Name» for a PLVS Event in excess of the maximum hourly energy amounts listed in section 1.4.2 of this exhibit.

1.4.8.1.4 “PLVS Event” means a noticed seven day period of time during which «Customer Name» schedules PLVS Energy.

1.4.8.1.5 “PLVS Pool” means the total amount of PLVS Energy, in whole megawatt-hours, that «Customer Name» may schedule in a given Fiscal Year.

1.4.8.1.6 “P10 Peak TRL” means peak TRL load, in megawatts, forecasted at the tenth percentile of likelihood.

1.4.8.2 **PLVS Event Notification and PLVS Events**

«Customer Name» has elected to purchase and, pursuant to the terms and conditions of this section 1.4.8, BPA shall provide Peak Load Variance Service (PLVS). Unless changed pursuant to section 11.5 of the body of this Agreement, «Customer Name»’s PLVS election for PLVS Event Availability shall be for the term of the Agreement and is stated in the table below.

*Drafter’s Note: Document customer election with an “X” in the appropriate row.*

|  |
| --- |
| **PLVS Event Availability Election** |
| Annual Availability |  |
| Winter Availability |  |
| Summer Availability |  |

*Sub-Option 1: Include the following if customer elects annual availability.*

«Customer Name» may notify BPA of a PLVS Event at any time throughout a Fiscal Year at least seven calendar days in advance of the first day of the PLVS Event. «Customer Name» may cancel a PLVS Event by notifying BPA within three calendar days after the initial notice. Such notifications shall be pursuant to section 2 of Exhibit I.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer elects winter availability.*

«Customer Name» may notify BPA of a PLVS Event at any time during the months of November, December, January, February, and March (Winter Availability) at least seven calendar days in advance of the first day of the PLVS Event. «Customer Name» may cancel a PLVS Event by notifying BPA within three calendar days after the initial notice. Such notifications shall be pursuant to section 2 of Exhibit I.

*End Sub-Option 2*

*Sub-Option 3: Include the following if customer elects summer availability.*

«Customer Name» may notify BPA of a PLVS Event at any time during the months of June, July, August, and September (Summer Availability) at least seven calendar days in advance of the first day of the PLVS Event. «Customer Name» may cancel a PLVS Event by notifying BPA within three calendar days after the initial notice. Such notifications shall be pursuant to section 2 of Exhibit I.

*End Sub-Option 3*

Once «Customer Name» notifies BPA of a PLVS Event, «Customer Name» may schedule PLVS Energy to serve load during the PLVS Event. Each PLVS Event shall last for seven calendar days.

PLVS Events may be consecutive, provided: (1) «Customer Name» meets the notification requirements for each PLVS Event and (2) «Customer Name» still has PLVS Events remaining for the Fiscal Year.

In accordance with «Customer Name»’s PLVS Event Availability, «Customer Name» may use up to six PLVS Events each Fiscal Year but shall not exceed their annual total PLVS Pool amount, as described in section 1.4.8.3 below. «Customer Name» is limited to nine total PLVS Event notices each Fiscal Year.

1.4.8.3 **PLVS Pool Amount**

BPA shall provide «Customer Name» with a PLVS Pool amount and shall calculate such for each Fiscal Year as follows:

*PLVS pool amount = P10 monthly Peak Net Requirements delta × 150*

*P10 monthly Peak Net Requirements delta =*

Where:

“P10 Peak Net RequirementMonth” means the P10 Peak Net Requirement for a given month, as listed in the table in section 1.4.8.5 of this exhibit.

“Peak Net RequirementMonth” means the Peak Net Requirement for a given month, as listed in the table in section 1.4.1 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s PLVS Pool amount, in whole megawatt-hours.

*Drafter’s Note: Leave table blank at contract signing.*

| **PLVS Pool Amounts** | |
| --- | --- |
| **Fiscal Year** | **PLVS Pool Amount (MWh)** |
|
| 2029 |  |
| 2030 |  |
| 2031 |  |
| 2032 |  |
| 2033 |  |
| 2034 |  |
| 2035 |  |
| 2036 |  |
| 2037 |  |
| 2038 |  |
| 2039 |  |
| 2040 |  |
| 2041 |  |
| 2042 |  |
| 2043 |  |
| 2044 |  |

Any amount of PLVS Energy «Customer Name» schedules for a PLVS Event will be subtracted from the PLVS Pool amount for the given Fiscal Year listed in the table above. Once the PLVS Pool amount is exhausted for a given Fiscal Year, «Customer Name» shall not notify BPA of another PLVS Event or schedule PLVS Energy in any hour for the remainder of the Fiscal Year.

1.4.8.4 **Daily Energy Limit During a PLVS Event**

The total amount of PLVS Energy, in megawatt-hours, «Customer Name» may schedule during any single day of a PLVS Event shall not exceed the PLVS Daily Limit. BPA shall calculate «Customer Name»’s PLVS Daily Limit for each month of the Fiscal Year as follows:

*Daily Energy Limit= (Monthly P10 Peak Net Requirement – Monthly Peak Net Requirement) X 12*

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s PLVS Daily Limit amount, in whole megawatt-hours.

*Drafter’s Note: Leave table blank at contract signing.*

| **PLVS Daily Limit (MWh)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatt-hours. | | | | | | | | | | | | |

1.4.8.5 **Hourly Energy During a PLVS Event**

During a PLVS Event, the amounts of Firm Requirements Power priced at Tier 1 Rates within each hour shall not exceed the P10 Peak Net Requirement for the given month. BPA shall calculate «Customer Name»’s P10 Peak Net Requirement for each month of each Fiscal Year as follows: (1) P10 Peak TRL minus (2) Dedicated Resources Peaking Capability minus (3) P10 Peak TRL for any NLSLs.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s P10 Peak Net Requirement, in whole megawatts.

*Drafter’s Note: Leave table blank at contract signing.*

| **P10 Peak Net Requirement (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts. | | | | | | | | | | | | |

1.4.8.6 **PLVS and Energy Neutrality**

«Customer Name» will not incur any additional charges for PLVS Energy used during a PLVS Event if «Customer Name»’s scheduled amounts do not exceed the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit.

If «Customer Name» is unable to return to energy neutrality for a given month, then BPA shall charge «Customer Name» for any PLVS Energy taken during that month greater than the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit. BPA shall calculate the rate applied to this additional energy pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.8.7 **Applicable Provisions During a PLVS Event**

All provisions in sections 1.4.3, 1.4.4, 1.4.5 and 1.4.6 above shall apply during a PLVS Event.

*End Option 2*

*Option 3: Include the following for a JOE customer that elects the Flat Monthly Block with Peak Net Requirement (PNR) Shaping Capacity with* *PLVS option.*

1.4.8 **Peak Load Variance Service (PLVS)**

1.4.8.1 **PLVS Definitions**

1.4.8.1.1 “Member’s Dedicated Resource Peaking Capability” means the sum of each «Customer Name» Member’s (1) Specified Resources monthly peak amounts, as stated in table(s) in section 2 of Exhibit A and (2) monthly peak Committed Power Purchase Amounts as stated in table(s) in section 3 of Exhibit A.

1.4.8.1.2 “PLVS Daily Limit” means the total amount of PLVS Energy, in megawatts hours, «Customer Name» schedules during any single day of a PLVS Event.

1.4.8.1.3 “PLVS Energy” means energy scheduled by «Customer Name» for a PLVS Event in excess of the maximum hourly energy amounts listed in section 1.4.2 of this exhibit.

1.4.8.1.4 “PLVS Event” means a noticed seven day period of time during which «Customer Name» schedules PLVS Energy.

1.4.8.1.5 “PLVS Pool” means the total amount of PLVS Energy, in whole megawatt hours, that «Customer Name» may schedule in a given Fiscal Year.

1.4.8.1.6 “P10 Peak TRL” means peak TRL load, in megawatts, forecasted at the tenth percentile of likelihood.

1.4.8.2 **PLVS Event Notification and PLVS Events**

«Customer Name» has elected to purchase and, pursuant to the terms and conditions of this section 1.4.8, BPA shall provide Peak Load Variance Service (PLVS). Unless changed pursuant to section 11.5 of the body of this Agreement, «Customer Name»’s PLVS election for PLVS Event Availability shall be for the term of the Agreement and is stated in the table below.

*Drafter’s Note: Document customer election with an “X” in the appropriate row.*

|  |
| --- |
| **«Customer Name» PLVS Event Availability Election** |
| Annual Availability |  |
| Winter Availability |  |
| Summer Availability |  |

*Sub-Option 1: Include the following if customer elects annual availability.*

«Customer Name» may notify BPA of a PLVS Event at any time throughout a Fiscal Year at least seven calendar days in advance of the first day of the PLVS Event. «Customer Name» may cancel a PLVS Event by notifying BPA within three calendar days after the initial notice. Such notifications shall be pursuant to section 2 of Exhibit I.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer elects winter availability.*

«Customer Name» may notify BPA of a PLVS Event at any time during the months of November, December, January, February, and March (Winter Availability) at least seven calendar days in advance of the first day of the PLVS Event. «Customer Name» may cancel a PLVS Event by notifying BPA within three calendar days after the initial notice. Such notifications shall be pursuant to section 2 of Exhibit I.

*End Sub-Option 2*

*Sub-Option 3: Include the following if customer elects summer availability.*

«Customer Name» may notify BPA of a PLVS Event at any time during the months of June, July, August, and September (Summer Availability) at least seven calendar days in advance of the first day of the PLVS Event. «Customer Name» may cancel a PLVS Event by notifying BPA within three calendar days after the initial notice. Such notifications shall be pursuant to section 2 of Exhibit I.

*End Sub-Option 3*

Once «Customer Name» notifies BPA of a PLVS Event, «Customer Name» may schedule PLVS Energy to serve load during the PLVS Event. Each PLVS Event shall last for seven calendar days.

PLVS Events may be consecutive, provided: (1) «Customer Name» meets the notification requirements for each PLVS Event and (2) «Customer Name» still has PLVS Events remaining for the Fiscal Year.

BPA shall calculate the number of PLVS Events that «Customer Name» may use each Fiscal Year as follows, to be the greater of (1) 6 or (2) 6 times the JOE Ratio plus 1, as stated in the equation below, and rounded to the nearest whole number:

*PLVS Events: = max (6, ((6 × JOE Ratio) + 1))*

*JOE Ratio = Sum of each «Customer Name» Member’s Highest Monthly Peak TRL ÷ Highest Monthly P50 JOE Coincidental TRL Peak*

Where:

“Member’s Highest Monthly Peak TRL” means the highest monthly peak amount as stated in section 1.1 of Exhibit A for the Member for a given year.

“Highest Monthly P50 JOE Coincidental Peak” means the highest single forecasted hourly «Customer Name» TRL in a given Fiscal Year.

In accordance with «Customer Name»’s PLVS Event Availability, «Customer Name» may use up to the number of PLVS Events each Fiscal Year listed in the table below but shall not exceed their annual total PLVS Pool amount, as described in section 1.4.8.3 below. «Customer Name» is limited to the number of PLVS Event notices each Fiscal Year listed in the table below, which shall be three more than the number of PLVS Events as calculated above.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with the number of PLVS Events and PLVS Event notices that «Customer Name» may use in each Fiscal Year.

*Drafter’s Note: Leave table blank at contract signing*

| **«Customer Name» PLVS Events and Event Notifications** | | |
| --- | --- | --- |
| **Fiscal Year** | **PLVS Events** | **PLVS Event Notification** |
| 2029 |  |  |
| 2030 |  |  |
| 2031 |  |  |
| 2032 |  |  |
| 2033 |  |  |
| 2034 |  |  |
| 2035 |  |  |
| 2036 |  |  |
| 2037 |  |  |
| 2038 |  |  |
| 2039 |  |  |
| 2040 |  |  |
| 2041 |  |  |
| 2042 |  |  |
| 2043 |  |  |
| 2044 |  |  |

1.4.8.3 **PLVS Pool Amount**

BPA shall provide «Customer Name» with a PLVS Pool amount and shall calculate such for each Fiscal Year as follows:

*PLVS pool amount = P10 monthly Peak Net Requirements delta × 150*

*P10 monthly Peak Net Requirements delta =*

Where:

“P10 Peak Net RequirementMonth” means the sum of each «Customer Name» Member’s P10 Peak Net Requirement for a given month, as listed in the table in section 1.4.8.5 of this exhibit.

“Peak Net RequirementMonth” means the sum of each «Customer Name» Member’s Peak Net Requirement for a given month, as listed in the table in section 1.4.1 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s PLVS Pool amount, in whole megawatt hours.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» PLVS Pool Amounts** | |
| --- | --- |
| **Fiscal Year** | **PLVS Pool Amount (MWh)** |
|
| 2029 |  |
| 2030 |  |
| 2031 |  |
| 2032 |  |
| 2033 |  |
| 2034 |  |
| 2035 |  |
| 2036 |  |
| 2037 |  |
| 2038 |  |
| 2039 |  |
| 2040 |  |
| 2041 |  |
| 2042 |  |
| 2043 |  |
| 2044 |  |

Any amount of PLVS Energy «Customer Name» schedules for a PLVS Event will be subtracted from the PLVS Pool amount for the given Fiscal Year listed in the table above. Once the PLVS Pool amount is exhausted for a given Fiscal Year, «Customer Name» shall not notify BPA of another PLVS Event or schedule PLVS Energy in any hour for the remainder of the Fiscal Year.

1.4.8.4 **Daily Energy Limit During a PLVS Event**

The total amount of PLVS Energy, in megawatt hours, «Customer Name» may schedule during any single day of a PLVS Event shall not exceed the PLVS Daily Limit. BPA shall calculate «Customer Name»’s PLVS Daily Limit for each month of the Fiscal Year as follows:

*Daily Energy Limit= (Monthly P10 Peak Net Requirement –Monthly Peak Net Requirement) X 12*

Where:

“*Monthly P10 Peak Net Requirement”* means the sum of each «Customer Name» Member’s P10 Peak Net Requirement for a given month, as listed in the table in section 1.4.8.5 of this exhibit.

“*Monthly Peak Net Requirement*” means the sum of each «Customer Name» Member’s Peak Net Requirement for a given month, as listed in the table in section 1.4.1 of this exhibit.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the table below with «Customer Name»’s PLVS Daily Limit amount, in whole megawatt hours.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» PLVS Daily Limit (MWh)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatt hours. | | | | | | | | | | | | |

1.4.8.5 **Hourly Energy During a PLVS Event**

During a PLVS Event, the amounts of Firm Requirements Power priced at Tier 1 Rates within each hour shall not exceed the P10 Peak Net Requirement for the given month. BPA shall calculate, for the purpose of this section 1.4.8 only, «Customer Name»’s P10 Peak Net Requirement for each month of each Fiscal Year by summing the P10 Peak Net Requirements for each of «Customer Name» Members. BPA shall calculate each «Customer Name» Member’s P10 Peak Net Requirement for each month of each Fiscal Year as follows: (1) «Customer Name» Member’s P10 Peak TRL minus (2) «Customer Name» Member’s Dedicated Resources Peaking Capability minus (3) P10 Peak TRL for any «Customer Name» Member’s NLSLs.

By March 31 concurrent with BPA’s calculation of «Customer Name»’s Net Requirement pursuant to section 1 of Exhibit A, BPA shall update the tables below with «Customer Name»’s and «Customer Name» Member’s P10 Peak Net Requirement, in whole megawatts.

1.4.8.5.1 **«Customer Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» P10 Peak Net Requirement (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts. | | | | | | | | | | | | |

*Drafter’s Note: Replicate the table in section 1.4.8.5 above and add a new table for each JOE Member with a sequential number. E.g. 1.4.8.5.1(1), 1.4.8.5.1(2), 1.4.8.5.1(3) etc.*

1.4.8.5.1(1) **«JOE**» **Member Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«JOE Member Name» P10 Peak Net Requirement (MW)** | | | | | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **FY** | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| 2029 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2030 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2031 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2032 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2033 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2034 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2035 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2036 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2037 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2038 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2039 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2040 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2041 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2042 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2043 |  |  |  |  |  |  |  |  |  |  |  |  |
| 2044 |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: All amounts will be shown as whole megawatts. | | | | | | | | | | | | |

1.4.8.6 **PLVS and Energy Neutrality**

«Customer Name» will not incur any additional charges for PLVS Energy used during a PLVS Event if «Customer Name»’s scheduled amounts do not exceed the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit.

If «Customer Name» is unable to return to energy neutrality for a given month, then BPA shall charge «Customer Name» for any PLVS Energy taken during that month greater than the total amount of Firm Requirements Power priced at Tier 1 Rates for a given month, as established in section 1.3 of this exhibit. BPA shall calculate the rate applied to this additional energy pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs.

1.4.8.7 **Applicable Provisions During a PLVS Event**

All provisions in sections 1.4.3, 1.4.4, 1.4.5 and 1.4.6 above shall apply during a PLVS Event.

*End Option 3*

**2. FIRM REQUIREMENTS POWER AT TIER 2 RATES**

*Option 1: Include the following for customers that are not JOEs.*

2.1 **One-Time Above-CHWM Load Service Elections**

Pursuant to section 9.2 of the body of the Agreement, «Customer Name» shall elect one of the following four options below to serve its Above‑CHWM Load which shall apply for the term of the Agreement except when «Customer Name» elects to change its Tier 2 Long-Term Rate purchase election amount pursuant to the terms and conditions of sections 2.3.2 and 2.3.3 of this exhibit.

BPA shall revise this exhibit by March 31, 2027, to indicate «Customer Name»’s initial election and purchase obligation by adding an “X” to the box next to the applicable option below.

*Drafter’s Note: If customer changes its election over the term of the Agreement in accordance with section 2.3 add an “Additional Election” check box below “Initial Election” in section 2.1 and mark customers new election with “X”.*

Initial Election      (1) **Option A. All Tier 2 Long-Term Rate option**

«Customer Name» shall purchase and BPA shall serve all of «Customer Name»’s Above-CHWM Load with Firm Requirements Power priced at the Tier 2 Long-Term Rate.

