## **Categorical Exclusion Determination**

Bonneville Power Administration
Department of Energy



**Proposed Action:** Alvey TLM District FY18 Wood Pole Replacements

**PP&A No.**: 4,195

Project Manager: Sarah Hall - TEPL-TPP-1

**Location**: Douglas, Lane, and Linn counties, Oregon

Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021): B1.3 Routine

Maintenance

<u>Description of the Proposed Action</u>: BPA proposes to perform in-kind replacement of wood pole structures and associated structural/electrical components (e.g. cross arms, insulators, guy anchors, etc.) along several transmission lines (see table with locations below). Replacement poles would be placed in existing holes following removal of current pole structures, and may be re-bored to assure proper depth placement. Minor maintenance along existing access road prisms and landings would be performed where necessary to facilitate safe access. No construction activities would occur in any water body including streams, ponds, or wetlands. Access road maintenance may include blading, shaping, rocking, and construction of waterbars and drain dips.

The project would allow safe and timely access to the transmission lines which would help reduce outage times and maintain reliable power in the region. All work would be in accordance with the National Electrical Safety Code and BPA standards.

Refer to the table below for wood pole replacement locations.

Transmission Line	Structures	TRS	County
	8/4	T12S R3W SEC2	
Albany-Lebanon No. 1	14/6	T12S R2W SEC22	Linn
	16/7	T12S R2W SEC25	
	1/1	T21S R3W DC44	
Dorena Tap to Alvey - Martin Creek No. 1	1/5	T21S R3W SEC3	Lane
	5/5	T21S R2W DC39	
Eugana Alvay No. 2	8/4	T18S R4W SEC24	Lanc
Eugene-Alvey No. 2	10/5	T18S R3W DC53	Lane
Eugene-Bertelsen No. 1	2/8	T17S R4W SEC27	Lane
	2/6	T18S R4W SEC14	
Hawkins-Alvey No. 1	3/2	T18S R4W SEC24	
	5/4	T18S R3W DC53	Lane
	8/7	T18S R3w SEC14	

Transmission Line	Structures	TRS	County
Hills Creek-Lookout Point No. 1	5/2	T21S R3E SEC17	
	5/7	1213 KSE SECT/	
	10/7	T20S R2E SEC36	
	10/9	T20S R2E SEC35	
	19/1	T20S R1E SEC1	Lane
	19/5	T20S R1E SEC2	
	20/9	T19S R1E SEC35	
	22/6	T19S R1E SEC28	
	26/6	T19S R1W SEC13	
	2/6	T19S R1W SEC13	Lane
	4/2	T19S R1W SEC4	
Lookout Point-Alvey No. 1	14/5	T18S R3W SEC13	
	15/8	T18S R3W DC40	
	16/3	T18S R3W SEC14	
	16/8		
Lookout Point-Alvey No. 2	8/2	T18S R2W DC67	
	8/7	1103 K2W BC07	
	9/3	T18S R2W DC60	Lane
	11/9	T18S R2W DC76	Edite
	15/11	T18S R3W DC40	
	16/3	T18S R3W SEC14	
Martin Creek-Drain No. 1	3/5	T21S R4W SEC15	Douglas
Width Creek Brain No. 1	5/2	T21S R4W SEC16	Douglas

<u>Findings</u>: In accordance with Section 1021.410(b) of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, Apr. 24, 1992, as amended at 61 FR 36221-36243, July 9, 1996; 61 FR 64608, Dec. 6, 1996, 76 FR 63764, Nov. 14, 2011), BPA has determined that the proposed action:

- (1) fits within a class of actions listed in Appendix B of 10 CFR 1021, Subpart D (see attached Environmental Checklist);
- (2) does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal; and
- (3) has not been segmented to meet the definition of a categorical exclusion.

Based on these determinations, BPA finds that the proposed action is categorically excluded from further NEPA review.

Date: August 29, 2019

/s/ <u>Michelle Colletti</u> Michelle Colletti Physical Scientist (Environmental)

Concur:

/s/ <u>Katey Grange</u> Katey Grange NEPA Compliance Officer

Attachment(s): Environmental Checklist

# **Categorical Exclusion Environmental Checklist**

This checklist documents environmental considerations for the proposed project and explains why the project would not have the potential to cause significant impacts on environmentally sensitive resources and would meet other integral elements of the applied categorical exclusion.

**Proposed Action:** Alvey TLM District FY18 Wood Pole Replacements

#### **Project Site Description**

The project area consists of the proposed structure replacement locations, transmission line right of ways, and access road easements along the following wood pole transmission lines located in Lane, Linn, and Douglas counties, Oregon:

- Albany Lebanon No.1
- Dorena Tap to Alvey Martin Creek No. 1
- Eugene Alvey No. 2
- Eugene Bertelsen No. 1
- Hawkins Alvey No. 1
- Hills Creek Lookout Point No. 1
- Lookout Point Alvey No. 1
- Lookout Point Alvey No. 2
- Martin Creek Drain No. 1

The above transmission lines are situated on private small woodlots, cultivated lands, urban areas, Willamette National Forest, and municipal public lands. Primary land uses include residential, timber production, and farming. All proposed project locations are located greater than 300 feet from fish bearing streams and rivers. A freshwater emergent wetland is located approximately 40 feet south of the structure along Eugene – Bertelsen No. 1.

