



Provider of Choice Workshop

March 11, 2026

PROVIDER OF CHOICE

**POST
2028**



Agenda

Est'd Time	Topic	Presenter(s)
1:00 p.m.	Welcome & Agenda Review	Sarah Burczak, Provider of Choice Policy Lead
1:05 p.m.	Resource Support Services	Garth Beavon, Economist Aidana Razhap Kyzy, Public Utilities Specialist (Rates) Jason Weinstein, Public Utilities Specialist
2:30 p.m.	FY 2026 CHWM Calculation Process	Sarah Burczak
3:00 p.m.	Resource Acquisition	Nita Zimmerman, Vice President of Bulk Marketing Eric Federovitch, Long Term Sales and Purchases Manager

Note: Times are approximate. If needed, there will be a short break.

Workshop Norms & Expectations

- **Bonneville:** Provide open and inclusive opportunities for discussion and feedback.
- **Participants:** Provide feedback and share perspectives during workshops.
- **All:** Respect one another and assume good intentions. Bring a constructive mentality. Be solution-oriented. Identify “parking lot” items for distracting or off-topic issues.





Resource Support Services

Presentation Overview

RSS Timeline 2026

Key Dates

Acronyms

RSS Objectives

Public Rate Design Methodology

RSS - Provider of Choice

RSS - What is Changing

Non-Federal Resources in WRAP

Day-Ahead Market Must Offer Obligation

RSS Pricing Inputs for Provider of Choice

Additional QCC Details to Consider

Regional Dialogue to Provider of Choice RSS crosswalk

Provider of Choice Contract Policy

RSS Contract Amendment



Path to RSS Provisions and Amendments

RSS Timeline 2026



Key Dates

Action	Dates
RSS Amendment and Provisions Posted	July 31, 2026
Customer RSS election deadline Existing Resources for BP-29	September 30, 2026
Customer RSS election deadline New Resources for BP-29	July 31, 2027
BP-29 New Resources Added Exhibit A	March 31, 2028
BP-29 RSS Charges finalized	September 2028
Start of RSS BP-29	October 1, 2028

Acronyms

CHWM/Above-CHWM – Contract High Water Mark

DAM – Day Ahead Market

ELCC – Effective Load Carrying Capability

FORS – Forced Outage Reserve Service

MOO – Must Offer Obligation

POC - Provider of Choice

PRDM – Public Rate Design Methodology

PRM – Planning Reserve Margin

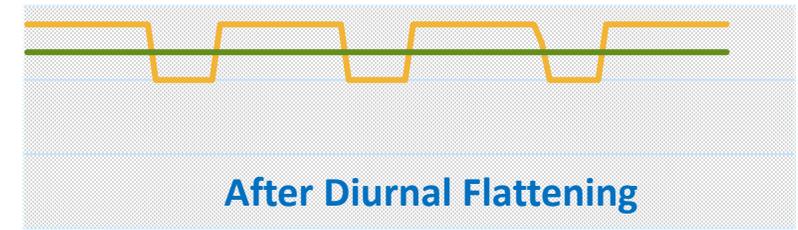
QCC – Qualifying Capacity Contribution

VER – Variable Energy Resource

WRAP – Western Resource Adequacy Program

RSS Objectives – Regional Dialogue

- RSS is a suite of services that allows a customer to apply the actual, variable output of a resource to its load without having to guarantee a specific scheduled shape of resource
- RSS allows for a resource with variable generation to be contractually treated as a flat block

