



Department of Energy

Bonneville Power Administration
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POWER SERVICES

August 27, 2024

In reply refer to: PS-6

To Power Customers,

The Bonneville Power Administration (BPA) has several upcoming deadlines related to the Provider of Choice Process. The upcoming deadlines are related to the Contract High Water Mark (CHWM) calculation, Standards for Resource Declarations, and Exhibit A resource values. **Please submit all requests and documentation to both your Power Account Executive and post2028@bpa.gov.**

CHWM Calculation Deadlines

At the June 17, 2024 and July 23, 2024 workshops, BPA presented an overview of the CHWM calculation process and timeline. In those meetings, BPA committed to prepare a document that would include key milestones and note the upcoming deadlines for each step within the CHWM calculation process. While BPA is still working on a more comprehensive document of all the deadlines and associated requests for the entire CHWM calculation process, the table below outlines the requirements for the submittals **due by October 1, 2024**. For more information about the current project timeline, milestone documents and historical meeting materials please visit the [Provider of Choice Resources page](#).

CHWM Calculation Action due Oct. 1, 2024	Requirements for customer submissions	To determine if a load or resource qualifies, please see:
Resource Removal Requests	<p>If a customer believes it has a resource that would qualify for resource removal AND would like that resource removed for purposes of the Provider of Choice CHWM calculation, then the customer must submit the following information:</p> <ul style="list-style-type: none"> • Resource name. • Basis for removal: <ul style="list-style-type: none"> ○ Obsolescence, retirement, loss of resource, loss of contract right, or based on Administrator’s consent. • Date of resource removal. • Extent of loss – whether the whole resource is to be removed or a partial removal. 	<p>Provider of Choice Policy Section 2.4.1.2 under “Dedicated Resources”</p> <p>Revised Policy on Determining Net Requirements of Pacific Northwest Utility Customers Under Sections 5(b)(1) and 9(c) of the Northwest Power Act Section III.B. “Statutory Permanent Discontinuance for a Customer’s Generating and Contractual Resource”</p>

CHWM Calculation Action due Oct. 1, 2024	Requirements for customer submissions	To determine if a load or resource qualifies, please see:
	<ul style="list-style-type: none"> Supporting documentation related to reason for removal or if documentation is currently not available then indicate the anticipated timing of when it will be available. <p>Note: Any resource under 1 megawatt will not be included in the CHWM calculation or the Provider of Choice contract. Unspecified Resources in the Regional Dialogue contract expire as of FY 2028 and will be automatically removed. Customers do not need to submit a resource removal request for these resources.</p>	
Request to consider load(s) for the economic adjustment	<p>If a customer believes it has a load that would qualify for the economic adjustment, the customer must submit that load for consideration. The following information is required:</p> <ul style="list-style-type: none"> Name of load. Data for historical high load determination and FY 2023 loads. Note that the customer must provide either the meter number(s) if the economic adjustment load is the only load being served by a particular meter or consumer-level data for the economic adjustment load. 	Provider of Choice Policy Section 2.4.1.2 under “Economic Adjustment to Total Retail Load”
Request to consider load(s) for the Contracted For/Committed To (CF/CT) subsequent adjustment	<p>If a customer believes it has a load that would qualify for the CF/CT subsequent adjustment but not the economic adjustment, the customer must submit the following:</p> <ul style="list-style-type: none"> Name of load. Data for historical high load determination and FY 2023 loads. Note that the customer must provide either the meter number(s) if the economic adjustment load is the only load being served by a particular meter or consumer-level data for the economic adjustment load. Justification as to why the load will not qualify for economic adjustment. 	Provider of Choice Policy Section 2.4.2.5

Non-federal Resource Deadlines

BPA has two additional deadlines approaching this fall regarding non-federal resources related to the Standards for Resource Declarations and Exhibit A resource values.

Standards for Resource Declarations

BPA presented an overview of the Standards for Resource Declarations at the April 25, 2024 workshop that included how BPA intended to update those standards for the Provider of Choice contracts. Planned updates will include adding a standard for peaking capability of resources that uses the monthly Qualifying Capacity Contribution (QCC) values from the Western Resource Adequacy Program (WRAP) and creating peaking values for the three shoulder months for which there currently are no QCC values in WRAP. If customers have feedback on the proposals, or any other suggested changes or approaches for the Standards for Resource Declarations, please **submit such comments by October 1, 2024**. BPA requests that submitted documents point to the section to be updated, identify the concern, and provide a proposal of the requested change or approach.

Provider of Choice Exhibit A Non-Federal Resource Values

BPA is also considering Exhibit A non-federal resource values for Provider of Choice contracts. If a customer would like to see a specific change to their non-federal resource amount(s) currently included in their Regional Dialogue Exhibit A, then the customer should **submit a request to BPA by October 31, 2024**. The customer should identify the non-federal resource(s) and the change they are requesting. BPA will follow up with customers on collecting appropriate documentation or data as needed to support approval of the request, which could result in needing to submit a resource removal request.

Thank you,

Kim Thompson
Vice President of NW Requirements Marketing