Initial Election      (2) **Option B**. **Fixed Tier 2 Long-Term Rate option then flexible option**

«Customer Name» shall purchase and BPA shall provide up to a fixed Average Megawatt amount of «Customer Name»’s Above-CHWM Load with Firm Requirements Power sold at the Tier 2 Long-Term Rate. Any remaining Above-CHWM Load will be served with: (1) Firm Requirements Power at the Tier 2 Short‑Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

At the time of election as stated in section 9.3 of the body of this Agreement, «Customer Name» shall notify BPA of the fixed Average Megawatt amount of its Above-CHWM Load BPA will serve up to with Firm Requirements Power sold at a Tier 2 Long-Term Rate. BPA shall update the following table to state such amount.

*Drafter’s Note: Leave table blank at contract signing.*

| **Fixed aMW Amounts - Tier 2 Long-Term Election** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: The amount in the table should be rounded to three decimal places. | | | | | | | | |

Initial Election      (3) **Option C**. **Fixed flexible option then Tier 2 Long-Term Rate option**

«Customer Name» shall elect up to a fixed Average Megawatt amount of Above-CHWM Load that will be served with: (1) Firm Requirements Power at the Tier 2 Short-Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

At the time of election, «Customer Name» shall notify BPA of the fixed Average Megawatt amount of its Above-CHWM Load that will be served up to under the flexible option for the duration of the contract. BPA shall update the following table to state such amounts.

«Customer Name» shall purchase and BPA shall serve any remaining Above‑CHWM Load with Firm Requirements Power sold at the Tier 2 Long-Term Rate.

*Drafter’s Note: Leave table blank at contract signing.*

| **Fixed aMW Amounts - Flexible Election** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: the amount in the table should be rounded to three decimal places. | | | | | | | | |

Initial Election      (4) **Option D. All flexible option**

«Customer Name»’s Above‑CHWM Load shall be served with (1) Firm Requirements Power at the Tier 2 Short‑Term Rate, (2) Firm Requirement Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

If «Customer Name» fails to notify BPA of its Above-CHWM Load service election pursuant to section 9.2 of the body of this Agreement, then «Customer Name» shall be deemed to have elected option D under section 2.1 of this exhibit and «Customer Name» shall serve all of its Above‑CHWM Load amounts with the options stated in section 2.1(4) above.

«Customer Name»’s total Tier 2 Rate purchase obligation amount(s) that BPA shall provide and «Customer Name» shall purchase consistent with sections 3.1 and 3.2 of the body of this Agreement shall be stated in the table below in section 2.9.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

2.1 **One-Time Above-CHWM Load Service Elections**

Pursuant to section 9.2 of the body of the Agreement «Customer Name» shall submit to BPA its Members’ individual one-time Member’s Above-CHWM Load service election from one of the following four options below to serve «Customer Name»’s Above‑CHWM Load. Such elections shall apply for the term of the Agreement in accordance with this section 2.1, except when «Customer Name» elects for «Customer Name»’s Members to change its Tier 2 Long-Term Rate purchase election amount pursuant to the terms and conditions of sections 2.3.2 and 2.3.3 of this exhibit.

BPA shall revise this exhibit by March 31, 2027, to indicate «Customer Name»’s initial election and purchase obligation for each «Customer Name» Member by completing the «Customer Name» Member election table in section 2.1 below.

(1) **Option A. All Tier 2 Long-Term Rate option**

«Customer Name» shall purchase and BPA shall serve the applicable Above-CHWM Load with Firm Requirements Power priced at the Tier 2 Long-Term Rate.

(2) **Option B**. **Fixed Tier 2 Long-Term Rate option then flexible option**

«Customer Name» shall purchase and BPA shall provide up to a fixed Average Megawatt amount of the applicable Above-CHWM Load with Firm Requirements Power sold at the Tier 2 Long-Term Rate. Any remaining Above-CHWM Load of such applicable Member(s) will be served with: (1) Firm Requirements Power at the Tier 2 Short‑Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

At the time of election as stated in section 9.3 of the body of this Agreement, «Customer Name» shall notify BPA of the fixed Average Megawatt amount of the applicable Above-CHWM Load BPA will serve up to with Firm Requirements Power sold at a Tier 2 Long-Term Rate. BPA shall update the following table to state such amount.

*Drafter’s Note: Leave table blank at contract signing.*

| **Fixed aMW Amounts - Tier 2 Long-Term Election** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: The amount in the table should be rounded to three decimal places. | | | | | | | | |

(3) **Option C**. **Fixed flexible option then Tier 2 Long-Term Rate option**

«Customer Name» shall elect for each Member(s) up to a fixed Average Megawatt amount of Above-CHWM Load that will be served with: (1) Firm Requirements Power at the Tier 2 Short-Term Rate, (2) Firm Requirements Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

At the time of election, «Customer Name» shall notify BPA of the fixed Average Megawatt amount of applicable Above-CHWM Load that will be served up to under the flexible option for the duration of the contract. BPA shall update the following table to state such amounts.

«Customer Name» shall purchase and BPA shall serve the applicable remaining Above‑CHWM Load with Firm Requirements Power sold at the Tier 2 Long-Term Rate.

*Drafter’s Note: Leave table blank at contract signing.*

| **Fixed aMW Amounts - Flexible Election** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: the amount in the table should be rounded to three decimal places. | | | | | | | | |

(4) **Option D. All flexible option**

Applicable Above‑CHWM Load shall be served with (1) Firm Requirements Power at the Tier 2 Short‑Term Rate, (2) Firm Requirement Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

*Drafter’s Note: Add rows for each JOE Member and include each Above-CHWM Load election as either Option A, B, C or D. If a JOE Member’s election(s) changes over the term of the Agreement in accordance with section 2.1, then update this table with the new election option(s) (A-D) in section 2.1; update the fixed long-term and short-term (aMW) amounts for options B and C in accordance with sections 2.3 and 2.4; and add a footnote capturing effective date of the new election.*

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |  |  |
| --- | --- | --- | --- |
| **JOE Member Elections for** **Above-CHWM Load and Fixed Amounts under Options B and C** | | | |
| **«Customer Name» Member** | **Election** | **Option B, Fixed Long-Term Amount (aMW)**« 1/»**:** | **Option C, Fixed Flexible Amount (aMW)**« 1/»**:** |
| «JOE Member Name» |  |  |  |
| «JOE Member Name» |  |  |  |
| Note: BPA shall round the number in the table above to three decimal places.  «1/» Fixed Above-CHWM Load amount effective «October 1, 2028». | | | |

If «Customer Name» fails to notify BPA of its Above-CHWM Load service election for any «Customer Name» Member(s) pursuant to section 9.2 of the body of this Agreement, then the «Customer Name» election for such Member(s) shall be deemed to be option D under section 2.1 of this exhibit and «Customer Name» shall serve all applicable Above‑CHWM Load amounts with the options stated in section 2.1(4) above.

«Customer Name»’s total Tier 2 Rate purchase obligation amount(s) that BPA shall provide and «Customer Name» shall purchase consistent with sections 3.1 and 3.2 of the body of this Agreement shall be stated in the table below in section 2.9.

*End Option 2*

2.2 **This section** **intentionally left blank.**

*Option 1: Include the following for customers that are not JOEs.*

2.3 **Tier 2 Long-Term Rate**

2.3.1 **Election Opportunity and** **Tier 2 Long-Term Rate Purchase Obligation Amount**

«Customer Name» may elect to purchase Firm Requirements Power at the Tier 2 Long-Term Rate to serve its Above-CHWM Load by selecting options A, B or C under section 2.1 of this exhibit. If «Customer Name» elects option A, B or C, then BPA shall update the table below by March 31 of each Rate Case Year to state the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long‑Term Rate for the upcoming Rate Period as follows.

If «Customer Name» elects option A under section 2.1, then the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long-Term Rate shall equal «Customer Name»’s Above-CHWM Load amount, calculated for each Fiscal Year of the applicable Rate Period, as stated in the table in this section 2.3.1.

If «Customer Name» elects option B under section 2.1, then the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long-Term Rate shall be the lesser of «Customer Name»’s Above-CHWM Load amount, calculated for each Fiscal Year of the applicable Rate Period, or the fixed Average Megawatt amount elected under the Tier 2 Long-Term option stated in the table in section 2.1(2) above.

If «Customer Name» elects option C under section 2.1, then the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long-Term Rate shall equal the amount of «Customer Name»’s Above-CHWM Load, calculated for each Fiscal Year of the applicable Rate Period, that exceeds the fixed Average Megawatt amount to be served under the flexible option as stated in the table in section 2.1(3) above.

*Drafter’s Note: For options A, B, C: Update Tier 2 Long-Term amounts by March 31 of each Rate Case Year after the Above-CHWM Load Process is complete.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Tier 2 Long-Term Rate Purchase Obligation Amount** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with the annual Average Megawatts, rounded to three decimal places. | | | | | | | | |

2.3.2 **Right to Reduce Tier 2 Long-Term Rate Election Amount Without a Fee**

«Customer Name» shall have a one-time right to request to reduce its Tier 2 Long-Term Rate election amount under options A, B, or C, without any charges or fees, if: (1) «Customer Name» submits a written request to BPA prior to August 1, 2027, and (2) BPA has not acquired power for the purposes of serving «Customer Name»’s Tier 2 Long-Term Rate purchase obligation.

BPA, in its sole discretion, shall determine whether «Customer Name»’s request to reduce its Tier 2 Long-Term Rate election amount meets the notice requirements. BPA shall notify «Customer Name» if the request does not meet the notice requirements.

If BPA determines that «Customer Name»’s request meets the notice requirements, then BPA shall reduce «Customer Name»’s Tier 2 Long‑Term Rate election amount. By March 31, 2028, BPA shall: (1) update the applicable table(s) in section 2 of this exhibit with «Customer Name»’s updated Tier 2 Long‑Term Rate election amount, and (2) update «Customer Name»’s election in section 2.1 if applicable.

2.3.3 **Right to Reduce Tier 2 Long-Term Election Amount with a Fee**

2.3.3.1 **Changes to Tier 2 Long-Term Elections**

Regardless of any reduction made pursuant to section 2.3.2 above, over the remaining term of the Agreement «Customer Name» shall have a one-time right to reduce its Tier 2 Long‑Term Rate election amount under section 2.1 above, including reducing such amount to zero.

2.3.3.2 **Notification and Service Options**

«Customer Name» shall notify BPA in writing of its one-time election to reduce the amount of power «Customer Name» is obligated to purchase under section 2.3.3.1 above no less than three years prior to the start of the Rate Period that its election would be effective.

«Customer Name»’s election under section 2.3.3.1 above shall be binding for the remaining term of the Agreement.

If «Customer Name» elects to reduce its Tier 2 Long-Term Rate election amount pursuant to section 2.3.3.1 above, then «Customer Name» shall serve the amount of the reduction with: (1) Firm Requirements Power at the Tier 2 Short‑Term Rate, (2) Firm Requirement Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

«Customer Name» shall notify BPA of its intent to serve its Above-CHWM Load with one of the four options listed in section 2.3.3.2 consistent with the terms and conditions stated in section 2 of Exhibit C.

2.3.3.3 **Exhibit Updates**

By March 31 following «Customer Name»’s election notice under section 2.3.3.2 above, BPA shall: (1) update the applicable table(s) in section 2 of this exhibit, with «Customer Name»’s updated Tier 2 Long-Term Rate election amount, and (2) update «Customer Name»’s election in section 2.1 of this exhibit. BPA will update Exhibit A with any changes to «Customer Name»’s Dedicated Resource amounts.

2.3.3.4 **Charges to Change Tier 2 Long-Term Election Amount**

«Customer Name» shall pay any charges that apply as a result of «Customer Name» exercising the one time right to change its Tier 2 Long‑Term Rate election amount under this section 2.3.3. BPA shall calculate such charges pursuant to the PRDM and the applicable Power Rate Schedules and GRSPs. BPA shall not make payment to «Customer Name» as a result of BPA reducing the fixed up to Average Megawatt amounts of Firm Requirements Power that «Customer Name» is obligated to purchase at Tier 2 Long‑Term Rates.

2.4 **Tier 2 Short-Term Rate**

Subject to the limitations in section 2.4.1 below, «Customer Name» may elect to purchase Firm Requirements Power at Tier 2 Short-Term Rates by electing option B, C or D under section 2.1 above.

If «Customer Name» elects options B, C or D, then by July 31, 2027, and by July 31 of each Forecast Year, «Customer Name» shall notify BPA of the amount of its Above-CHWM Load it requests for BPA to serve, if any, at the Tier 2 Short‑Term Rate for the following Rate Period. Subject to the limitations in section 2.4.2 below, BPA shall update the table below by March 31 of each Rate Case Year to state the amount of power «Customer Name» is obligated to purchase at the Tier 2 Short‑Term Rate as follows.

If «Customer Name» elects option B under section 2.1, then the amount of Firm Requirements Power «Customer Name» may request to purchase at the Tier 2 Short-Term Rate shall not exceed the difference between «Customer Name»’s Above-CHWM Load, calculated for each Fiscal Year of the applicable Rate Period, and the fixed Average Megawatt amount elected under the Tier 2 Long-Term option stated in the table in section 2.1(2) above.

If «Customer Name» elects option C under section 2.1, then the amount of Firm Requirements Power «Customer Name» may request to purchase at the Tier 2 Short-Term Rate, shall not exceed the lesser of «Customer Name»’s Above-CHWM Load amount calculated for each Fiscal Year of the applicable Rate Period or the fixed up to Average Megawatt amount to be served under the flexible option as stated in the table in section 2.1(3) above.

If «Customer Name» elects option D under section 2.1, then the amount of Firm Requirements Power «Customer Name» may request to purchase at the Tier 2 Short-Term Rate, shall not exceed «Customer Name»’s Above-CHWM Load amount, calculated for each Fiscal Year of the applicable Rate Period.

*Drafter’s Note: For options B, C, and D, update Tier 2 Short-Term amounts for each Rate Period by March 31 of each Rate Case Year after the Above-CHWM Process is complete.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Tier 2 Short-Term Rate Purchase Obligation Amounts** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note:Fill in the table above with annual Average Megawatts, rounded to three decimal places. | | | | | | | | |

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

2.3 **Tier 2 Long-Term Rate**

2.3.1 **Election Opportunity and** **Tier 2 Long-Term Rate Purchase Obligation Amount**

«Customer Name», consistent with its election for «Customer Name» Members, may purchase Firm Requirements Power at the Tier 2 Long-Term Rate to serve its Above-CHWM Load by selecting options A, B or C under section 2.1 of this exhibit. If «Customer Name» elects option A, B or C for «Customer Name» Member(s), then BPA shall update the table below by March 31 of each Rate Case Year to state the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long‑Term Rate for the upcoming Rate Period as follows.

If «Customer Name» elects option A under section 2.1 for certain «Customer Name» Member(s), then the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long-Term Rate shall equal the summed amounts of such Members’ Above-CHWM Load amount, calculated for each Fiscal Year of the applicable Rate Period, as stated in the table in this section 2.3.1.

If «Customer Name» elects option B under section 2.1 for certain «Customer Name» Member(s), then the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long-Term Rate shall be the lesser of the summed amount of such Members’ Above-CHWM Load amounts, calculated for each Fiscal Year of the applicable Rate Period, or the fixed Average Megawatt amount elected under the Tier 2 Long-Term option stated in the table in section 2.1(2) above.

If «Customer Name» elects option C under section 2.1 for certain «Customer Name» Member(s), then the amount of Firm Requirements Power «Customer Name» is obligated to purchase at the Tier 2 Long-Term Rate shall equal the summed amount of such Members’ Above-CHWM Load, calculated for each Fiscal Year of the applicable Rate Period, that exceeds the fixed Average Megawatt amount to be served under the flexible option as stated in the table in section 2.1(3) above.

*Drafter’s Note: For options A, B, C: Update Tier 2 Long-Term amounts by March 31 of each Rate Case Year after the Above-CHWM Load Process is complete.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Tier 2 Long-Term Rate Purchase Obligation Amount** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with the annual Average Megawatts, rounded to three decimal places. | | | | | | | | |

2.3.2 **Right to Reduce Tier 2 Long-Term Rate Election Amount Without a Fee**

«Customer Name» shall have a one-time right to request to reduce the Tier 2 Long-Term Rate election amount under options A, B, or C, without any charges or fees, if: (1) «Customer Name» submits a written request to BPA prior to August 1, 2027, and (2) BPA has not acquired power for the purposes of serving «Customer Name»’s Tier 2 Long-Term Rate purchase obligation.

BPA, in its sole discretion, shall determine whether «Customer Name»’s request to reduce a respective Member’s Tier 2 Long-Term Rate election amount meets the notice requirements. BPA shall notify «Customer Name» if the request does not meet the notice requirements.

If BPA determines that «Customer Name»’s request meets the notice requirements, then BPA shall reduce such «Customer Name»’s Members Tier 2 Long‑Term Rate election amount. By March 31, 2028, BPA shall: (1) update the applicable table(s) in section 2 of this exhibit with «Customer Name»’s updated Tier 2 Long‑Term Rate election amount, and (2) update «Customer Name»’s election in section 2.1 if applicable.

2.3.3 **Right to Reduce Tier 2 Long-Term Election Amount with a Fee**

2.3.3.1 **Changes to Tier 2 Long-Term Elections**

Regardless of any reduction made pursuant to section 2.3.2 above, over the remaining term of the Agreement «Customer Name» shall have a one-time right to reduce «Customer Name»’s Member(s) Tier 2 Long‑Term Rate election amount under section 2.1 above, including reducing such amount to zero.

2.3.3.2 **Notification and Service Options**

«Customer Name» shall notify BPA in writing of its one-time election if any «Customer Name» Member reduces the amount of power «Customer Name» is obligated to purchase under section 2.3.3.1 above no less than three years prior to the start of the Rate Period that its election would be effective.

«Customer Name»’s elections for each of «Customer Name»’s Member(s) under section 2.3.3.1 above shall be binding for the remaining term of the Agreement.

If «Customer Name» elects to reduce «Customer Name»’s Member(s) Tier 2 Long-Term Rate election amount pursuant to section 2.3.3.1 above, then «Customer Name» shall serve the amount of the reduction with: (1) Firm Requirements Power at the Tier 2 Short‑Term Rate, (2) Firm Requirement Power at a Tier 2 Vintage Rate, if applicable, (3) Dedicated Resources, or (4) a combination of amounts of (1), (2) and (3).

«Customer Name» shall notify BPA of its intent to serve its Above-CHWM Load with one of the four options listed in section 2.3.3.2 consistent with the terms and conditions stated in section 2 of Exhibit C.

