

\*1041  
~~v.12E~~  
errata 2

BONNEVILLE POWER ADMINISTRATION  
WHOLESALE POWER RATE INCREASE  
Docket No. EF-84-2011-000  
CORRECTED RATE SCHEDULES REFLECTING  
ERRATA TO ADMINISTRATOR'S RECORD OF DECISION

P BPA c1errata2  
BPA1041 1983  
1983 wholesale power and transmission  
rate proposal : administrator's record of  
31110000017197

*NOT OCLC*

FRRATA

ADMINISTRATOR'S RECORD OF DECISION  
WP-83-A-02

Wholesale Power Rate Schedules

1. p. D-15, SECTION IV.A.

Following the term "no less than 6 months," insert the language "or the end of the Rate Adjustment period, whichever comes first."

2. p. D-16, SECTION V.A.

Change the word "purchasers" in the second paragraph to "purchases."

3. p. D-21, SECTION III. A., 4.b.

Change the first sentence from "If the purchaser being served under the Offpeak Industrial Hanna Rate requests more than" to "If the purchaser is being served under the Offpeak Industrial Hanna Rate and requests more than"

4. p. D-24, SECTION II.C.

Change the last sentence from "Bills shall be rendered only for the months during which BPA has contracted with the purchaser to supply Firm Capacity" to "Bills shall be rendered only for the months during which BPA has contracted to supply Firm Capacity to the purchaser."

5. p. D-26, SECTION VI, first paragraph.

Change "Exchange for contract year service, and" to "Exchange for contract year and general service, and"

General Rate Schedule Provisions

1. p. D-67, SECTION C.1 (Power Factor Adjustment).

The formula for power factor should include a square root sign in the denominator, rather than the line as shown.

2. p. D-68, SECTION C.2 (Exchange Adjustment Clause).

All figures provided for the variables FEC and FFR should be multiplied by one hundred and rounded to the nearest thousand. Thus, the correct numbers are:

FEC	Period A	\$634,610,000
	Period B	\$1,088,690,000
FER	Period A	536,901,000
	Period B	809,201,000

3. pp. D-73 through D-74, SECTION C.4 (Conservation Charge).

The formula for computed requirements customers (shown on p. D-73) should include extra brackets to clarify the intent of the formula.

Old formula:  $(\text{COST} * \text{ACTLD}) + [(\text{ACTLD} / \text{UTTL}) * \text{PAYMT} * \text{FACTOR}]$

Revised formula:  $(\text{COST} * \text{ACTLD}) + [\Sigma[(\text{ACTLD} / \text{UTTL}) * \text{PAYMT}] * \text{FACTOR}]$

P. D-74, under the definition of PAYMT. The words "is a cumulative figure and" should be deleted.

P. D-74, directly after the definition for FACTOR, the following language should be added: "(ACTLD / UTTL) \* PAYMT shall be calculated for each period specified above. The reimbursement charge is calculated by summing (ACTLD / UTTL) \* PAYMT for each period from OY 84 to the present and multiplying that sum by the factor for the present period. Thus, the reimbursement charge for each period is:

Period A:  $[(\text{ACTLD } 84 / \text{UTTL } 84) * \text{PAYMT } 84] * [.068]$

Period B:  $[[\text{ACTLD } 84 / \text{UTTL } 84) * \text{PAYMT } 84] + [(\text{ACTLD } 85 / \text{UTTL } 85) * \text{PAYMT } 85]] * [.088]"$

Transmission Rate Schedules

1. p. E-3.

Change "Main Grid Delivery" to "Main Grid Interconnection"

2. p. E-5.

Change "Main Grid Delivery" to "Main Grid Interconnection"

3. p. E-19.

Change "Sytem" to "System"



ADDENDUM TO ERRATA

ADMINISTRATOR'S RECORD OF DECISION  
 WP-83-A-02

General Rate Schedule Provisions

1. p. D-64, SECTION III.A.6.(Forecasted Operating Demand).

	<u>PERIOD A</u>		<u>PERIODS B &amp; C</u>	
	<u>Change from</u>	<u>to</u>	<u>Change from</u>	<u>to</u>
a. Aluminum Company of America	478.0 MW	472.0 MW	469.0 MW	469.0 MW
b. Arco Metals Company	227.0 MW	262.0 MW	249.0 MW	282.0 MW
c. The Carborundum Company	0.6 MW	0.2 MW	0.6 MW	0.2 MW
d. Crown Zellerbach Corporation	16.7 MW	16.6 MW	16.7 MW	16.6 MW
i. Oregon Metallurgical Corporation	7.0 MW	5.25 MW	7.0 MW	5.25 MW
k. Pennwalt Corporation	62.0 MW	57.5 MW	62.0 MW	57.5 MW