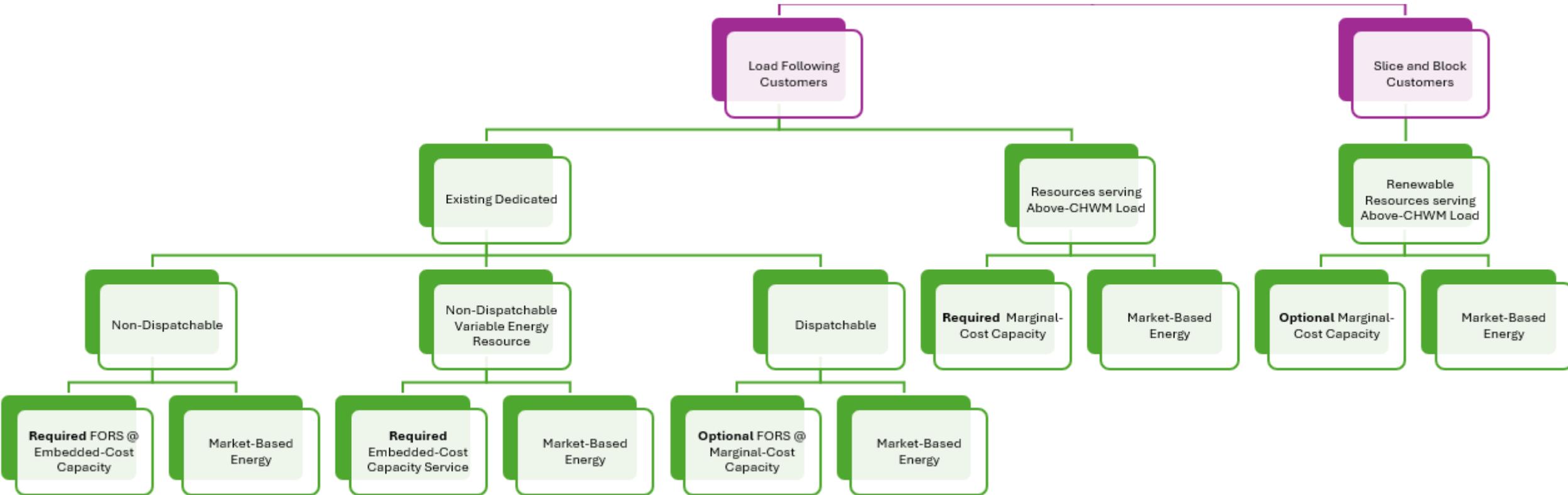


RSS Objectives – Provider of Choice

- Simplified service that allows variable generation to be contractually treated as a flat block
- For load following customers, POC RSS includes an additional capacity charge associated with the Planning Reserve Margin



Public Rate Design Methodology



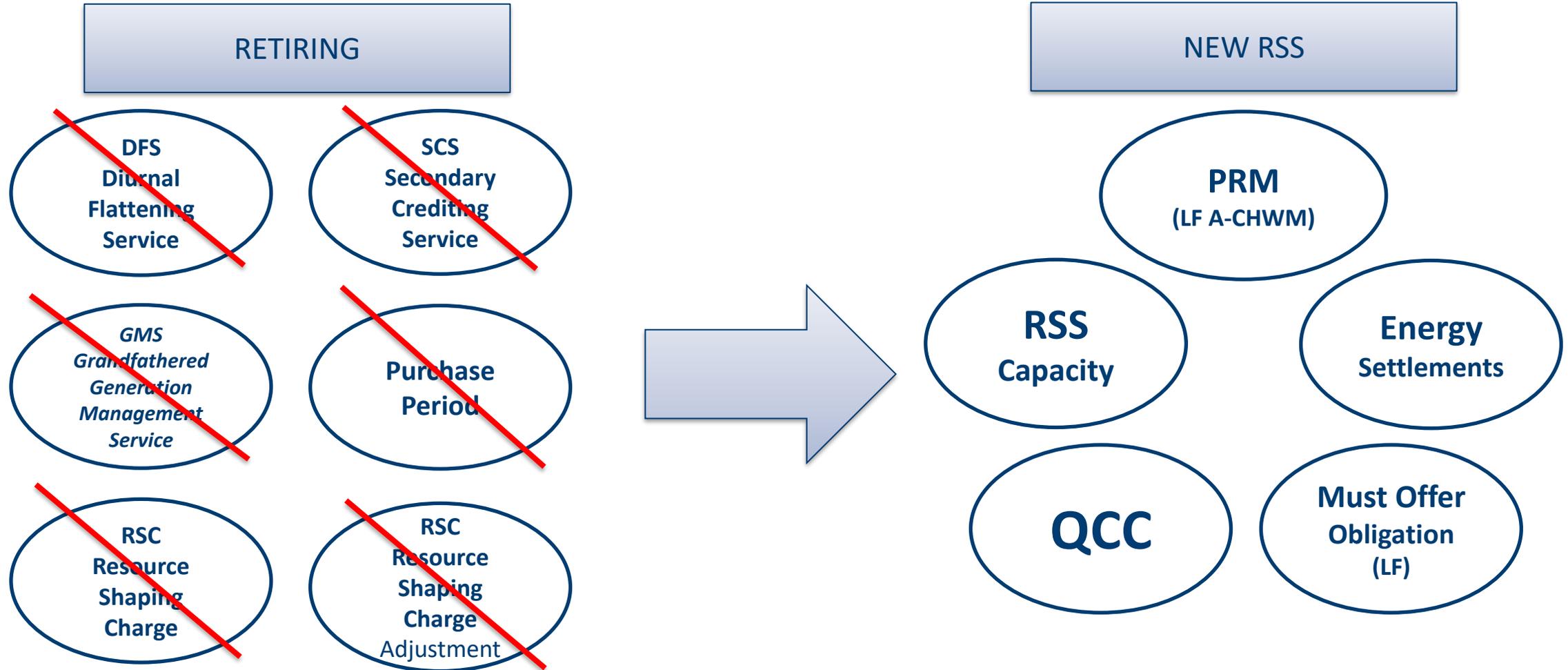
RSS – Provider of Choice

- Existing Resources (LF)
- New Resources Serving Above-CHWM load (LF)
- Eligible New Resources Serving Above-CHWM (SL/BL)
- PRM Above-CHWM (LF)
- CHWM Modeled Augmentation - Variable Energy Resources (Core Rate Design)