2.3.3.3 **Exhibit Updates**

By March 31 following «Customer Name»’s election notice under section 2.3.3.2 above, BPA shall: (1) update the applicable table(s) in section 2 of this exhibit, with «Customer Name»’s updated Tier 2 Long-Term Rate election amount, and (2) update «Customer Name»’s election for «Customer Name»’s Member(s) in section 2.1 of this exhibit. BPA will update Exhibit A with any changes to «Customer Name»’s Dedicated Resource amounts.

2.3.3.4 **Charges to Change Tier 2 Long-Term Election Amount**

«Customer Name» shall pay any charges that apply as a result of «Customer Name» exercising the one time right to change «Customer Name»’s Members Tier 2 Long‑Term Rate election amount under this section 2.3.3. BPA shall calculate such charges pursuant to the PRDM and Power Rate Schedules and General Rate Schedule Provisions. BPA shall not make payment to «Customer Name» as a result of BPA reducing the fixed up to Average Megawatt amounts of Firm Requirements Power that «Customer Name» is obligated to purchase at Tier 2 Long‑Term Rates.

2.4 **Tier 2 Short-Term Rate**

Subject to the limitations in section 2.4.1 below, «Customer Name» may elect to purchase Firm Requirements Power at Tier 2 Short-Term Rates for «Customer Name» Member(s) by electing option B, C or D under section 2.1 above.

If «Customer Name» elects options B, C or D for certain «Customer Name» Member(s), then by July 31, 2027, and by July 31 of each Forecast Year, «Customer Name» shall notify BPA of the amount of its Above-CHWM Load it requests for BPA to serve, if any, at the Tier 2 Short‑Term Rate for the following Rate Period. Subject to the limitations in section 2.4.2 below, BPA shall update the table below by March 31 of each Rate Case Year to state the amount of power «Customer Name» is obligated to purchase at the Tier 2 Short‑Term Rate as follows.

If «Customer Name» elects option B under section 2.1 for certain «Customer Name» Member(s), then the amount of Firm Requirements Power «Customer Name» may request to purchase at the Tier 2 Short-Term Rate shall not exceed the difference between the summed amount of such Members’ Above-CHWM Loads, calculated for each Fiscal Year of the applicable Rate Period, and the fixed Average Megawatt amount elected under the Tier 2 Long-Term option stated in the table in section 2.1(2) above.

If «Customer Name» elects option C under section 2.1 for certain «Customer Name» Member(s), then the amount of Firm Requirements Power «Customer Name» may request to purchase at the Tier 2 Short-Term Rate, shall not exceed the lesser of the summed amounts of such Members’ Above-CHWM Load amount calculated for each Fiscal Year of the applicable Rate Period or the fixed up to Average Megawatt amount to be served under the flexible option as stated in the table in section 2.1(3) above.

If «Customer Name» elects option D under section 2.1 for certain «Customer Name» Member(s), then the amount of Firm Requirements Power «Customer Name» may request to purchase at the Tier 2 Short-Term Rate, shall not exceed the summed amounts of such Members’ Above-CHWM Load amount, calculated for each Fiscal Year of the applicable Rate Period.

*Drafter’s Note: For options B, C, and D, update with the sum of all JOE Members’ Tier 2 Short-Term amounts for each Rate Period by March 31 of each Rate Case Year after the Above-CHWM Process is complete.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Tier 2 Short-Term Rate Purchase Obligation Amounts** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note:Fill in the table above with annual Average Megawatts, rounded to three decimal places. | | | | | | | | |

*End Option 2*

2.4.1 **Limitations on Tier 2 Short-Term Rate Amounts**

BPA shall attempt to acquire power to serve «Customer Name»’s total amount of load requested to be served with Firm Requirements Power at the Tier 2 Short‑Term Rate. If BPA is unable to acquire power, at any price, and cannot meet all customers’ requests to purchase power at the Tier 2 Short‑Term Rate, then each applicable Rate Period BPA: (1) shall notify «Customer Name» of the unavailability of power at the Tier 2 Short‑Term Rate and (2) may limit the amount of Firm Requirements Power at the Tier 2 Short‑Term Rate that «Customer Name» can purchase. If BPA receives multiple requests to provide Firm Requirements Power at the Tier 2 Short-Term Rate for the same Rate Period, and if BPA is only able to acquire power to serve a portion of the total requests for power priced at the Tier 2 Short-Term Rate, then BPA shall proportionally reduce all requests for the Rate Period on a pro rata basis.

By March 31, 2028 and by March 31 of each Rate Case Year thereafter, BPA shall notify customers of the unavailability or pro-rata reduction of power available at the Tier 2 Short-Term Rate.

2.4.2 **Determining Pro-Rata Shares of Amounts at Tier 2 Short-Term Rate**

If necessary pursuant to section 2.4.1 above, BPA shall determine «Customer Name»’s pro-rata amount of power available for purchase at a Tier 2 Short-Term Rate for the applicable Rate Period based on (1) the actual amounts BPA is able to acquire to meet all customers’ aggregate requests for service at a Tier 2 Short-Term Rate and (2) the total amount of Firm Requirements Power requested at the Tier 2 Short-Term Rate in section 2.4 each Rate Period. BPA will adjust individual amounts of Firm Requirements Power at the Tier 2 Short-Term Rate downward by the ratio between sections 2.4.2.(1) and 2.4.2.(2) above to calculate the amounts of the proportional share adjustment.

In the event BPA adjusts amounts at the Tier 2 Short-Term Rate downward, «Customer Name» shall apply Dedicated Resources to serve the portion of its election at the Short-Term Tier 2 Rate that BPA is unable to supply. BPA will update amounts in Exhibit A in accordance with section 2.6 below.

2.4.3 **Failure to Make an Election**

If «Customer Name» fails to make an election and does not notify BPA of its Tier 2 Short‑Term Rate election amounts pursuant to section 2.4 above, then BPA shall enter “zero” for the applicable Fiscal Years of the Rate Period. «Customer Name» shall serve its remaining Above‑CHWM Load amounts with Dedicated Resources to meet its Above-CHWM Load and any amounts will be updated in Exhibit A in accordance with section 2.6 below.

2.4.4 **Liability**

In no event shall BPA make payment to «Customer Name» as a result of «Customer Name» electing to reduce the amounts of Firm Requirements Power that «Customer Name» is obligated to purchase at Tier 2 Short-Term Rates. In no event shall BPA make payment to «Customer Name» if it is unable to secure power to meet requests for purchases at the Tier 2 Short-Term Rate.

*Option 1: Include the following for customers that are not JOEs.*

2.5 **Tier 2 Vintage Rate Alternative**

If «Customer Name» elects option B, C, or D under section 2.1 above, then «Customer Name» is eligible to purchase Firm Requirement Power at a Tier 2 Vintage Rate, if offered by BPA, as described in this section 2.5. For purposes of this section 2.5, “Vintage Resource” means the output of a physical resource that BPA determines, in its sole discretion, to acquire for a period of greater than three years and that forms the cost basis for pricing Firm Requirements Power subject to an established Tier 2 Vintage Rate. BPA may offer to sell Firm Requirements Power at a Tier 2 Vintage Rate whenever it acquires a Vintage Resource.

BPA shall notify customers with a CHWM Contract at least 60 calendar days prior to making a Request For Offer (RFO) for a Vintage Resource. Within 30 calendar days of such notice, «Customer Name» shall notify BPA of the amount of Firm Requirements Power it will purchase from BPA at a Tier 2 Vintage Rate associated with the Vintage Resource.

Following the close of the RFO, BPA shall determine, in its sole discretion, whether to proceed with acquiring the Vintage Resource. If BPA decides to proceed with acquiring the Vintage Resource, then BPA will notify «Customer Name» of the available quantity, if any, of Firm Requirement Power that customer is eligible to purchase at the Tier 2 Vintage Rate, and the estimated Tier 2 Vintage Rate. «Customer Name» shall execute a Statement of Intent, as stated in section 2.5.1 below, to purchase identified amounts of Firm Requirements Power at the applicable Tier 2 Vintage Rate. The Statement of Intent will include the process and timing to elect the Vintage Alternative and execute a Statement of Intent.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

2.5 **Tier 2 Vintage Rate Alternative**

If «Customer Name» elects option B, C, or D under section 2.1 above for certain «Customer Name» Member(s), then «Customer Name» is eligible to purchase Firm Requirement Power at a Tier 2 Vintage Rate, if offered by BPA, as described in this section 2.5 to serve such «Customer Name» Member(s) Above-CHWM load. For purposes of this section 2.5, “Vintage Resource” means the output of a physical resource that BPA determines, in its sole discretion, to acquire for a period of greater than three years and that forms the cost basis for pricing Firm Requirements Power subject to an established Tier 2 Vintage Rate. BPA may offer to sell Firm Requirements Power at a Tier 2 Vintage Rate whenever it acquires a Vintage Resource.

BPA shall notify customers with a CHWM Contract at least 60 calendar days prior to making a Request For Offer (RFO) for a Vintage Resource. Within 30 days of such notice, «Customer Name» shall notify BPA of the amount of Firm Requirements Power it will purchase from BPA at a Tier 2 Vintage Rate associated with the Vintage Resource.

Following the close of the RFO, BPA shall determine, in its sole discretion, whether to proceed with acquiring the Vintage Resource. If BPA decides to proceed with acquiring the Vintage Resource, then BPA will notify «Customer Name» of the available quantity, if any, of Firm Requirement Power that customer is eligible to purchase at the Tier 2 Vintage Rate, and the estimated Tier 2 Vintage Rate. «Customer Name» shall execute a Statement of Intent, as stated in section 2.5.1 below, to purchase identified amounts of Firm Requirements Power at the applicable Tier 2 Vintage Rate. The Statement of Intent will include the process and timing to elect the Vintage Alternative and execute a Statement of Intent.

*End Option 2*

2.5.1 **Statement of Intent**

If «Customer Name» elects to purchase Firm Requirements Power from BPA at Tier 2 Vintage Rates, then «Customer Name» shall sign a Statement of Intent provided by BPA which will state the amount of power «Customer Name» commits to purchase at a Tier 2 Vintage Rate. The Statement of Intent will be binding unless BPA does not complete the acquisition of the Vintage Resource consistent with section 2.5.3 below.

2.5.2 **Tier 2 Vintage Rate**

BPA shall determine the applicable Tier 2 Vintage Rate in accordance with the PRDM and applicable Power Rate Schedules and GRSPs. BPA will restate in the Statement of Intent the applicable Tier 2 Vintage Rate for the Vintage Resource.

2.5.3 **BPA Acquisition of Vintage Resource**

If BPA acquires the Vintage Resource, then BPA shall notify «Customer Name» that the acquisition is complete and update the table in section 2.5.8 below with the amount of Firm Requirements Power sold at a Tier 2 Vintage Rate and the contract number for the Statement of Intent. If BPA does not complete the acquisition of the Vintage Resource, then BPA shall notify «Customer Name», and the Statement of Intent will become null and void. If BPA does not complete the acquisition, then «Customer Name»’s current elections for service to its Above-CHWM Load above shall continue to apply.

2.5.4 **Additional Provisions Applicable to the Statement of Intent**

2.5.4.1 **Additional Terms and Conditions in Statement of Intent**

In addition to paying the Tier 2 Vintage Rate, «Customer Name» will also be subject to such additional terms and conditions associated with its selection of the Tier 2 Vintage Rate as described in the Statement of Intent. Such additional terms may include, but are not limited to, liquidated damages, if applicable, associated with the purchase of the Vintage Resource.

*Option 1: Include the following for customers that are not JOEs.*

2.5.4.2 **Duration of Statement of Intent**

The Tier 2 Vintage Resource amounts applied to serve «Customer Name»’s Above-CHWM Load under this Agreement will not apply beyond the expiration of this Agreement, except as stated in the Statement of Intent.

2.5.4.3 **Maximum Amount of Firm Requirements Power at** **Tier 2 Vintage Rate**

The maximum amount of Firm Requirements Power «Customer Name» is eligible to purchase at a Tier 2 Vintage Rate will be equal to the annual maximum forecast of «Customer Name»’s flexible Above‑CHWM Load amounts of «Customer Name»’s election under section 2.1, minus any Dedicated Resources serving «Customer Name»’s Above‑CHWM Load. BPA will develop the annual maximum forecast of «Customer Name»’s flexible Above-CHWM Load amounts at the time BPA issues the RFO for the Vintage Resource. Such forecast shall apply for the term of BPA’s acquisition of the Vintage Resource or the term of this Agreement, whichever terminates first.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

2.5.4.2 **Duration of Statement of Intent**

The Tier 2 Vintage Resource amounts applied to serve «Customer Name»’s Member’s Above-CHWM Load under this Agreement will not apply beyond the expiration of this Agreement, except as stated in the Statement of Intent.

2.5.4.3 **Maximum Amount of Firm Requirements Power at** **Tier 2 Vintage Rate**

The maximum amount of Firm Requirements Power «Customer Name» is eligible to purchase at a Tier 2 Vintage Rate will be equal to the annual maximum forecast of «Customer Name»’s flexible Above‑CHWM Load amounts of «Customer Name»’s elections for «Customer Name»’s Member(s) under section 2.1, minus any Dedicated Resources serving «Customer Name»’s Member’s Above‑CHWM Load. BPA will develop the annual maximum forecast of «Customer Name»’s flexible Above-CHWM Load amounts at the time BPA issues the RFO for the Vintage Resource. Such forecast shall apply for the term of BPA’s acquisition of the Vintage Resource or the term of this Agreement, whichever terminates first.

*End Option 2*

2.5.4.4 **Commencement of the Vintage Resource**

«Customer Name»’s Statement of Intent shall include procedures for how BPA will address the availability and timing of a Vintage Resource, if the timing of such Vintage Resource is not concurrent with the timing of any elections made by «Customer Name» in sections 2.1 and 2.4 of this exhibit.

2.5.5. **Multiple Requests for Vintage Resource**

«Customer Name»’s Statement of Intent shall include procedures for how BPA will address multiple requests for Firm Requirements Power sold by BPA at a Tier 2 Vintage Rate if the aggregate amount of customer requests exceeds the amount of the Vintage Resource.

2.5.6 **Tier 2 Vintage Amounts in Excess of Above-CHWM Load**

If «Customer Name» purchases an amount of power from BPA at a Tier 2 Vintage Rate that exceeds its current Above-CHWM Load, then BPA, in its sole discretion, may either:

(1) determine any amount of power that exceeds «Customer Name»’s Above-CHWM Load as surplus power and provide such to «Customer Name» at a surplus rate equivalent to the applicable Tier 2 Vintage Rate to be managed by «Customer Name»; or

(2) in accordance with section 10 of this exhibit, and pursuant to the PRDM, provide a remarketing service for the power that exceeds «Customer Name»’s Above-CHWM Load until «Customer Name»’s Above-CHWM Load can accommodate the contracted amount of power purchased at the Tier 2 Vintage Rate.

2.5.7 **Treatment of** **Tier 2 Vintage Rate and Tier 2 Short-Term Rate Purchase Obligations**

In addition to the right to purchase power at a Tier 2 Vintage Rate established in this section 2.5, «Customer Name» may have the opportunity to purchase Firm Requirements Power at Tier 2 Vintage Rates regardless of whether «Customer Name» is purchasing power at Tier 2 Short-Term Rates, if BPA determines, in its sole discretion, to offer «Customer Name» a Statement of Intent that would provide «Customer Name» the opportunity to purchase Firm Requirements Power at Tier 2 Vintage Rates.

Any election by «Customer Name» to purchase Firm Requirements Power at Tier 2 Vintage Rates shall not relieve «Customer Name» of any obligation to purchase Firm Requirements Power at another Tier 2 Rate.

Any amounts of power that «Customer Name» is obligated to purchase at a Tier 2 Vintage Rate or Tier 2 Short-Term Rate that exceeds its Above-CHWM Load will be treated pursuant to section 2.5.6 above.

2.5.8 **Tier 2 Vintage Rate Elections, Amounts and Exhibit Updates**

If applicable, BPA shall update the table below within 90 calendar days of signing the Statement of Intent, with «Customer Name»’s Tier 2 Vintage Rate purchase obligation amounts.

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name»’s Annual Amounts at Tier 2 Vintage Rate.**  **Statement of Intent Contract No. «##PS-#####»** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts, rounded to three decimal places. Leave FY blank when not purchasing at a Tier 2 Vintage Rate. Include SOI number(s) in table title. | | | | | | | | |

By September 15 of each Fiscal Year or immediately following the establishment of a Tier 2 Vintage Rate for which «Customer Name» signed a Statement of Intent, BPA shall update the table in section 2.8.2 with «Customer Name»’s Tier 2 Vintage Rate purchase obligation amounts.

2.6 **Obligation to Apply Dedicated Resources**

«Customer Name» shall apply Dedicated Resources to serve the portion of its Above-CHWM Load that exceeds the sum of all «Customer Name»’s purchase obligations at Tier 2 Rates under sections 2.3, 2.4, and 2.5 above. BPA shall add «Customer Name»’s Dedicated Resources to section 2 and section 3 of Exhibit A.

2.7 **Above-CHWM Load Liability**

If «Customer Name» annexes load from another customer with a CHWM Contract that had Above-CHWM Load served with Firm Requirements Power purchased at a Tier 2 Long-Term Rates, Tier 2 Short-Term Rate or a Tier 2 Vintage Rate, then «Customer Name» shall pay any costs that BPA determines apply as a result of such annexation. BPA shall determine such costs, if any, during the 7(i) Process that follows «Customer Name»’s notice of annexation. BPA shall include such cost identified through the 7(i) Process on «Customer Name»’s bill. In no event shall BPA make payment to «Customer Name» as a result of «Customer Name» reducing its amounts of Firm Requirements Power.

2.8 **Updates to Total Retail Load Forecast**

If «Customer Name» submits an updated Total Retail Load forecast pursuant to section 17.6.2 of the body of the Agreement, and BPA updates «Customer Name»’s forecast Net Requirement consistent with section 1 of Exhibit A and calculates an Above-CHWM Load amount greater than «Customer Name»’s Above-CHWM Load amount established in the Above-CHWM Load Process, then «Customer Name» shall apply Dedicated Resources to serve the difference between (1) the amount established in the Above-CHWM Load Process and (2) any additional Above-CHWM Load amount established through such updated Total Retail Load forecast, for the applicable Rate Period. By March 31 following such calculation and determination, BPA will update Exhibit A with any changes to «Customer Name»’s Dedicated Resource amounts.