#### **Evaluation of Potential Impacts to Environmental Resources**

	Environmental Resource Impacts	No Potential for Significance	No Potential for Significance, with Conditions
1.	Historic and Cultural Resources	<b>~</b>	
	Explanation: A cultural resources survey was performed at all wood pole replacement locations, associated landings, and proposed road improvement locations. One cultural resources was identified during the survey, but was determined not eligible. SHPO concurred with BPA's no adverse effect to historic properties determination on September 3, 2019.  In the event any archaeological material is encountered during project activities, stop work in the vicinity		
	and immediately notify the BPA environmental lead, archaeologist, and project manager; interested tribes; DAHP; and the appropriate local, State, and Federal agencies. Implement reasonable measures to protect the discovery site, including any appropriate stabilization or covering. Take reasonable steps to ensure the confidentiality of the discovery site, including restricting access.		
2.	Geology and Soils	<b>~</b>	
	Explanation: Localized soil disturbance woul improvements, and access road maintenance measures would be utilized as necessary.		

3. <b>Plants</b> (including Fe		П		
Explanation: Kincai  Alvey No.2 project Project activities we existing plant comm Note:  At the Euglibiologist ar Vegetation	<ul> <li>Explanation: Kincaid's lupin, a federally listed plant species, has been identified in the proposed Eugene         – Alvey No.2 project area. For all other project sites, no Federal/state special-status plants are present.         Project activities would be limited to the already impacted right-of-way and would not substantially alter existing plant communities.     </li> <li>Note:         <ul> <li>At the Eugene – Alvey No. 2 project site, Kincaid's lupine would be identified by a qualified biologist and fenced to protect the plants during the proposed work.</li> <li>Vegetation would be crushed and left in place, rather than bladed, where possible.</li> </ul> </li> </ul>			
Wildlife (including F status species and		V		
already impacted ri		ibstantially alter the	oject activities would be limited to the e footprint or operational noise of the ed.	
<ol> <li>Water Bodies, Flo (including Federal/s species, ESUs, and</li> </ol>				
that are within ½-m measures while wo fish.  Note:  Trees and violation of No ground-resources,	ile of the various transmission rking near water bodies, the borush in riparian zones would current BPA ground to conclusturbing vegetation managethus minimizing the risk for the second secon	on lines. By implemere would be no effortion of the selectively cultuctor clearance elegement methods who il erosion and se	ish species may inhabit waterbodies nenting the following mitigation ect on water bodies, floodplains, and to include only those that are in ectrical safety standards. Fould be implemented near water dimentation near water bodies. entation of any nearby water	
6. Wetlands			<b>~</b>	
there would be no e  Note:  At locations sedimentat  At locations matting wor have been dependent at locations at loc	<ul> <li>At locations adjacent to wetlands, erosion control devices would be utilized to prevent sedimentation of nearby wetlands.</li> <li>At locations within mapped wetlands, work would be performed during the dry season or wetland matting would be utilized to minimize disturbance.</li> <li>Landing work is not allowed at structures located in wetlands unless authorized by applicable Federal/State permits.</li> <li>Any excess soil generated from pole replacements would be disposed of in an upland area away from the wetland.</li> </ul>			
7. Groundwater and	Aquifers	<b>~</b>		
Explanation: No us below ground surfa		. Maximum depth	of disturbance would be about 12 feet	

8.	Land Use and Specially-Designated Areas	<b>V</b>		
	Explanation: No change in land use would occur. project area.	No specially-designated areas a	are located in the	
9.	Visual Quality	<b>V</b>		
Explanation: All work would be performed within existing transmission line right-of-ways. Replace of wood poles and associated components would be in kind and replaced in the same location.				
10.	Air Quality	<b>V</b>		
	Explanation: There would be a small amount of de	ust and vehicle emissions from c	onstruction activity.	
11.	Noise	<b>V</b>		
	<u>Explanation</u> : There would be temporary construct the transmission line would not change.	ion noise during daylight hours.	Operational noise of	
12.	Human Health and Safety	<b>V</b>		
	Explanation: The proposed action would allow sat would help reduce outage times and maintain relia		mission line which	
	Evaluation of Other Integral Elements			
The proposed project would also meet conditions that are integral elements of the categorical exclusion. The project would not:				
<b>V</b>	Threaten a violation of applicable statutory, regula safety, and health, or similar requirements of DOE		environment,	
	Explanation, if necessary:			
<b>V</b>	Require siting and construction or major expansio treatment facilities (including incinerators) that are <a href="Explanation">Explanation</a> , if necessary:			
<b>V</b>	Disturb hazardous substances, pollutants, contamnatural gas products that preexist in the environment unpermitted releases.			
	Explanation, if necessary:			

designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the

Environmental Protection Agency, and the National Institutes of Health.

Explanation, if necessary:

### **Landowner Notification, Involvement, or Coordination**

Description: BPA Realty personnel would perform landowner notifications within 30-days prior to project initiation and any concerns regarding proposed transmission line maintenance activities would be addressed.

Based on the foregoing, this proposed project does not have the potential to cause significant impacts on any environmentally sensitive resources.

Signed: /s/ Michelle Colletti Date: August 29, 2019

Michelle Colletti – EPR-4

Physical Scientist - Environmental