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| --- | --- | --- | --- | --- | --- |
| Section | Election | December Template Date | Customer-Proposed Date | February Template Date | Related Dates |
| 3.4.2 | Reshaping dedicated resources | July 31, 2027, and July 31 of each forecast year thereafter | August 31, August 15, or October 31 | October 31, 2027, and October 31 of each rate case year thereafter | In contract by March 31  |
| 3.5.1 | Specified Resource Additions to Meet Above-CHWM Load | July 31, 2027, and July 31 of each forecast year thereafter | August 31, August 15 | July 31, 2027, and July 31 of each forecast year thereafter | In contract by March 31 |
| 10.1.1; 10.1.3 | Order and amounts of New Resources that customer shall remove (Temporary resource removal); request to remarket T2 in place of a New Resource which fulfills a state or federal renewable resource standard. | July 31 of each forecast year | August 31/August 15 | October 31 of each rate case year |  |
| Exhibit A, section 8.2 | elected ratios of megawatt‑hours per hour in HLH to megawatt‑hours per hour in LLH (if customer elects HLH Diurnal Shape for CPP). | July 31 of each forecast year | August 31/August 15 | October 31 of each rate case year | In contract by March 31 |
| Exhibit C sections 2.2 and 2.4 | - Rounding option for ACHWM Load- Tier 2 Short-term rate election | July 31, 2027; July 31 of each forecast year | August 31/August 15 | July 31, 2027, and July 31 of each forecast year thereafter | In contract by March 31 |

**Customer-Proposed Deadline Change Requests**