*Option 1: Include the following for customers that are not JOEs.*

2.9 **Amounts of Power to be Billed at Tier 2 Rates**

By March 31, 2028 and by March 31 of each Rate Case Year thereafter, BPA shall update the table in section 2.9 of this exhibit, consistent with «Customer Name»’s elections for the upcoming Rate Period, with: (1) the planned annual average amounts of Firm Requirements Power that «Customer Name» shall purchase at the Tier 2 Long-Term Rate, Tier 2 Short-Term Rate, and Tier 2 Vintage Rate, if applicable, and (2) any remarketed Tier 2 Rate purchase amounts in accordance with section 10 of the body of this Agreement.

By March 31, 2028, and by March 31 of each Rate Case Year thereafter, BPA shall update the table below with such amounts for each year of the upcoming Rate Period consistent with sections 2.3, 2.4 and 2.5 of this exhibit. The difference between Above-CHWM Load and Tier 2 Rate amounts will be served pursuant to section 2.6 of this exhibit.

*Drafter’s Note: Leave table blank at contract signing.*

| **Annual Amounts Priced at Tier 2 Rates (aMW)** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **«No Tier 2 at this time»** |  |  |  |  |  |  |  |  |
| **Remarketed or Surplus Power Vintage Rate Amounts** |  |  |  |  |  |  |  |  |
| **Firm Requirements Power at Tier 2 Rates** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **«No Tier 2 at this time»** |  |  |  |  |  |  |  |  |
| **Remarketed or Surplus Power Vintage Rate Amounts** |  |  |  |  |  |  |  |  |
| **Firm Requirements Power at Tier 2 Rates** |  |  |  |  |  |  |  |  |
| Notes:  1. List each applicable Tier 2 rate in the table above. For the first applicable Tier 2 rate replace **No Tier 2 at this time** with the name of the applicable Tier 2 rate. For each additional Tier 2 rate, add a new row above the **Remarketed Amounts** row. If «Customer Name» elects not to purchase at Tier 2 rates, then leave **No Tier 2 at this time** in the table and leave the remainder of the table blank.  2. Fill in the table above with annual Average Megawatts rounded to three decimal places.  3. Fill in Firm Requirements Power at Tier 2 Rates as the sum of all Tier 2 Rate amounts less any Remarketed or Surplus Tier 2 Vintage Rate amounts. | | | | | | | | |

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

2.9 **Amounts of Power to be Billed at Tier 2 Rates**

By March 31, 2028 and by March 31 of each Rate Case Year thereafter, BPA shall update the table in section 2.9 of this exhibit, consistent with «Customer Name»’s elections for the upcoming Rate Period, with: (1) «Customer Name»’s planned annual average amounts of Firm Requirements Power that «Customer Name» shall purchase at the Tier 2 Long-Term Rate, Tier 2 Short-Term Rate, and Tier 2 Vintage Rate, if applicable, and (2) any remarketed Tier 2 Rate purchase amounts in accordance with section 10 of the body of this Agreement.

By March 31, 2028, and by March 31 of each Rate Case Year thereafter, BPA shall update the table below in section 2.9.1 below with such amounts for each year of the upcoming Rate Period consistent with sections 2.3, 2.4 and 2.5 of this exhibit. The difference between Above-CHWM Load and Tier 2 Rate amounts will be served pursuant to section 2.6 of this exhibit.

By March 31, 2028, and by March 31 of each Rate Case Year thereafter, BPA shall update the tables below in sections 2.9.1.1 with each Member’s Above-CHWM Load amounts for each year of the upcoming Rate Period consistent with «Customer Name»’s elections for «Customer Name»’s Members in section 2.1 above.

2.9.1 **«Customer Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«Customer Name» Annual Amounts Priced at Tier 2 Rates (aMW)** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **«No Tier 2 at this time»** |  |  |  |  |  |  |  |  |
| **Remarketed or Surplus Power Vintage Rate Amounts** |  |  |  |  |  |  |  |  |
| **Firm Requirements Power at Tier 2 Rates** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **«No Tier 2 at this time»** |  |  |  |  |  |  |  |  |
| **Remarketed or Surplus Power Vintage Rate Amounts** |  |  |  |  |  |  |  |  |
| **Firm Requirements Power at Tier 2 Rates** |  |  |  |  |  |  |  |  |
| Notes:  1. List each applicable Tier 2 rate in the table above. For the first applicable Tier 2 rate replace **No Tier 2 at this time** with the name of the applicable Tier 2 rate. For each additional Tier 2 rate, add a new row above the **Remarketed Amounts** row. If «Customer Name» elects not to purchase at Tier 2 rates, then leave **No Tier 2 at this time** in the table and leave the remainder of the table blank.  2. Fill in the table above with annual Average Megawatts rounded to three decimal places.  3. Fill in Firm Requirements Power at Tier 2 Rates as the sum of all Tier 2 Rate amounts less any Remarketed or Surplus Tier 2 Vintage Rate amounts. | | | | | | | | |

*Drafter’s Note: Replicate the table in section 2.9.1(1) below and add a new table for each JOE Member with a sequential number. E.g. 2.9.1(1), 2.9.1(2), etc.*

2.9.1(1) **«JOE Member Name»**

*Drafter’s Note: Leave table blank at contract signing.*

| **«JOE Member Name» Annual Amounts Priced at Tier 2 Rates (aMW)** | | | | | | | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **«No Tier 2 at this time»** |  |  |  |  |  |  |  |  |
| **Remarketed or Surplus Power Vintage Rate Amounts** |  |  |  |  |  |  |  |  |
| **Firm Requirements Power at Tier 2 Rates** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **«No Tier 2 at this time»** |  |  |  |  |  |  |  |  |
| **Remarketed or Surplus Power Vintage Rate Amounts** |  |  |  |  |  |  |  |  |
| **Firm Requirements Power at Tier 2 Rates** |  |  |  |  |  |  |  |  |
| Notes:  1. List each applicable Tier 2 rate in the table above for each JOE Member. For the first applicable Tier 2 rate replace **No Tier 2 at this time** with the name of the applicable Tier 2 rate. For each additional Tier 2 rate, add a new row above the **Remarketed Amounts** row. If «Customer Name» elects not to purchase at Tier 2 rates, then leave **No Tier 2 at this time** in the table and leave the remainder of the table blank.  2. Fill in the table above with annual Average Megawatts rounded to three decimal places.  3. Fill in Firm Requirements Power at Tier 2 Rates as the sum of all Tier 2 Rate amounts less any Remarketed or Surplus Tier 2 Vintage Rate amounts. | | | | | | | | |

*End Option 2*

**3. REVISIONS**

BPA shall unilaterally revise this exhibit to reflect: (1) «Customer Name»’s elections regarding service to its Above-CHWM Load, and (2) BPA’s determinations relevant to this exhibit and made in accordance with this Agreement. All other changes to this Exhibit C will be made by mutual agreement of the Parties.

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Exhibit D*(06/18/25 Version)*  
ADDITIONAL PRODUCTS AND SPECIAL PROVISIONS

**1. CF/CT AND NEW LARGE SINGLE LOADS**

*Option 1: Include the following if customer does NOT have CF/CT loads.*

1.1 **CF/CT Loads**

«Customer Name» has no loads identified that were CF/CTs as of September 1, 1979, as defined in Section 3(13)(A) of the Northwest Power Act.

*End Option 1*

*Option 2: Include the following if customer has CF/CT loads.*

*Drafter’s Note: If customer has more than one CF/CT, number each separately as (1), (2), etc. and indent appropriately.*

1.1 **CF/CT Loads**

The Administrator has determined that the following loads were CF/CTs as of September 1, 1979, as defined in Section 3(13)(A) of the Northwest Power Act, and are subject to PF rates:

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **End Use Consumer’s Name** | **Facility Name** | **Facility Location** | **Date of CF/CT determination** | **Amount of firm energy contracted for, or committed to (MW)** |
|  |  |  |  |  |
| Note: Amount of Firm Energy is at 100 percent load factor. | | | | |

CF/CT Description:

*End Option 2*

*Option 1: Include the following if customer does NOT have Potential NLSLs.*

1.2 **Potential NLSLs**

«Customer Name» has no identified Potential NLSLs.

*End Option 1*

*Option 2: Include the following if customer has Potential NLSLs. Update, as needed, at the end of each monitoring period.*

*Drafter’s Note: If customer has more than one Potential NLSL, number each separately as (1), (2), etc. and indent appropriately. Add facility name if there are two Potential NLSLs at same site or as needed.*

1.2 **Potential NLSLs**

«Customer Name» has the following identified Potential NLSLs:

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **End Use Consumer’s Name** | **Facility Name** | **Facility Location** | **Date of BPA facility determination** | **12-month Monitoring Period** |
|  |  |  |  | «Month Day» through «Month Day» |

Potential NLSL Description:

*End Option 2*

*Option 1: Include the following if customer does NOT have**Planned NLSLs.*

1.3 **Planned NLSLs**

«Customer Name» has no Planned NLSLs.

*End Option 1*

*Option 2: Include the following if customer has Planned NLSLs.*

1.3 **Planned NLSLs**

«Customer Name» has one or more Planned NLSLs and will serve the Planned NLSLs listed below pursuant to section 20.3 and with Dedicated Resource or Consumer-Owned Resource amounts in Exhibit A that are not already used to serve any other portion of «Customer Name»’s Total Retail Load and are listed in section 4 or section 7.4, respectively, of Exhibit A.

*Drafter’s Note: If customer has more than one Planned NLSL, number each separately as (1), (2), etc. and indent appropriately. Add facility name if there are two Planned NLSLs at same site or as needed. Update, as needed, at the end of each monitoring period.*

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **End Use Consumer’s Name** | **Facility Name** | **Facility Location** | **Date of BPA facility determination** | **12-month Monitoring Period** | **Date Facility Started Service as Planned NLSL** | **Manner of Service** |
|  |  |  |  | «Month Day» through «Month Day» |  | «Direct *or* Transfer» |

Planned NLSL Description:

Other Service Details: «Include term of non-federal resource application, Consumer-Owned Resource details, service start date, other necessary details»

*End Option 2*

*Option 1: Include the following if customer does NOT have**NLSLs.*

1.4 **NLSLs**

«Customer Name» has no NLSLs.

*End Option 1*

*Option 2: Include the following if customer has NLSLs.*

1.4 **NLSLs**

«Customer Name» has one or more NLSLs and will serve the NLSLs listed below pursuant to section 20.3 of the body of this Agreement and with Dedicated Resource or Consumer-Owned Resource amounts in Exhibit A that are not already used to serve any other portion of «Customer Name»’s Total Retail Load and are listed in section 4 or section 7.4, respectively, of Exhibit A.

*Drafter’s Note: If customer has more than one NLSL, letter each separately as (1), (2), etc. and indent appropriately. Add facility name if there are two NLSLs at same site or as needed.*

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **End Use Consumer’s Name** | **Facility Name** | **Facility Location** | **Date of BPA facility determination** | **12-month Monitoring Period** | **Date Load Determined to be an NLSL** | **Manner of Service** |
|  |  |  |  | «Month Day» through «Month Day» |  | «Direct *or* Transfer» |

NLSL Description:

Approximate load: «X.XXX» aMW (load measured from «Month Day, Year» through «Month Day, Year»)

Other Service Details: «Include Consumer-Owned Resource details, service start date, other necessary details»

*End Option 2*

*Option 1: Include the following if customer is NOT serving an NLSL with**on-site renewable or cogeneration facilities.*

1.4.1 **Renewable Resource/Cogeneration Exception**

«Customer Name»’s end-use consumer is not currently applying an on-site renewable resource or cogeneration facility to an NLSL.

*End Option 1*

*Option 2: Include the following if customer is serving an NLSL with on-site renewable or cogeneration facility.*

1.4.1 **Renewable Resource/Cogeneration Exception**

*Option: Choose whether customer is applying a renewable or cogeneration facility.*

«Customer Name»’s end-use consumer is applying an on-site «renewable resource or cogeneration facility» to its NLSL listed in section 1.5 of this exhibit. *Sub-Option: Include the following if the customers’ on-site renewable or cogeneration facility is served by Transfer.*Consistent with section 14.6 of this Agreement, BPA shall pay for Transfer Service and shall pass through all applicable Transfer Service costs to «Customer Name» related to the application of «Customer Name»’s Dedicated Resources or Consumer-Owned Resources to its NLSL.*End Sub-Option*

*End Option 2*

*Drafter’s Note: Only include the following for customers served by Transfer Service* ***or*** *served over multiple transmission systems that have a Planned NLSL or NLSL.*

1.4.2 **Planned NLSLs and NLSLs Served By Transfer Service**

Any Dedicated Resource or Consumer-Owned Resource amounts «Customer Name» applies to serve a Planned NLSL or an NLSL that are (1) listed in sections 1.3 or 1.4 above and (2) are served by Transfer Service must meet the terms and conditions of section 14.6.7 of the body of this Agreement, Exhibit G, and section 7 of Exhibit J.

For any such NLSLs listed in section 1.4 above, BPA shall acquire and pay for Transfer Service and pass through any applicable Transfer Service to «Customer Name».

For any such Planned NLSL(s) listed above in section 1.3 above, at the end of the applicable consecutive 12‑month monitoring period, BPA will determine if the Planned NLSL became an NLSL in accordance with section 20.3.5 of the body of this Agreement. If the Planned NLSL does not become an NLSL during the monitoring period, then BPA shall credit «Customer Name» for any eligible Transfer Service costs that BPA passed through and «Customer Name» paid related to serving the Planned NLSL. If Transfer Service invoices associated with such Planned NLSLs are amended by the Third-Party Transmission Provider following such credit, then BPA will pass through any charges or credits to «Customer Name» associated with such amended invoices. If the load continues to be monitored as a Planned NLSL, then the applicable provisions of this section 1.4.1 will continue to apply.

*End Option*

*Drafter’s Note: Only include the following section 1.5 for customers that have a Potential NLSL, Planned NLSL, or NLSL.*

1.5 **Load at a Potential NLSL and Planned NLSL Facility**

1.5.1 **Cumulative Prior Load**

Pursuant to section 20.3.5.2 of the body of this Agreement, BPA shall fill in the table in section 1.5.2 below with any «Customer Name» amounts of Potential NLSL and Planned NLSL Cumulative Prior Load.

1.5.2 **Load at a Facility Included in Calculation of Power Eligible at PF Rates**

Pursuant to section 20.3.5.3 of the body of this Agreement, BPA shall fill in the table below with the fixed amount of load at a facility to be included in the calculation of «Customer Name»’s Firm Requirements Power eligible for service at PF rates.

*Drafter’s Note: Add a row for each additional Potential NLSL, Planned NLSL, or NLSL that has Cumulative Prior Load and/or load at a facility included in the calculation of Firm Requirements Power eligible for service at a PF rate. Update at the end of each monitoring period. If customer has none, include N/A and retain «XX.XXX» as applicable.*

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Load at a Potential NLSL, Planned NLSL, and NLSL Facility** | | | | |
| **Facility Name** | **Status of NLSL** | **Cumulative Prior Load Energy** | **Cumulative Prior Load Peak** | **Load at a Facility Included in the Calculation of Power Eligible at PF Rates** |
| «Name of Potential NLSL, Planned NLSL, or NLSL» | «Potential NLSL, Planned NLSL, or NLSL» | «XX.XXX» aMW | «XX.XXX» MW | «XX.XXX» aMW |

*End Option*

*Drafter’s Note: Only include the following section 1.6 for customers that have a Planned NLSL.*

1.6 **Liquidated Damages for Planned NLSLs**

This section 1.6 will not apply if «Customer Name»’s Net Requirement is greater than its applicable CHWM for the Fiscal Year(s) coinciding with a consecutive 12‑month monitoring period.

If BPA determines that a Planned NLSL has grown by less than ten Average Megawatts in the consecutive 12‑month monitoring period just completed, then BPA shall charge and «Customer Name» shall pay BPA the annual liquidated damages charge calculated by BPA as follows:

1.6.1 **Load Subject to Liquidated Damages**

To calculate the load subject to liquidated damages, BPA will multiply the applicable load by the CHWM Ratio. The applicable load is defined as the metered load at the Planned NLSL(s) during the 12‑month monitoring period minus any Cumulative Prior Load. The CHWM Ratio is defined as the lesser of: (1) the difference of the applicable CHWM during the 12-month monitoring period and the average of the applicable Annual Net Requirement(s) during the 12-month monitoring period divided by the applicable load or (2) one. The load calculation described in this section 1.6.1 is expressed in the following formula:

Where:

Applicable Load = the metered load at the Planned NLSL(s) – any Cumulative Prior Load of the Planned NLSL

CHWM Ratio =

LD Load = load subject to liquidated damages

1.6.2 **Annual Liquated Damages Charge**

BPA shall calculate liquidated damages by multiplying the Planned NLSL liquidated damages rate, established in the applicable Power Rate Schedules and GRSPs, by load subject to liquidated damages (LD Load) as stated in section 1.6.1 above.

*End Option*

*Option: Include the following for customers who are eligible to receive irrigation rate discount; delete this section if not applicable.*

**2. IRRIGATION RATE DISCOUNT**

Starting October 1, 2028, subject to the terms specified in BPA’s applicable Power Rate Schedules and GRSPs, the following shall apply, provided that the Parties have revised the table below no later than September 30, 2027.

2.1 For billing purposes, in the months listed below for each year during the term of this Agreement, BPA shall apply Irrigation Rate Discount to the lesser of the corresponding amount purchased at the Tier 1 Rate in the month or the energy amount in the table below.

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Irrigation Amounts (kWh)** | | | | | |
| **May** | **Jun** | **Jul** | **Aug** | **Sept** | **Annual Total** |
|  |  |  |  |  |  |

2.2 After the end of each irrigation season, the Parties shall administer a true-up process to ensure «Customer Name»’s irrigation load meets or exceeds the total eligible irrigation amount (in kilowatt‑hours) listed above.

2.3 «Customer Name» shall be responsible for implementing cost-effective conservation measures on irrigation systems in their service territories. «Customer Name» shall report and BPA shall verify all qualifying conservation measures and project savings pursuant to «Customer Name»’s Energy Conservation Agreement or its successor.