RSS – Provider of Choice

- RSS enables variable generation of resources to be contractually flattened
- RSS credits and charges a resource based on actual generation each month compared to Exhibit A
- Existing Resources are charged for capacity at embedded cost
 - BP-26 (\$4.93 \$/kW-month)
- New Resources are charged for capacity at marginal cost
 - BP-26 (\$10.62 \$/kW-month)
- RSS treatment for Consumer-Owned Resources with QCC is under consideration

RSS: What is changing



Non-Federal Resources in WRAP

- WRAP establishes a monthly QCC value for each registered resource on a seasonal basis
- Not all months are evaluated or covered under Forward Showing and Operations
- Load Following Non-Federal Resources are included in BPA's Forward Showing

Non-Federal Resources in Day-Ahead Market

- Market registration for resources 3 MW or greater nameplate
- Non-Federal Resources that are fully dedicated and Non-Federal resources that are partially dedicated will be used to meet BPA's Must Offer Obligation on behalf of Load Following customers

RSS Pricing Inputs for POC

New Inputs	Existing Inputs
QCC	BPA Calculated Firm Capability
Energy: Hourly Index Price (TBD Rate Case)	Energy: Rate Case Market Forecast
FORS Rating	FORS Rating
Exhibit A amounts	Exhibit A amounts
Actual Hourly Generation Amounts	Hourly Generation Amounts (Actuals, Estimates, Hybrid)

Additional QCC Details

- For months not included in THE WRAP seasonal program staff propose using the lower of:
 - the QCC from the preceding WRAP month, or
 - the QCC from the subsequent WRAP month
- Resources in BAA not participating in WRAP
 - Staff propose class average for resources not participating in WRAP
- WRAP QCC values update over time as regional loads and resource generation change
 - Staff propose that QCC values are locked during the Rate Period

RSS RD to POC Crosswalk*

Existing/New Resource	Regional Dialogue Services	Regional Dialogue Billing	Provider of Choice Services	Provider of Choice Billing
Existing	GMS	Reservation Fee Metered Generation applied to Diurnally billed PF load	FORS Capacity Embedded Cost	FORS Capacity (Fixed fee) Energy Settlements (Charge and Credit)
Existing	SCS	Administrative Charge Diurnal Energy priced at Market Forecast	FORS Capacity Embedded Cost	FORS Capacity (Fixed fee) Energy Settlements (Charge and Credit)
Existing and New	FORS	Non-VERS FORS Rating * Firm Capability (Marginal Cost)	FORS	Non-VERS FORS Rating * Firm Capability (Marginal Cost for New or Optional, Embedded Cost for Existing and Required) Energy Settlements (Charge and Credit)
Existing	VERs	X	Capacity Service Embedded Cost	Capacity Service (Fixed fee) Energy Settlements (Charge and Credit)

*Rate components represent BPA Staff preliminary thinking and may change in a rate case.

RSS RD to POC Crosswalk*

Existing/New Resource	Regional Dialogue Services	Regional Dialogue Billing	Provider of Choice Services	Provider of Choice Billing
New	DFS Capacity	Capacity Fee	Capacity Service (considers Planning Reserve Margin)	Capacity Service (Fixed fee) Energy Settlements (Charge and Credit)
New	DFS Energy	Load Shaping Rate applied to Round Trip Storage Loss based on Actual Monthly Generation	X	X
New	RSC monthly	Historical Generation	X	X
New	RSC Adjustment	Actual Generation	X	X

*Rate components represent BPA Staff preliminary thinking and may change in a rate case.

Provider of Choice Contract Policy

- Exhibit A resource threshold: 1 MW nameplate
- POC Existing Resources are resources dedicated to serve load prior to October 1, 2023
- New Resources applied to a customer's Tier 1 Allowance Amount are exempt from RSS and offset load served at Tier 1 rate
- New Resources serving Above-CHWM Load

RSS Amendment and Elections

- July 31, 2026: Amendment to add definitions, RSS election duration, notice to end election. Placeholder for RSS provision noting customer has not elected that service at this time
- July 31, 2026: RSS Capacity Service, FORS, and RSS Energy provisions posted in standard contract provisions
- September 30, 2026: RSS election for Existing Resources BP-29
- July 31, 2027: RSS election for New Resources BP-29
- March 31, 2028: RSS Provisions added based on BP-29 elections for Existing and New Resources
- September 15, 2028: Capacity Service and FORS finalized for BP-29

Customer Feedback

- BPA is seeking customer feedback on these specific topics:
 - Capacity Charges in Exhibit J or published in Rate Case
 - September 30, 2026 deadline to elect RSS for Existing Resources for BP-29

Informal Comment Period

Comment period for RSS Workshop #1

– **March 11** through **March 25 5pm.**

Send comments to post2028@bpa.gov





Thank you.