*End Option*

**«#». «PLACEHOLDER FOR SPECIAL PROVISIONS»**

*Drafter’s Note: Insert any special provisions unique to the customer here,* ***before*** *the revisions section, and number sections accordingly. Otherwise, delete this section if not applicable.*

**«#». REVISIONS**

BPA shall unilaterally revise section 1, CF/CT and New Large Single Loads to reflect BPA’s determinations made in accordance with section 20.3 of the body of the Agreement and section 1 of this Exhibit D. All other changes to this Exhibit D will be made by mutual agreement of the Parties.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*Template Option 1: Include the following for Slice/Block and Block customers that have both interchange and non-interchange meters.*

Exhibit E*(06/18/25 Version)*  
METERING

*Drafter’s Notes: Rows will be added to the table to include applicable Points of Metering and Points of Delivery. The table will be sorted first by manner of service then alphabetically by POD name, then POM name under each POD.*

*Drafter’s Note: Leave table blank at contract signing.*

**1. METERING**

| **BPA POD Name** | **BPA POD Number** | **BPA POM Name** | **BPA POM Number** | **POD Location Description** | **POD Voltage kV** | **POM Location Description** | **Direction for PF Billing Purposes** | **WECC Balancing Authority** | **Manner Of Service** | **Manner Of Service Description** | **Metering Loss Adjust-ment** | **Exception** |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  |  |  |  |  |  |  |  |  |  |  |  |  |

**2. REVISIONS**

Each Party shall notify the other with any requests to update this exhibit. The Parties shall coordinate and seek mutual agreement on any such requested exhibit revisions. Upon such agreement, or if the agreement is unreasonably withheld or delayed, BPA shall revise this exhibit to accurately reflect what BPA determines are the actual characteristics of PODs and meter information described in this exhibit. Unless the Parties otherwise agree, BPA shall not revise the exhibit any sooner than 60 calendar days after the request to update this exhibit. BPA shall provide «Customer Name» with a revised Exhibit E. The effective date will be the date stated at the top of the revised exhibit.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*End Template Option 1*

*Template Option 2: Include the following for Slice/Block and Block customers that have ONLY interchange meters.*

Exhibit E*(06/18/25 Version)*  
METERING

**1. DESCRIPTION OF INTERCHANGE METERS**

For purposes of this exhibit, an “Interchange Point” means the point where two Balancing Authority Areas interconnect and at which the interchange of energy between Balancing Authority Areas is monitored and measured by interchange meter(s). The Parties agree that although the following interchange meters may not be necessary to prepare «Customer Name»’s power bills, inclusion of this information will help both Parties administer this Agreement. Information about the points of interchange and meter to interchange relationships are useful in providing the Parties a better understanding of the scope of «Customer Name»’s and BPA’s Balancing Authority Areas. This information will also help BPA review its forecasting assumptions.

*Drafter’s Note: Rows will be added to the table for each meter point. The meter table will be sorted alphabetically according to name of interchange point.*

*Sub-Option 1: Include if customer’s interchange meters are in their own Balancing Authority Area.*

*Drafter’s Note: Leave table blank at contract signing.*

| **Name of Interchange Point** | **Meter Location** | **Meter Owner** |
| --- | --- | --- |
|  |  |  |

*END Sub-Option 1*

*Sub-Option 2: Include if customer’s interchange meters are in a different Balancing Authority Area.*

BPA and «Customer Name’s BAA» have installed interchange telemetry and metering at the locations listed below.

*Drafter’s Note: Leave table blank at contract signing.*

| **Name of Interchange Point** | **Meter Location** | **Meter Owner** | **Exception** |
| --- | --- | --- | --- |
|  |  |  |  |

*End Sub-Option 2*

**2. REVISIONS**

Each Party shall notify the other with any requests to update this exhibit. The Parties shall coordinate and seek mutual agreement on any such requested exhibit revisions. Upon such agreement, or if the agreement is unreasonably withheld or delayed, BPA shall revise this exhibit to accurately reflect what BPA determines are the actual characteristics of PODs and meter information described in this exhibit. Unless the Parties otherwise agree, BPA shall not revise the exhibit any sooner than 60 calendar days after the request to update this exhibit. BPA shall provide «Customer Name» with a revised Exhibit E. The effective date will be the date stated at the top of the revised exhibit.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*End Template Option 2*

*Template Option 1: Include the following for exclusively directly-connected customers.*

Exhibit F*(06/18/25 Version)*  
SCHEDULING

**1. SCHEDULING BPA-PROVIDED POWER**

1.1 **Definitions**

1.1.1 “Balancing Authority” means the responsible entity that integrates resource plans ahead of time, maintains demand and resource balance within a Balancing Authority Area, and supports interconnection frequency in real time.

1.1.2 “Balancing Authority Area” means the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.

1.1.3 “Electronic Tag” or “E-Tag” means an electronic record that contains the details of a transaction to transfer energy from a source point to a sink point where the energy is scheduled for transmission across one or more Balancing Authority Area(s), consistent with all relevant WECC, NAESB, NERC and FERC requirements.

1.1.4 “Heavy Load Hours” or “HLH” means hours ending 0700 through 2200 hours Pacific Prevailing Time (PPT), Monday through Saturday, excluding holidays as designated by the North American Electric Reliability Corporation (NERC).

1.1.5 “Interchange Points” means the points where Balancing Authority Areas interconnect and at which the interchange of energy between Balancing Authority Areas is monitored and measured.

1.1.6 “Light Load Hours” or “LLH” means: (1) hours ending 0100 through 0600 and 2300 through 2400 hours PPT, Monday through Saturday, and (2) all hours on Sundays and holidays as designated by NERC.

1.1.7 “Open Access Transmission Tariff” or “OATT” means the terms and conditions of point-to-point and network integration transmission services, ancillary services, and generator interconnections offered by BPA or a Third-Party Transmission Provider.

1.2 **E-Tags**

«Customer Name» shall create any necessary E‑Tags for delivery of BPA-provided power purchased under this Agreement and any Dedicated Resources or Consumer-Owned Resources serving On-Site Consumer Load by the NERC preschedule deadline.

*Option: Include the following if customer is purchasing Shaping Capacity. If customer is not purchasing Shaping Capacity delete this option.*

«Customer Name» shall create all E-Tags for Tier 1 Block Amounts and Tier 2 Block Amounts no later than 0800 hours Pacific Prevailing Time (PPT) on the day prior to delivery.

«Customer Name» may modify E-Tags for Tier 1 Block Amounts no later than 0800 hours PPT, consistent with section 1.4.5 of Exhibit C.

In the event «Customer Name»’s loads are forecasted to be less than «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts, «Customer Name»’s E-Tags shall not exceed «Customer Name»’s forecasted load.

*End Option*

1.3 **Real-Time Scheduling**

«Customer Name» shall have the right to submit new or modified E-Tags in real-time provided that such E-Tags do not adjust Tier 1 Block Amounts and Tier 2 Block Amounts.

**2. SCHEDULING OF DEDICATED RESOURCES AND CONSUMER-OWNED RESOURCES SERVING ON-SITE CONSUMER LOAD**

No later than ten calendar days following the end of each month, «Customer Name» shall provide to Power Services all E-Tags that were created or modified during the previous month in association with the delivery of «Customer Name»’s Dedicated Resources and Consumer-Owned Resources Serving On-Site Consumer Load, if any, listed in sections 2, 3, 4, or 7.1 of Exhibit A.

**3. AFTER THE FACT**

BPA and «Customer Name» shall reconcile all transactions, schedules and accounts at the end of each month (as early as possible within the first ten calendar days of the next month). BPA and «Customer Name» shall verify all transactions under this Agreement as to product or type of service, hourly amounts, daily and monthly totals, and related charges.

**4. REVISIONS**

BPA may unilaterally revise this exhibit:

(1) to implement changes that BPA determines are reasonably necessary to allow it to meet its power and scheduling obligations under this Agreement, or

(2) to comply with requirements of Western Electricity Coordinating Council (WECC), North American Energy Standards Board (NAESB), or NERC, WRAP or their successors or assigns.

BPA shall provide a draft of any unilateral revisions of this exhibit to «Customer Name», with reasonable time for comment, prior to BPA providing written notice of the revision. Such revisions will be effective no sooner than 45 calendar days after BPA provides written notice of the revisions to «Customer Name» unless, in BPA’s sole judgment, less notice is necessary to comply with an emergency change to the requirements of WECC, NAESB, NERC, WRAP or their successors or assigns. In such circumstances, BPA shall specify the effective date of such revisions.

All other changes to this Exhibit F will be made by mutual agreement of the Parties.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*End Template Option 1*

*Template Option 2: Include the following for customers that are either exclusively served by Transfer Service or for customers that are BOTH directly-connected and served by Transfer Service.*

Exhibit F*(06/18/25 Version)*  
SCHEDULING

**1. SCHEDULING BPA-PROVIDED POWER**

1.1 **Definitions**

1.1.1 “Balancing Authority” means the responsible entity that integrates resource plans ahead of time, maintains demand and resource balance within a Balancing Authority Area, and supports interconnection frequency in real time.

1.1.2 “Balancing Authority Area” means the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.

1.1.3 “Electronic Tag” or “E-Tag” means an electronic record that contains the details of a transaction to transfer energy from a source point to a sink point where the energy is scheduled for transmission across one or more Balancing Authority Area(s), consistent with all relevant WECC, NAESB, NERC and FERC requirements.

1.1.4 “Heavy Load Hours” or “HLH” means hours ending 0700 through 2200 hours Pacific Prevailing Time (PPT), Monday through Saturday, excluding holidays as designated by the North American Electric Reliability Corporation (NERC).

1.1.5 “Interchange Points” means the points where Balancing Authority Areas interconnect and at which the interchange of energy between Balancing Authority Areas is monitored and measured.

1.1.6 “Light Load Hours” or “LLH” means: (1) hours ending 0100 through 0600 and 2300 through 2400 hours PPT, Monday through Saturday, and (2) all hours on Sundays and holidays as designated by NERC.

1.1.7 “Open Access Transmission Tariff” or “OATT” means the terms and conditions of point-to-point and network integration transmission services, ancillary services, and generator interconnections offered by BPA or a Third-Party Transmission Provider.

1.2 **E-Tags**

Except for the portion of «Customer Name»’s load served by Transfer Service outside the BPA Balancing Authority Area, «Customer Name» shall create any necessary E‑Tags for delivery of BPA-provided power purchased under this Agreement and any Dedicated Resources or Consumer-Owned Resources serving On-Site Consumer Load by the NERC preschedule deadline.

For the portion of «Customer Name»’s load served by Transfer Service outside the BPA Balancing Authority Area, consistent with section 6 of this exhibit, «Customer Name» shall submit schedules to BPA for the portion of «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts that are applied to such load by the NERC preschedule deadline.

BPA shall create E-Tags for «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts serving the portion of «Customer Name»’s load served by Transfer Service outside the BPA Balancing Authority Area.

*Option: Include the following if customer is purchasing Shaping Capacity. If customer is not purchasing Shaping Capacity delete this option.*

«Customer Name» may modify E-Tags and schedules for Tier 1 Block Amounts no later than 0800 hours PPT, consistent with section 1.4.5 of Exhibit C.

*End Option*

1.3 **Real-Time Scheduling**

«Customer Name» shall have the right to submit new or modified E-Tags and schedules using the Integrated Scheduling Allocation After-the-Fact Calculation (ISAAC) Portal, or its successor, in real-time provided that such E-Tags and schedules do not adjust Tier 1 Block Amounts and Tier 2 Block Amounts.

**2. SCHEDULING OF DEDICATED RESOURCES AND CONSUMER-OWNED RESOURCES SERVING ON-SITE CONSUMER LOAD**

No later than ten calendar days following the end of each month, «Customer Name» shall provide to Power Services all E-Tags that were created or modified during the previous month in association with the delivery of «Customer Name»’s Dedicated Resources and Consumer-Owned Resources Serving On-Site Consumer Load, if any, listed in sections 2, 3, 4, or 7.1 of Exhibit A.

**3. SPECIAL SCHEDULING PROVISIONS FOR TRANSFER CUSTOMERS**

«Customer Name» shall submit all schedules and forecasts in this section 3 using the ISAAC Portal, or its successor.

For each Balancing Authority Area outside the BPA Balancing Authority Area that «Customer Name» has load in, «Customer Name» shall first apply any Transfer Service Eligible Resources that are listed in sections 2, 3, 4, 7.1, or 7.4 of Exhibit A that have a Delivery Plan associated with that Balancing Authority Area to the portion of «Customer Name»’s load in that Balancing Authority Area.

«Customer Name» shall then apply Tier 1 Block Amounts and Tier 2 Block Amounts purchased under this Agreement in amounts equal to the portion of «Customer Name»’s load that is forecast to remain in that Balancing Authority Area.

3.1 **Development of Power Schedules**

3.1.1 «Customer Name» shall submit an hourly schedule of the portion of «Customer Name»’s load that is served in each Balancing Authority Area outside the BPA Balancing Authority Area and that is not forecast to be served by a Transfer Service Eligible Resource to BPA by 0900 PPT the day(s) on which prescheduling occurs, as specified by WECC.

3.1.2 «Customer Name» shall create all E-Tags necessary for delivery of Transfer Service Eligible Resources to the portion of «Customer Name»’s load that is served outside the BPA Balancing Authority Area.

When creating such E-Tags, «Customer Name» shall adhere to all requirements of the relevant Third-Party Transmission Provider, including but not limited to that Third-Party Transmission Provider’s OATT, Business Practices and the terms and conditions of the Transfer Service Agreement between BPA and that Third-Party Transmission Provider.

3.1.3 «Customer Name»’s schedules for the portion of its load served outside the BPA Balancing Authority Area shall represent «Customer Name»’s best available forecast of the load. In the event «Customer Name»’s loads are forecasted to be less than «Customer Name»’s Tier 1 Block Amounts and Tier 2 Block Amounts, «Customer Name»’s schedules shall not exceed their forecasted load.

*Option 1: Include the following for customers served by Transfer Service via an GTA.*

3.2 **GTA-Specific Transfer Provisions**

*Drafters Note: If customer is served by more than one GTA, copy/paste the sentence below to include multiple paragraphs, one for each GTA.*

If «Customer Name»’s General Transfer Agreement No. ###### expires during the term of this Agreement, then BPA shall revise this exhibit to include provisions that are compatible with the service agreement between BPA and the Third-Party Transmission Provider.

*Sub-Option: Include the following if customer is served by a GTA with Deviation Accounting.*

3.2.1 No later than the fifth Business Day of each month BPA shall notify «Customer Name» of the current deviation balance for «Customer Name» loads served by Transfer Service. In such deviation balance, BPA shall identify separate deviation balances for HLH and LLH for the accrued deviation through the previous month. Such deviation balance shall be based on «Customer Name»’s metered loads served by Transfer Service, including losses, and both BPA-provided power and Transfer Service Eligible Resource deliveries to such loads, as well as outstanding deviation balances from previous months, if any.

3.2.2 No later than the tenth Business Day of each month, «Customer Name» shall submit to BPA an hourly deviation return schedule. In such hourly deviation return schedule, «Customer Name» shall:

(1) for both HLH and LLH, identify whether the deviation schedule is to account for energy owed to the Third-Party Transfer Service Provider or energy owed to «Customer Name»;

(2) schedule the return of the entire deviation balance. The deviation balance in HLH shall be returned in HLH and the deviation balance in LLH shall be returned in LLH;

(3) ensure such schedule is as flat as possible over the hours remaining in the month; and

1. ensure deviation return is no greater than 5 MW in any hour.

3.2.3 If it is impossible for «Customer Name» to meet all the requirements of section 3.2.2(1) through section 3.2.2(4) above due to the amount of accrued deviation and the number of hours remaining in the month, then the Parties shall work together to establish a mutually agreeable hourly deviation return schedule.

*End Sub-Option*

*End Option 1*

*Option 2: Include the following for customers served by Transfer Service solely via an OATT or both via a GTA and an OATT.*

*Drafters Note: If customer is served only via an OATT, number this section as “3.2”, if customer is served via both a GTA and an OATT, number this section as section “3.3”.*

«3.2 *or* 3.3» **OATT-Specific Transfer Provisions**

Consistent with section 14.6.1 of this Agreement, if BPA receives a charge or credit from the Third-Party Transmission Provider for energy imbalance, redispatch or Unauthorized Increase Charge, then BPA shall charge or credit «Customer Name» accordingly for the energy imbalance, redispatch or Unauthorized Increase Charge associated with the portion of «Customer Name»’s load served by Transfer Service provided by the Third-Party Transmission Provider’s OATT. Such charges or credits will be based on E-Tags serving «Customer Name»’s load under that OATT and the associated forecasts and schedules submitted in ISAAC, metered values for such loads, and the charges or credits BPA receives from the Third-Party Transmission Provider. BPA shall reflect any charges or credits on «Customer Name»’s monthly bill.

*End Option 2*

**4. SPECIAL SCHEDULING PROVISIONS FOR RSS**

Because scheduling provisions for RSS for Block customers served by Transfer Service will be specific to the resource and situation, the Parties shall add such provisions after an RSS election is made.

**5. REVISIONS**

BPA may unilaterally revise this exhibit:

(1) to implement changes that BPA determines are reasonably necessary to allow it to meet its power and scheduling obligations under this Agreement, or

(2) to comply with requirements of Western Electricity Coordinating Council (WECC), North American Energy Standards Board (NAESB), or NERC, WRAP or their successors or assigns.

BPA shall provide a draft of any unilateral revisions of this exhibit to «Customer Name», with reasonable time for comment, prior to BPA providing written notice of the revision. Such revisions will be effective no sooner than 45 calendar days after BPA provides written notice of the revisions to «Customer Name» unless, in BPA’s sole judgment, less notice is necessary to comply with an emergency change to the requirements of WECC, NAESB, NERC, WRAP or their successors or assigns. In such circumstances, BPA shall specify the effective date of such revisions.

All other changes to this Exhibit F will be made by mutual agreement of the Parties.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*End Template Option 2*

*Template Option 1: Include the following for customers not served by Transfer Service.*

Exhibit G*(06/18/25 Version)*  
THIS EXHIBIT INTENTIONALLY LEFT BLANK

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*End Template Option 1*

*Template Option 2: Include the following exhibit for customers served by Transfer Service.*

Exhibit G*(06/18/25 Version)*  
TERMS RELATED TO TRANSFER SERVICE

As provided by section 14.6.7 of the body of this Agreement, if «Customer Name» acquires a Transfer Service Eligible Resource, then BPA’s support and financial assistance to «Customer Name» shall be consistent with the terms and conditions in this exhibit.

**1. DEFINITIONS**

1.1 “Fiscal Year Transfer Cap” means the annual Average Megawatt cap described in section 2 of this exhibit. The Fiscal Year Transfer Cap establishes the limit under which BPA will provide financial support for Transfer Service to customers’ Network Resources.

1.2 “Initial Transfer Study Deposit” means the amount of dollars required by a Third-Party Transmission Provider to initiate a Transfer Study.

1.3 “Last Transfer Segment” means the transmission and/or distribution facilities of the Third-Party Transmission Provider that (1) interconnect directly to a customer’s transmission or distribution facilities, (2) interconnect to BPA transmission facilities that subsequently interconnect with a customer’s transmission or distribution facilities, or (3) for deliveries to Transfer Service PODs where BPA uses the facilities of multiple Third-Party Transmission Providers, as noted in Exhibit E, to deliver Firm Requirements Power and Surplus Firm Power from the Primary Points of Receipt to the required facilities of each of these Third-Party Transmission Providers.

1.4 “Network Load” shall have the meaning as defined in the Federal Energy Regulatory Commission’s (FERC’s) current pro forma Open Access Transmission Tariff (OATT), or its successor.

1.5 “Network Resource” shall have the meaning as defined in the current FERC pro forma OATT, or its successor. In addition, the term “Network Resource” means any Transfer Service Eligible Resource that has been acquired by a customer and for which the customer has begun the process of acquiring firm transmission to serve the customer’s Transfer Service POD(s).

1.6 “Transfer Market Purchase” means, for purposes of this Exhibit G, a power purchase or resource that a customer uses to displace a Network Resource.

1.7 “Transfer Request” means the written notification by BPA to a Third-Party Transmission Provider to start the required process to accommodate new or modified Transfer Service.

1.8 “Transfer Study” means a system impact study, feasibility study, facilities study, or other such study required by a Third-Party Transmission Provider following submission of a Transfer Request.

**2. Established Caps and Limitations**

2.1 This section 2.1 shall not apply for any Transfer Service Eligible Resource: (1) serving a Planned NLSL or an NLSL pursuant to section 1 of Exhibit D and for which BPA is passing through the cost of Transfer Service pursuant to section 14.6.7.1, (2) serving a portion of «Customer Name»’s Total Retail Load that «Customer Name» is obligated to serve with BPA-provided electric power pursuant to this Agreement, or (3) that «Customer Name» is not acquiring and paying for transmission service from Transmission Services for that Transfer Service Eligible Resource. For all other Transfer Service Eligible Resources, BPA shall provide financial support for the transmission capacity associated with the Transfer Service Eligible Resource to all Transfer Service customers up to a maximum of 41 MW per Fiscal Year, cumulative over the duration of this Agreement. This cumulative megawatt limit is shown in the table below.

| **Fiscal Year** | **Per Year MW Limit** | **Cumulative MW Limit** |
| --- | --- | --- |
| FY 2029 | 41 | 41 |
| FY 2030 | 41 | 82 |
| FY 2031 | 41 | 123 |
| FY 2032 | 41 | 164 |
| FY 2033 | 41 | 205 |
| FY 2034 | 41 | 246 |
| FY 2035 | 41 | 287 |
| FY 2036 | 41 | 328 |
| FY 2037 | 41 | 369 |
| FY 2038 | 41 | 410 |
| FY 2039 | 41 | 451 |
| FY 2040 | 41 | 492 |
| FY 2041 | 41 | 533 |
| FY 2042 | 41 | 574 |
| FY 2043 | 41 | 615 |
| FY 2044 | 41 | 656 |

2.2Application of section 14.6.7 of the body of this Agreement and section 3.2 of this exhibit shall be on a first come, first served basis in each year based on the date each request is received by BPA. Requests not met, in whole or in part, in any Fiscal Year will have priority over subsequent requests the following year. Once granted, BPA shall honor such request for the duration of the resource acquisition period, not to exceed the term of this Agreement.

**3. TRANSFER SERVICE FOR TRANSFER SERVICE ELIGIBLE RESOURCES**

The terms and conditions of this section 3 are intended to serve as an enabling agreement under which BPA will offer specific terms for delivering Network Resources to «Customer Name»’s Transfer Service PODs, as identified in Exhibit E. Each Network Resource serving «Customer Name»’s Transfer Service PODs will result in specific terms and conditions, negotiated by the Parties, and be included in section 7 of Exhibit J.

3.1 **Obtaining Transfer Service Support**

3.1.1 **Customer Application**

«Customer Name» shall have the right to request Transfer Service support over the Last Transfer Segment from BPA for the delivery of any Transfer Service Eligible Resource that «Customer Name» intends to acquire to serve its Transfer Service POD(s), provided that such request shall be for service of at least one year in duration. «Customer Name»’s request shall comply with the requirements of this section 3.1 and shall be subject to the limitations of section 2 of this exhibit.

To request Transfer Service support from BPA for delivery of any Transfer Service Eligible Resource, «Customer Name» shall complete and submit to BPA the application form that BPA shall make available at a publicly accessible website.

«Customer Name»’s submission of the application to BPA begins the process of acquiring firm transmission for the Transfer Service Eligible Resource. From the submission forward, the Transfer Service Eligible Resource will be referred to as a Network Resource. «Customer Name» shall submit its completed application form to BPA at least one year prior to the date «Customer Name» anticipates it will start receiving energy from its Network Resource and BPA shall acquire, if possible, firm transmission service for «Customer Name»’s Network Resource over the Last Transfer Segment.

On a case-by-case basis, BPA may, but is not obligated to, consider Transfer Service support requests to obtain firm transmission service for a Network Resource made less than one year prior to the date «Customer Name» anticipates it will start receiving energy from that Network Resource.

3.1.2 **BPA Notice and Completing Customer Application**

Within ten Business Days of BPA’s receipt of «Customer Name»’s application, BPA shall notify «Customer Name» as to the status of the application. Such notice shall inform «Customer Name» of the following: (1) whether the information provided in the submitted application form is sufficient for BPA to request firm transmission service for «Customer Name»’s Network Resource, (2) whether the amount of Transfer Service requested for «Customer Name»’s Network Resource exceeds, or partially exceeds, the current Fiscal Year Transfer Cap, and (3) whether the amount of Transfer Service requested for «Customer Name»’s Network Resource exceeds, or partially exceeds BPA’s forecast of «Customer Name»’s minimum hourly load for «Customer Name»’s Transfer Service POD(s).

If BPA determines the information in «Customer Name»’s application is insufficient, then BPA may ask «Customer Name» for additional information to support BPA’s efforts to secure firm transmission service. «Customer Name» shall provide BPA with the requested information within ten Business Days or within such time as the Parties may agree.

If «Customer Name»’s request exceeds or partially exceeds the current Fiscal Year Transfer Cap, then «Customer Name» shall notify BPA within ten Business Days after receipt of BPA’s notification whether «Customer Name» will withdraw or proceed with its application.

If «Customer Name»’s request exceeds or partially exceeds BPA’s forecast of their minimum hourly load for «Customer Name»’s Transfer Service POD(s), then «Customer Name» shall revise its application within ten Business Days after receipt of BPA’s notification so that the Network Resource does not exceed or partially exceed its minimum load.

3.1.3 **Obtaining Firm Transmission Service**

Once the Parties have completed the requirements in sections 3.1.1 and 3.1.2 of this exhibit, BPA shall pursue designation of the Network Resource and request firm transmission service from the Third-Party Transmission Provider. If the Third-Party Transmission Provider requests from BPA more information than «Customer Name» provided in its completed application form, then the Parties shall obtain and provide such information to the Third-Party Transmission Provider within ten Business Days of the Third-Party Transmission Provider’s request.

If the Third-Party Transmission Provider informs BPA that studies are, or construction may be, required to provide firm transmission service for «Customer Name»’s Network Resource, then BPA shall notify «Customer Name» of such studies or construction requirements. If, based on such studies or construction, «Customer Name» chooses to withdraw its request, then «Customer Name» shall notify BPA within five Business Days of receiving notice from BPA of such requirements. If no notice of withdrawal is received, then BPA shall proceed with firm transmission service acquisition for «Customer Name»’s Network Resource and BPA shall pass through to «Customer Name» all study and construction related costs the Third-Party Transmission Provider charges to BPA.

BPA shall make reasonable efforts to coordinate with «Customer Name» and the Third-Party Transmission Provider to complete the firm transmission service acquisition process as described in this section 3.1.3.

3.1.4 **Unavailable Firm Transmission Service for a Network Resource**

If the Third-Party Transmission Provider has not agreed to provide firm transmission services for «Customer Name»’s Network Resource within the requested timeframe, then BPA shall not be liable to «Customer Name» for any costs or penalties «Customer Name» may incur associated with the lack of firm transmission service. Further, BPA shall not be obligated to obtain Transfer Service for such Network Resource. «Customer Name» may submit a subsequent request for such Network Resource or another resource pursuant to section 3.1.1 of this exhibit. Such subsequent request may obligate BPA to obtain Transfer Service pursuant to terms of this exhibit and section 14 of the body of this Agreement.

BPA shall pass through to «Customer Name» any costs assessed by the Third-Party Transmission Provider regarding «Customer Name»’s request for Transfer Service support, regardless of whether firm transmission service is obtained for «Customer Name»’s Network Resource.

3.2 **Parties’ Payment Obligations**

Once BPA has obtained firm transmission service for «Customer Name»’s Network Resource from the Third-Party Transmission Provider, the Parties shall be responsible for costs as follows:

3.2.1 **Customer Obligations**

«Customer Name» shall be responsible for acquiring firm transmission service, and paying for all costs associated with such firm transmission service, necessary to deliver the Network Resource across all intervening transmission systems to the Last Transfer Segment. These costs may include but are not limited to all costs related to transmission, system impact studies, facilities studies, interconnection studies, generation imbalance, and any ongoing costs associated with «Customer Name»’s Network Resource interconnection.

3.2.2 **BPA Obligations**

BPA’s obligation to acquire and pay for the Transfer Service costs pursuant to section 14.6 of the body of this Agreement for «Customer Name»’s Transfer Service Eligible Resources is limited to Network Resources delivered over the Last Transfer Segment.

BPA shall have no obligation to acquire or pay for Transfer Service for Transfer Service Eligible Resources if the Parties have not agreed to include such Transfer Service Eligible Resource and the applicable terms and conditions in section 7 of Exhibit J.

3.2.3 **Customer** **Obligation to Pay BPA**

BPA shall pass through to «Customer Name» and «Customer Name» shall pay BPA certain Transfer Service costs associated with any Network Resource pursuant to this exhibit and section 14.6 of the body of this Agreement and stated in section 7 of Exhibit J.

3.2.3.1 **Pass Through of Network Resource Specific Ancillary Services and Other Costs**

BPA shall pass through to «Customer Name» any costs of ancillary services associated with Transfer Service for «Customer Name»’s Network Resource(s).

BPA shall also pass through to «Customer Name» the costs of all other transmission services for Network Resource deliveries including, but not limited to: redispatch costs, congestion management costs, costs associated with adding the Transfer Service Eligible Resource generation as a Network Resource, any costs associated with generation interconnection, direct assigned system upgrade costs, and distribution and low-voltage charges, if applicable.

Such pass through of costs shall be set forth in section 7 of Exhibit J.

3.2.4 **Reimbursement of** **Transfer Costs Above Fiscal Year Transfer Cap**

If BPA’s Fiscal Year Transfer Cap will be exceeded by «Customer Name»’s Network Resource and «Customer Name» elects to have BPA obtain firm transmission service for «Customer Name»’s Network Resource pursuant to section 3.1.2 of this exhibit, then BPA shall pass through to «Customer Name» all charges assessed by the Third-Party Transmission Provider associated with the delivery of that portion of «Customer Name»’s Network Resource which exceeds the Fiscal Year Transfer Cap. «Customer Name»’s reimbursement of costs shall continue until such time as the Fiscal Year Transfer Cap increases and all of «Customer Name»’s Network Resource may be accommodated under the Fiscal Year Transfer Cap, as described in section 2.2 of this exhibit.

3.3 **Network Resource Section of Exhibit J**

Consistent with the requirements of this exhibit, the Parties shall include the details and any additional terms and conditions of Transfer Service for each Network Resource that «Customer Name» is using to serve its Transfer Service POD(s) in the Network Resource section 7 of Exhibit J.

3.3.1 **Requirements for** **Adding the Network Resource to Section 7 of Exhibit J**

Once «Customer Name»’s Network Resource has firm transmission from the Third-Party Transmission Provider, the Parties shall revise section 7 of Exhibit J to add resource-specific information regarding charges and the terms and conditions for the delivery of «Customer Name»’s Network Resource, including the cost responsibilities for delivering the Network Resource.

3.3.2 **Revisions to «Customer Name»’s Network Resource**

If any information for «Customer Name»’s Network Resource in section 7 of Exhibit J changes at any time during the term of this Agreement, then the Party that is aware of such change shall notify the other Party. The Parties shall revise the information for «Customer Name»’s Network Resource consistent with the change. Such information may require additional changes to the designation of the Network Resource and may require a new Transfer Request.

3.4 **Other Requirements and Limitation on Network Resources**

3.4.1 **Hourly Transfer Service Limit**

«Customer Name»’s hourly right to Transfer Service for the Network Resource(s) shall not exceed «Customer Name»’s Transfer Service POD(s) on any hour.

3.4.2 **Resource Removal**

BPA shall not obtain or pay for Transfer Service for that portion of «Customer Name»’s Network Resource, or a former Network Resource, that has been removed pursuant to section 10 of the body of this Agreement. If a Network Resource has been removed or is no longer being used to serve «Customer Name»’s Transfer Service POD(s), then BPA may permanently or temporarily undesignate such Network Resource.

3.4.3 **Generation Metering Requirements**

«Customer Name» shall ensure that any Network Resource that is a Generating Resource meets the metering requirements specified in section 15 of the body of this Agreement and any metering requirements of the generation host Balancing Authority and the Third-Party Transmission Provider.

3.4.4 **Scheduling Requirements**

«Customer Name» shall be responsible for managing its Network Resource consistent with Exhibit F.

3.5. **Undesignation of Network Resource**

After BPA has obtained Network Resource designation for «Customer Name»’s Transfer Service Eligible Resource from the Third-Party Transmission Provider, BPA shall not undesignate such Network Resource except pursuant to section 3.4.2 of this exhibit or for the purposes of accommodating «Customer Name»’s load growth planning. Such undesignation and any subsequent designation shall be consistent with Exhibit A and section 3.1 of this exhibit.

Following any undesignation of a Network Resource, the Parties shall revise section 7 of Exhibit J to reflect such undesignation.

3.6 **Transfer** **Market Purchases**

After BPA has obtained firm transmission service for «Customer Name»’s designated Network Resource, «Customer Name» may use a Transfer Market Purchase to displace the designated Network Resource, which BPA shall schedule on secondary network service, provided that:

(1) such Transfer Market Purchase is only scheduled in preschedule and not modified in real time, consistent with section 4 of Exhibit F, and such Market Purchase is at least one calendar day in duration;

(2) the megawatt amount of the Transfer Market Purchase does not exceed the amount of the Network Resource that «Customer Name» would have scheduled to its load;

(3) «Customer Name» does not, under any circumstances, remarket its Network Resource or perform any other operation that would cause BPA to be in violation of its obligations under the Third-Party Transmission Provider’s OATT;

(4) «Customer Name» is responsible for acquiring transmission service, and paying for the costs associated with such transmission service, necessary to deliver the Transfer Market Purchase to the Last Transfer Segment. These costs include, but are not limited to, any additional energy imbalance, redispatch, and Unauthorized Increase Charges that result from a transmission curtailment that impacts the resulting secondary network schedule; and,

(5) «Customer Name» shall pay all cost obligations described in section 3.2 of this exhibit.

If «Customer Name» violates any of the criteria listed above, BPA shall immediately cease obtaining Transfer Service for «Customer Name» for purposes of displacing «Customer Name»’s Network Resource(s) with Transfer Market Purchases. Such prohibition shall apply to all Network Resources listed in section 7 of Exhibit J, and the prohibition shall continue for the remaining term of this Agreement unless otherwise agreed by BPA in BPA’s sole discretion. BPA shall pass through to «Customer Name» all penalties, or other assessed costs, that result from «Customer Name» violating the conditions of this section 3 and section 7 of Exhibit J.

3.7 **Transfer Service Using Non-OATT Agreements**

When BPA provides Transfer Service to «Customer Name» pursuant to a non-OATT agreement, and notwithstanding the OATT-specific definitions, descriptions and procedures defined in this exhibit, BPA shall, at its sole discretion, determine the appropriate Transfer Service arrangement for «Customer Name»’s Network Resource. In such instance, «Customer Name»’s Transfer Service Eligible Resource shall have characteristics comparable to a Network Resource, and «Customer Name» shall comply with the timelines and information sharing requirements described in section 3.1 of this exhibit and shall be responsible for direct payment and pass through costs on an equivalent basis to what is described in section 3.2 of this exhibit.

3.8 **Duties of Cooperation**

The Parties shall cooperate to establish the protocols, provisions, and other arrangements that are reasonably necessary to:

(1) manage any particular characteristic of «Customer Name»’s Network Resource(s), and

(2) ensure that BPA is able to meet its obligations to the Third-Party Transmission Provider as set out in the applicable transmission service contract.

Such protocols, provisions, and other arrangements shall be reflected in section 7 of Exhibit J.

Requests by either Party for expedited provision of information shall not be unreasonably denied.

**4. TERMS AND CONDITIONS FOR ACQUIRING NEW OR MODIFIED TRANSFER SERVICE**

4.1 **BPA’s Agreement to Pursue New or Modified Transfer Service**

4.1.1 «Customer Name» may request that BPA submit a Transfer Request to a Third-Party Transmission Provider. BPA will consult with «Customer Name» to determine the information needed to submit such Transfer Request. The Parties shall confirm, in writing, their intent to pursue a Transfer Study, if required, including the information to be included in the Transfer Request and the amount of the Initial Transfer Study Deposit. Within 30 calendar days after the Parties consult, BPA shall submit a Transfer Request to the Third-Party Transmission Provider based on the information provided.

4.1.2 If the Third-Party Transmission Provider requests more information than BPA-provided in the Transfer Request, then the Parties shall obtain and provide such information to the Third-Party Transmission Provider within ten Business Days of the Third-Party Transmission Provider’s request.

If the Third-Party Transmission Provider informs BPA that a Transfer Study is required, then BPA shall notify «Customer Name» of such study. If, based on such Transfer Study requirement, «Customer Name» chooses to withdraw its request, then «Customer Name» shall notify BPA within five Business Days of receiving notice from BPA of such requirements. If no notice of withdrawal is received, then BPA shall continue to proceed with the Transfer Study. If «Customer Name» informs BPA it does not wish to proceed, then BPA shall withdraw the Transfer Request from the Third-Party Transmission Provider.

4.1.3 BPA shall initially pay the Third-Party Transmission Provider for all costs associated with the Transfer Request or the Transfer Study. BPA shall pass through all such costs to «Customer Name», subject to the limitations set forth in section 4.2 of this exhibit.

4.1.4 BPA’s obligations under this section 4 are limited to submitting a Transfer Request to, or requesting a Transfer Study from, a Third-Party Transmission Provider and initially incurring any costs associated with such requests. BPA shall not be held liable to «Customer Name» for any acts, omissions, or failures by the Third-Party Transmission Provider related to any Transfer Requests or Transfer Studies. BPA shall not be required to take any further action as a result of this section 4, including but not limited to any of the following:

(1) renewing or modifying the Transfer Service agreement between BPA and the Third-Party Transmission Provider;

(2) negotiating or entering into a new transmission arrangement between BPA and the Third-Party Transmission Provider; or

(3) agreeing to or incurring costs associated with any construction, upgrades, or other improvements to «Customer Name»’s, BPA’s, or the Third-Party Transmission Provider’s facilities. The Parties shall revise Exhibit D to include terms and conditions associated with any direct assignment of such costs.

4.1.5 If, for any reason, the Third-Party Transmission Provider requires BPA to agree to any of the actions identified in section 4.1.4 above, then BPA may withdraw the Transfer Request and terminate the Transfer Study immediately after providing «Customer Name» notice of its intent to do so.

4.2 **Coordination of Costs Beyond the Initial Transfer Study Deposit**

As stated in section 4.1.3 of this exhibit, BPA shall pass through to «Customer Name» all costs associated with a Transfer Request or Transfer Study. BPA shall notify and request confirmation related to a Transfer Request or Transfer Study from «Customer Name» pursuant to the notification provisions of section 4.2.1 below.

4.2.1 If BPA is notified that the costs associated with a Transfer Request or Transfer Study are likely to exceed the Initial Transfer Study Deposit, prior to BPA taking any action that would result in BPA incurring costs that exceed the Initial Transfer Study Deposit, then BPA shall notify and request confirmation from «Customer Name» to determine if «Customer Name» would like to proceed. BPA will notify «Customer Name» in writing as soon as practicable following notice of such additional costs from the Third-Party Transmission Provider. If the amount of such costs is not known, then the following additional provisions shall apply:

(1) BPA may request an estimate of such costs from the Third-Party Transmission Provider and provide that estimate to «Customer Name»; or

(2) BPA may estimate the amounts of such costs and provide those amounts to «Customer Name».

Estimates under sections 4.2.1(1) and 4.2.1(2) above, if any, shall not be binding on BPA and shall not alter «Customer Name»’s obligation to pay or reimburse BPA for the final actual costs.

4.2.2 «Customer Name» shall notify BPA in writing by the date specified by BPA in the notice in section 4.2.1 of this exhibit (which shall not be less than seven Business Days) regarding whether BPA should or should not agree to incur such costs.

1. If BPA receives a timely notice as stated in this section 4.2.2 in which «Customer Name» requests that BPA agree to incur the costs identified in a notice as stated in section 4.2.1, then BPA shall agree to incur the costs.

(2) If BPA receives a timely notice as stated in this section 4.2.2 in which «Customer Name» requests that BPA not agree to incur a cost identified in a notice as stated in section 4.2.1 of this exhibit, then: (A) BPA shall not agree to incur such costs; and (B) BPA shall have the right to immediately withdraw the Transfer Request and terminate the Transfer Study process.

(3) If BPA does not receive a timely notice as stated in section 4.2.1 of this exhibit, then BPA shall have the right to continue the Transfer Study process and pass through the additional costs to «Customer Name».

**5.** **REVISIONS**

Revisions to this Exhibit G will be made by mutual agreement of the Parties**.**

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

*End Template Option 2*

Exhibit H*(06/18/25 Version)*  
RENEWABLE ENERGY CERTIFICATES AND ENVIRONMENTAL ATTRIBUTES

**1. PURPOSE AND INTENT; DISCLAIMER**

The Parties acknowledge that: different jurisdictions, regulatory programs, and entities (federal, state, county, cities, and others) have different definitions for environmental attributes, renewable energy credits/certificates, emissions credits, and similar instruments; the various jurisdictions, programs, and entities are inconsistent in how they define and address these concepts; and these concepts are continually evolving. Accordingly, through this Agreement BPA does not attempt to define these concepts other than by reference to how they may be defined by others, and BPA does not represent or warrant that the items conveyed in this Exhibit H are suitable for a particular purpose or regulatory program. Whatever the regulatorily-defined environmental and non-power characteristics are of the power that customers buy from BPA, the purpose and intent of this Exhibit H is to convey to «Customer Name», in accordance with this Exhibit H, all Environmental Attributes, if any, and to the extent they exist, associated and commensurate with the physical amount of power «Customer Name» buys from BPA and the Attribute Pools associated with «Customer Name»’s purchase obligation under this Agreement. This Exhibit H accomplishes this by BPA: (1) agreeing to register applicable generation, (2) providing for the creation of an Environmental Attribute Accounting Process, (3) producing Inventories of RECs based on power generated, (4) committing to transfer «Customer Name»’s share of RECs based on its BPA power purchases and as determined in accordance with this Exhibit H to «Customer Name», (5) committing to provide an emissions accounting and non-emitting generation accounting for customers’ use, and (6) undertaking the other actions identified in this exhibit below.

**2. DEFINITIONS**

2.1 “Attribute Pools” means the results calculated in the Environmental Attribute Accounting Process whereby the physical resources and forecasted power deliveries associated with each of BPA’s rates and firm power obligations are determined for the upcoming Rate Period.

2.2 “Emissions Allowance” means an authorization in a given jurisdiction to emit a specified amount of carbon dioxide equivalent or other measurement of greenhouse gases, and documented as an emissions credit, certificate, or similar instrument.

2.3 “Environmental Attribute Accounting Process” means the public process BPA will conduct each Rate Case Year, after the conclusion of each routine power rate 7(i) Process, during which the allocation methodology and Attribute Pools for BPA’s Environmental Attributes for the upcoming Rate Period will be determined.

2.4 “Environmental Attributes” means the environmental and non-power characteristics of power, however defined or titled and arising under any federal, state, or local law or regulation, including but not limited to current or future certificates, credits, benefits, and avoided emissions attributable to the generation of energy from a resource. Environmental Attributes do not include the tax credits associated with such resource. One megawatt‑hour of energy generation from a resource is associated with one megawatt‑hour of Environmental Attributes.

2.5 “Inventory” or “Inventories” means the Environmental Attributes, including RECs, that are attributable to the output of generation resources, by Attribute Pool(s).

2.6 “Renewable Energy Certificates” or “Renewable Energy Credits” or “RECs”means the tradeable certificates, credits, documentation, or other evidence that demonstrates: (1) that the electricity was generated from a renewable or non-emitting energy generating unit and (2) proof of ownership of the Environmental Attributes of such generated electricity in a REC tracking system. Some jurisdictions and regulatory programs may interpret a REC to include the emissions avoided by the generation of electricity by a renewable or non-emitting generating unit. For purposes of such situations, the Parties’ intent is that the RECs conveyed herein include the associated Environmental Attributes; however, this conveyance is not intended to impact BPA’s reporting in any generation-based emission programs where REC retirement is not required. One megawatt-hour of energy generation from a resource registered with the tracking system under section 5 is associated with one REC.

2.7 “Retire” or “Retirement” means an action taken to remove a REC from circulation within a REC tracking system.

**3. ENVIRONMENTAL ATTRIBUTE INVENTORY AND ACCOUNTING**

The Parties acknowledge that the Environmental Attribute accounting outlined below will be provided consistent with physical deliveries of power.

3.1 **Registration of Renewable Energy Generating Units**

BPA shall take all reasonable steps to register the applicable renewable energy generating units in BPA’s system mix, including any hydro resources, with the tracking system selected under section 5 of this Exhibit H.

3.2 **Environmental Attribute Accounting Process**

Starting after issuance of the Final ROD of the BP-29 power rate 7(i) Process, and after the issuance of the Final ROD in each subsequent routine power rate 7(i) Process thereafter through the term of the Agreement, BPA shall conduct an Environmental Attribute Accounting Process for each upcoming Rate Period.

3.3 **REC Inventory Accounting**

No later than April 15, 2030, and by each April 15 over the remaining term of this Agreement, BPA shall calculate its Inventory for RECs for each Attribute Pool created during the prior calendar year in the applicable Environmental Attribute Accounting Process for the applicable Rate Period.

3.4 **Emission Accounting**

No later than June 1, 2029 and by each June 1 thereafter, and as an outcome of the Environmental Attribute Accounting Process, BPA will provide emission accounting information and, if applicable, will provide such information consistent with state rules.

3.5 **Non-Emitting Electric Generation Accounting**

No later than June 1, 2029 and by each June 1 thereafter, and as an outcome of the Environmental Attribute Accounting Process, BPA will provide non-emitting electric generation accounting information and, if applicable, will provide such information consistent with state rules.

**4. CUSTOMER’S SHARE OF RECS**

*Drafter’s Note: Include the following paragraph for customers that had a Regional Dialogue CHWM Contract.*

All capitalized terms used in this paragraph and the related underlying processes described in this paragraph shall be as defined, determined and calculated under «Customer Name»’s Regional Dialogue CHWM Contract. By April 15, 2029, BPA shall transfer to «Customer Name» or manage a pro rata share of Available Tier 1 RECs from calendar year 2028 based on «Customer Name»’s FY 2028 RHWM divided by the total FY 2028 RHWMs of all customers with Regional Dialogue CHWM Contracts. BPA shall also transfer to «Customer Name» its share of Tier 2 RECs, if applicable, generated during calendar year 2028. «Customer Name» agrees that its REC transfer or management election (WREGIS account, WREGIS subaccount, or remarketing) for Fiscal Year 2028 shall apply for all calendar year 2028.

*End Option*

By April 15, 2030, and by each April 15 over the remaining term of this Agreement, BPA shall determine «Customer Name»’s share of RECs as a pro rata share of the actual megawatt-hours of power «Customer Name» purchased from BPA the prior calendar year under this Agreement. «Customer Name»’s pro rata share of each Inventory of RECs shall be calculated as the actual megawatt hours of power «Customer Name» purchased from BPA under this Agreement during the prior calendar year from the applicable Attribute Pool divided by the sum of all power purchased from BPA for the applicable Attribute Pool.

**5. TRANSFER AND TRACKING OF RECS**

By December 1, 2029, «Customer Name» shall provide written notice to BPA stating which one of the three options below it elects for the transfer of «Customer Name»’s share of RECs, for the remaining term of the Agreement. However, «Customer Name» may change its transfer election for the remaining term of the Agreement by providing written notice to BPA of such change by December 1, 2030 or by any December 1 over the remaining term of the Agreement.

(1) BPA shall transfer «Customer Name»’s share of RECs into «Customer Name»’s own Western Renewable Energy Generation Information System (WREGIS) account, which shall be established by «Customer Name»; or

(2) BPA shall transfer «Customer Name»’s share of RECs into a BPA-managed WREGIS subaccount. Such subaccount shall be established by BPA on «Customer Name»’s behalf and the terms and conditions of which shall be determined by the Parties in a separate agreement; or

(3) BPA shall transfer «Customer Name»’s share of RECs into a third party-managed WREGIS account. «Customer Name» shall notify BPA of the third-party WREGIS account number in its notice provided pursuant to this section 5.

By April 15, 2030, and by each April 15 over the remaining term of this Agreement, BPA shall transfer «Customer Name»’s share of RECs from the prior calendar year to «Customer Name» via WREGIS in accordance with its transfer election.

If «Customer Name»’s WREGIS account number has changed, then «Customer Name» shall notify BPA of such change by December 1, 2028 and by each December 1 over the remaining term of this Agreement.

All references to WREGIS in this Exhibit H should be understood to mean WREGIS or a comparable commercial tracking system. BPA may change commercial tracking systems with reasonable advance notice to «Customer Name». In such case, the Parties shall establish a comparable process for BPA to provide «Customer Name» its share of RECs.

**6. FEES**

BPA shall pay any reasonable fees associated with: (1) the transfer of «Customer Name»’s RECs into any WREGIS account or WREGIS subaccount and (2) the establishment of any WREGIS subaccounts in «Customer Name»’s name pursuant to section 5 of this exhibit. «Customer Name» shall pay all other fees associated with any WREGIS or successor commercial tracking system, including WREGIS Retirement, reserve, and export fees.

**7. EMISSION ALLOWANCES**

7.1 **BPA Compliance with Emission Allowance Program(s)**

If over the term of this Agreement BPA incurs an emissions compliance obligation placed on electricity importers that provide power to «Customer Name»’s service territory, and if based on that compliance program:

(1) BPA is obligated to obtain Emission Allowances sufficient to cover power purchased under this Agreement to «Customer Name», and

(2) «Customer Name» is eligible to receive Emission Allowances at no cost from «Customer Name»’s applicable jurisdiction and which can be used directly for compliance,

then «Customer Name» shall transfer, or otherwise provide, Emission Allowances to BPA on the schedule and in the amount agreed to by BPA and «Customer Name» that is sufficient to satisfy BPA’s compliance obligations that arise in order to serve «Customer Name»’s load in its state.

The Parties shall revise section 7.2 below to include the specific terms and conditions, such as the calculation of the Emission Allowances to be transferred, and cost responsibilities, if any, associated with the transfer of Emission Allowances to BPA.

If «Customer Name» elects to not revise this Exhibit H to include applicable special provisions in section 7.2 below, then BPA shall apply and «Customer Name» shall pay the applicable Emissions Allowance costs through charges established in the BPA Power Rate Schedules and GRSPs.

7.2 **Transfer of Emission Allowances to BPA**

Placeholder for special provisions.

*Drafter’s Note: Include the following for customers with a BPA-managed WREGIS subaccount.*

*Drafter’s Note: Delete this section for all customers at contract offer as, per section 5 above, customer’s election for transfer of RECs is by December 1, 2029. This section will be added as applicable after such election.*

**8. TERMS AND CONDITIONS OF CUSTOMER’S WREGIS SUBACCOUNT**

8.1 **Establishment of WREGIS Subaccount**

In accordance with «Customer Name»’s election under section 5(2) above, BPA shall establish a subaccount in «Customer Name»’s name, if not already established, within BPA’s WREGIS account. BPA shall provide «Customer Name» read‑only access to its subaccount.

BPA shall use such subaccount for the purposes of administering the provisions of this Agreement related to RECs that «Customer Name» receives from BPA.

«Customer Name» gives its consent to be bound by the terms stated in the WREGIS Account Holder Registration Agreement, also referred to as the WREGIS Terms of Use (WREGIS TOU) Agreement, executed by BPA and including any revisions. BPA shall provide «Customer Name» a copy of the executed WREGIS TOU Agreement upon request.

8.2 **Transfer of RECs to Customer’s WREGIS Subaccount**

BPA shall transfer «Customer Name»’s share of RECs to «Customer Name»’s WREGIS subaccount pursuant to the timeline established in section 5 above.

8.3 **Resale, Purchase, and Retirement of RECs**

If «Customer Name» wants to sell RECs received from BPA or purchase RECs other than those RECs it receives from BPA, then «Customer Name» shall request that BPA terminate its WREGIS subaccount pursuant to section 8.5 below and «Customer Name» shall establish its own WREGIS account.

Upon receipt of written notice from «Customer Name» of RECs «Customer Name» wants BPA to Retire, BPA shall Retire «Customer Name»’s RECs on its behalf. In such Retirement notice, «Customer Name» shall identify REC quantity, the name of the renewable project(s) which generated the RECs, and the month and year the RECs were generated by the project(s).

8.4 **WREGIS Subaccount Fees**

BPA shall pay the fees associated with «Customer Name»’s WREGIS subaccount consistent with section 5 of this exhibit. BPA shall pass through to «Customer Name» all other fees associated with «Customer Name»’s WREGIS subaccount including but not limited to any REC Retirement fees. «Customer Name» shall pay all WREGIS fees incurred from the termination of its WREGIS subaccount, and «Customer Name» shall pay all fees associated with establishment of its own WREGIS account.

8.5 **Termination of Customer’s WREGIS Subaccount**

Either Party may terminate «Customer Name»’s WREGIS subaccount after providing written notice to the other Party.

BPA shall not terminate «Customer Name»’s WREGIS subaccount until (1) «Customer Name» has established its own WREGIS account or «Customer Name» has arranged for its RECs to be handled by a third party and (2) BPA has received written notice from «Customer Name» to transfer 100 percent of «Customer Name»’s RECs into «Customer Name»’s own WREGIS account or a third-party WREGIS account. After BPA has transferred «Customer Name»’s RECs from its WREGIS subaccount to «Customer Name»’s new WREGIS account or a third party WREGIS account, «Customer Name» may not have both a WREGIS account and a WREGIS subaccount open at the same time.

Unless otherwise agreed by the Parties, if «Customer Name» asks BPA to terminate its WREGIS subaccount, then BPA shall not establish another WREGIS subaccount for «Customer Name» for the remaining term of this Agreement.

*End Option*

**«#». REVISIONS**

BPA may unilaterally revise this exhibit:

(1) to add or remove the terms and conditions of «Customer Name»’s WREGIS subaccount following either «Customer Name»’s election of a WREGIS subaccount pursuant to section 5 of this exhibit or either Party’s notice for termination of a WREGIS subaccount; and

(2) to incorporate any significant edits related to a change to the commercial tracking system, pursuant to the last paragraph of section 5 of this exhibit.

All other changes to this Exhibit H will be made by mutual agreement of the Parties. As discussed in section 1 of this exhibit, BPA and «Customer Name» acknowledge that the regulatory concepts covered in this exhibit are not well settled and are continually evolving. Accordingly, if future regulatory concepts change such that the spirit and intent of this exhibit are not being met, then BPA agrees to discuss such situations with customers and, as needed, to attempt in good faith to agree on mutually acceptable amendments to this exhibit.

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Exhibit I*(06/18/25 Version)*  
NOTICES AND CONTACT INFORMATION

**1.** **NOTICES AND CONTACT INFORMATION**

1.1 **Notices**

Any notice required under this Agreement that requires such notice to be provided under the terms of this section shall be provided in writing to the other Party in one of the following ways:

(1) delivered in person;

(2) by a nationally recognized delivery service with proof of receipt;

(3) by United States Certified Mail with return receipt requested;

(4) electronically, with verification of the electronic notice’s origin, date, time of transmittal and receipt; or

(5) by another method agreed to by the Parties.

Notices are effective when received.

1.2 **Contact Information**

The Parties shall deliver notices to the following people and address(es):

*Reviewer’s Note: Customers can work with their Power Account Executives at contract offer and over the term of the Agreement to add additional customer contacts to this section, if necessary.*

|  |  |
| --- | --- |
| **If to «Customer Name»:**  «Full Name of Customer»  «Street Address»  «PO Box »  «City, State Zip»  Attn: «Contact Name»  «Contact Title»  Phone: «###-###-####»  E-Mail: «E-mail address» | **If to BPA:**  Bonneville Power Administration  «Street Address»  «PO Box»  «City, State Zip»  Attn: «AE Name - Routing»  Account Executive  Phone: «###-###-####»  E-Mail: «E-mail address» |
| *Drafter’s Note: Include this section only if a customer has an additional contact:***«Additional** **«Customer Name»** **Contact**:  «Full Name of Customer»  «Street Address»  «PO Box »  «City, State Zip»  Attn: «Contact Name»  «Contact Title»  Phone: «###-###-####»  E-Mail: «E-mail address»**»** | **Additional BPA Contact**:  Bonneville Power Administration  «Street Address»  «PO Box»  «City, State Zip»  Attn: «Manager Name - Routing»  «Eastern *or* Western» Power Customer Services Manager  Phone: «###-###-####»  E-Mail: «E-mail address» |

**2. OPERATIONAL** **CONTACT INFORMATION**

As applicable, the Parties shall notify the following people using the following methods for operations related to this Agreement, including scheduling:

*Reviewer’s Note: Customers can work with their Account Executives at contract offer and over the term of the Agreement to add additional customer contacts to this section, as necessary.*

|  |  |
| --- | --- |
| **If to «Customer Name»:**  *Drafter’s Note: Include any necessary operational contact information and details or “Not Applicable”:* «Function, e-mail, phone, etc. *or* Not Applicable»  Or another mutually agreed upon form of notification. | **If to BPA:**  Preschedule  E-Mail: PBLPresched@bpa.gov  Real Time: See E-Tag for contact  Or another mutually agreed upon form of notification. |

**3. REVISIONS**

Each Party shall notify the other Party of changes to their contact information above. After such notice, BPA may unilaterally revise section 1.2 and section 2 of this exhibit to reflect such changes to the Parties’ contact information. All other changes to this Exhibit I will be made by mutual agreement of the Parties.

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*

Exhibit J*(06/18/25 Version)*  
SUPPORT SERVICES; ADDITIONAL RESOURCE AND ENERGY STORAGE DEVICE REQUIREMENTS

**1. CUSTOMER RESOURCE ELECTIONS SUMMARY**

*Drafter’s Note: Fill in the table below with “X”s, except for RSS Elections. For RSS Elections, list types of RSS elected by customer. If customer has multiple resources, add additional rows for each resource.*

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |  |
| --- | --- | --- |
| **Elected Services by Resource** | | |
| **Resource Name** | **Applied to Tier 1 Allowance Amount** | **RSS Elections** |
|
| «Resource 1 name *or* N/A» |  |  |

*Option 1: Include the following for customers that are not JOEs.*

**2.** **TIER 1 ALLOWANCE AMOUNT**

«Customer Name»’s total amount of Specified Resources that are applied to the Tier 1 Allowance Amount, as identified in section 2.1 of Exhibit A, are stated below. BPA shall calculate the Tier 1 Allowance Amount limit in accordance with section 3.5.2 of the body of this Agreement. If «Customer Name»’s CHWM changes, then BPA shall revise the Tier 1 Allowance Amount and Tier 1 Allowance Amount limit in the table below in accordance with section 3.5.2 of the body of this Agreement.

*Drafter’s Note: For the first column, add the total of the Nameplate Capability amounts listed in all Resource Profile tables in section 2 of Exhibit A that have an X under the field ‘Applied to Tier 1 Allowance Amount’. If the customer has no resources applied to their Tier 1 Allowance Amount, put N/A in the first column. For the second column, add the customer’s Tier 1 Allowance Amount Limit (regardless of whether they have a Specified Resource applied to the Tier 1 Allowance Amount). This limit is subject to change with any adjustment to the customer’s CHWM (e.g. Small Utility subsequent adjustments).*

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |
| --- | --- |
| **Tier 1 Allowance Amount (MW)** | **Tier 1 Allowance Amount Limit (MW)** |
| «X.XX» | «X.XX» |

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

**2.** **TIER 1 ALLOWANCE AMOUNT**

Each «Customer Name» Member’s total amount of Specified Resources that are applied to the Tier 1 Allowance Amount, as identified in section 2.1 of Exhibit A, are stated below. BPA shall calculate each «Customer Name» Member’s Tier 1 Allowance Amount limit in accordance with section 3.5.2 of the body of this Agreement. If a «Customer Name» Member’s CHWM changes, then BPA shall revise the applicable Member’s Tier 1 Allowance Amount and Tier 1 Allowance Amount limit in the table below in accordance with section 3.5.2 of the body of this Agreement.

*Drafter’s Note: For the ‘Tier 1 Allowance Amount’ column, add the total of the Nameplate Capability amounts listed in all Resource Profile tables in section 2 of Exhibit A that have an X under the field ‘Applied to Tier 1 Allowance Amount’ for each JOE Member. If a JOE Member has no resources applied to their Tier 1 Allowance Amount, put N/A in the first column for that Member. For the ‘Tier 1 Allowance Amount Limit” column, add the JOE Member’s Tier 1 Allowance Amount Limit (regardless of whether they have a Specified Resource applied to the Tier 1 Allowance Amount). This limit is subject to change with any adjustment to the JOE Member’s CHWM (e.g. Small Utility subsequent adjustments).*

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |  |
| --- | --- | --- |
| **«Customer Name» Member** | **Tier 1 Allowance Amount (MW)** | **Tier 1 Allowance Amount Limit (MW)** |
| «JOE Member Name» | «X.XX» | «X.XX» |
| «JOE Member Name» | «X.XX» | «X.XX» |

*End Option 2*

**3. RESOURCE SUPPORT SERVICES**

3.1 BPA shall develop Support Services consisting of RSS and other Support Services to support eligible Dedicated Resources listed in sections 2 and 3 of Exhibit A and eligible Consumer Owned-Resources Serving On-Site Consumer Load listed in section 7 of Exhibit A.

RSS may include, but are not limited to, providing forced outage services or services to firm up variable generation. Other Support Services may include but are not limited to scheduling services and curtailment management services. BPA shall offer an amendment to this Agreement with RSS and other Support Services contract provisions by July 31, 2026. Prior to that date, BPA shall provide «Customer Name» a reasonable opportunity to provide input into the development or refinement Support Services and the related contract provisions. RSS shall only be available to «Customer Name» to support renewable resources that are New Resources used to serve Total Retail Load that are added after September 30, 2023. BPA shall make RSS and other Support Services available starting in FY 2029.

3.2 If «Customer Name» adds an eligible New Resource to meet its obligations to serve Above-CHWM Load, consistent with the notice requirements in section 3.5.1 of the body of this Agreement, then «Customer Name» may purchase RSS or a combination of RSS and other Support Services from BPA to support such resource.

**4. THIS SECTION INTENTIONALLY LEFT BLANK**

**5. WRAP PASS-THROUGH CHARGES**

Pursuant to section 22.1.2 of the body of this Agreement, «Customer Name» may pass through WRAP charges to BPA in instances where the charge is related to one or more of the following: (1) non-performance of the FCRPS as planned under this Agreement, or (2) failure by BPA to meet the requirements of section 22.1.1 of the body of this Agreement. Upon request, «Customer Name» shall provide supporting documentation related to any pass through of charges under this section pursuant to section 17 of the body of this Agreement.

Any pass through of charges to BPA associated with this section shall be included as a one-time credit on «Customer Name»’s monthly bill.

If BPA finds that only a portion of such WRAP charge is related to one of the conditions above, then BPA shall only credit «Customer Name» for the portion of the WRAP charge related to such conditions. BPA shall not be responsible for charges that are related to the failure of third party-provided Support Services.

**6. ENERGY STORAGE DEVICES**

The data included in this section 6 is intended for informational purposes.

6.1 **Definitions**

For purposes of this section 6, the following terms shall have the meaning as defined.

6.1.1 “Cycle” means an Energy Storage Device has discharged an amount of energy equal to its maximum rated storage capacity and been recharged to 100 percent of that rated capacity.

6.1.2 “Cycles per Day” means the number of times, or fraction thereof, that an Energy Storage Device can complete a Charge Cycle within a normal 24-hour period.

6.1.3 “Hours of Maximum Discharge” means the number of hours, or fraction thereof, an Energy Storage Device can discharge at its Maximum Single Hour Discharge.

6.1.4 “Maximum Charge Rate” means the maximum rate at which an Energy Storage Device can be charged from either a full or partial discharge to either a higher level of charge or a full charge, in percentage of full charge per hour.

6.1.5 “Maximum Single Hour Discharge” means the maximum megawatt-hours that an Energy Storage Device is rated for discharge on a single hour.

6.1.6 “Round Trip Efficiency” means the percent of energy used in charging an Energy Storage Device that later can be discharged to the alternating current electrical system.

6.1.7 “Storage Capacity” means the megawatt-hours of energy an Energy Storage Device is designed and rated to be able to store and discharge to the alternating current electrical system on an ongoing basis.

6.2 **Notice of Energy Storage Device Connection**

«Customer Name» shall provide notice to BPA of its or its consumer’s intent to connect an Energy Storage Device to «Customer Name»’s distribution system. Such notice shall be provided no fewer than 30 calendar days prior to the Energy Storage Device connection and shall include the information specified in section 6.3.1.3 below. BPA will populate the table in section 6.3.1.3 within 60 calendar days of receiving the notice.

6.3 **List of** **«Customer Name» and Consumer-Owned Energy Storage Devices**

*Option 1: Include the following if customer does NOT have any ESDs.*

«Customer Name» does not have any Energy Storage Devices at this time.

*End Option 1*

*Option 2: Include the following if customer has ESDs and complete subsections 1-3 for each resource. When listing multiple resources renumber each resource as 6.3.2, 6.3.3, etc.*

6.3.1 **«ESD Facility Name»**

6.3.1.1 **Facility Functions and Special Provisions**

*Drafter’s Note: Under “Facility Functions,” add all of the following that apply: Load Management, Price Optimization, Generation Smoothing, Transmission/Distribution Support, Voltage/Frequency Support, Other (describe).*

Ownership:

Facility Function(s):

Installation date:

Expected life:

Special Provisions:*Drafter’s Note: If none, state ‘None’.*

6.3.1.2 **Election for Use by Rate Period**

By July 31 of a Forecast Year, «Customer Name» shall identify the entities that will use the capabilities of «facility name» that «Customer Name» or its consumer have access to for the upcoming Rate Period. Unless changed in writing by July 31 of a Forecast Year, the existing election will continue to apply for the upcoming Rate Period.

*Sub-Option 1: Include the following if customer or their retail consumer will only use the ESD stored energy on the customer’s system.*

«Customer Name» and its consumer will use all capabilities of «facility name»only on«Customer Name»’s system.

*End Sub-Option 1*

*Sub-Option 2: Include the following if customer or their retail consumer will use the ESD stored energy on other non-customer systems.*

«Customer Name» and its consumer will provide the capabilities of «facility name» to users off «Customer Name»’s system. Consistent with section 20.5 of the body of this Agreement, all energy used to charge «facility name» for users off «Customer Name»’s system will be scheduled to «Customer Name» from a third-party power provider and E-Tagged to «facility name».

*End Sub-Option 2*

*Drafter’s Note: In the table below, under “Storage Type”, fill in one of the following: Battery, Flow Battery, Gravity (Pumped Hydro, Rail, Other (named)), Compressed gas (gas type), Momentum (Flywheel), Thermal Energy, or Other (name). If the customer does not have a removal date, state ‘None’.*

6.3.1.3 **Facility Profile**

*Drafter’s Note: Leave table blank at contract signing.*

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Storage Type** | **Date ESD applied to Utility Load** | **Date of ESD Removal** | **Storage Capacity (MWh AC)** | **Facility Interconnect AC Nameplate (MW)** | **Source of Charge (could be one or both)** | |
| **AC Transmission/ Distribution** | **Specific Resource** |
|  |  |  |  |  |  |  |

*End Option 2*

*Option: Only include the following section 7 for customers served by Transfer Service.*

**7.** **NON-FEDERAL NETWORK RESOURCE INFORMATION FOR TRANSFER SERVICE**

*Option 1: Include the following if customer does NOT have any non-federal Network Resources.*

«Customer Name» does not have any non-federal Network Resources at this time.

*End Option 1*

*Option 2: Include the following if customer has non-federal Network Resources and complete section 7.1 for each resource. If customer has more than one non-federal Network Resource for Transfer Service, number each separately as 7.1, 7.2, etc. and indent appropriately.*

All of «Customer Name»’s non-federal Network Resources are listed below.

*Drafter’s Note: This template is intended to be a starting point to work from when drafting this section of the exhibit. Headings and content are expected to change to accommodate unique situations associated with the relevant non-federal Network Resource.*

7.1 **«Resource Name»**

7.1.1 **General Description of** **Non-Federal Network Resource:**

(1) **Resource type:** «Generating or Contract Resource»

(2) **Resource fuel type:** «hydro, gas, bio-mass, co-generation, coal, etc»

(3) **Physical Location:** «City, County, State»

(4) **Generation meter number:** «####»

*Drafter’s Note: N/A for Contract Resource. When meter number is available, information needs to be added, or should match Exhibit E.*

(5) **Counterparty:** «xxxx»

(6) **Balancing Authority Area in which «Resource Name» is located:** «xxxx»

(7) **Generator unit(s) size (nameplate) and quantity of capacity from that unit being designated as the non-federal Network Resource:** «xxxx»

(8) **MW amount of designation from Contract Resource:** «xxxx»

(9) **Amount of Above-CHWM Load to be served with «Resource Name»:** «### MW(s)»

7.1.2 **Operating Characteristics of Non-Federal Network Resource**

(1) **Operating restrictions:**

(i) Periods of restricted operations: «routine limitations, i.e. fuel»

(ii) Maintenance schedules: «xxxx»

(iii) Must-run unit designations: «xxxx»

(2) **Operational protocols:** «xxxx»

(3) **Metering responsibilities:** «xxxx»

7.1.3 **General Description of Transmission Arrangements made by «Customer Name»**

(1) **«Customer Name»’s BPA Network Transmission (NT) contract number:** «####-#####»

(2) **List reference number(s) assigned by OASIS for transmission reservations made:** «##########» (include current status of any transmission arrangements made associated with «Resource Name»)

(3) **List inter-connection arrangements (if any) made by «Customer Name»:** «xxxx»

(4) **List the location at which «Customer Name» will take possession of the power:** «xxxx»

(5) **List Point of Receipt (POR) on the Third-Party Transmission Provider’s system where «Resource Name» will be delivered:** «xxxx»

(6) **Firming or sleeving arrangements:**

7.1.4 **Cost Obligations**

BPA shall charge «Customer Name» and «Customer Name» shall pay for the following costs of Transfer Service for «Resource Name»:

     (1) Redispatch

     (2) Congestion management

     (3) Distribution and low-voltage delivery

     (4)Real power losses

     (5) Ancillary services

     (a) Scheduling, System Control and Dispatch

*Drafter’s Note: Applies only if the resource is located in the same Balancing Authority Area as the customer’s load and is not recovered through a separate arrangement*

     (b) Generation Imbalance

     (c) Regulation and Frequency Response

(d) Operating Reserves

     (i) Spinning

     (ii) Non-Spinning

*Drafter’s Note: Includes all costs directly assigned to BPA related to the study, maintenance, expansion or construction of new transmission facilities necessary to transmit power from the resource to the customer’s load*

     (6) Direct Assignment Costs

*Drafter’s Note: Includes all transmission costs associated with energy which exceed the Above Fiscal Year Transfer Cap*

     (7) Other costs

*End Option 2*

*End Option*

*Option 1: Include the following for customers that are not JOEs.*

*Drafter’s Note: For customers that are directly connected, renumber this section to section 7.*

**8.** **REVISIONS**

BPA shall unilaterally revise this exhibit to reflect: (1) «Customer Name»’s resource elections and requirements in section 1 of this exhibit; (2) «Customer Name»’s Tier 1 Allowance Amount in section 2 of this exhibit; (3) resource adequacy requirements in section 5 of this exhibit; and (4) updates or additions to Energy Storage Devices in section 6 of this exhibit. Additionally, BPA shall unilaterally revise section 3, Resource Support Services, of this exhibit to implement an established BPA rate for such products or services.

All other changes to this Exhibit J will be made by mutual agreement of the Parties.

*End Option 1*

*Option 2: Include the following for customers that are JOEs.*

*Drafter’s Note: For customers that are directly connected, renumber this section to section 7.*

**8.** **REVISIONS**

BPA shall unilaterally revise this exhibit to reflect: (1) «Customer Name»’s resource elections and requirements in section 1 of this exhibit; (2) «Customer Name» Members’ Tier 1 Allowance Amounts in section 2 of this exhibit; (3) resource adequacy requirements in section 5 of this exhibit; and (4) updates or additions to Energy Storage Devices in section 6 of this exhibit. Additionally, BPA shall unilaterally revise section 3, Resource Support Services, of this exhibit to implement an established BPA rate for such products or services.

All other changes to this Exhibit J will be made by mutual agreement of the Parties.

*End Option 2*

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*